

SCHEDULE 121
DISTRIBUTION SYSTEM PLAN ALTERNATIVE RECOVERY MECHANISM

PURPOSE

This Schedule recovers the revenue requirement associated with PGE's Distribution System Plan.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		
7	0.401	¢ per kWh	(R)
15/515	0.369	¢ per kWh	
32/532	0.360	¢ per kWh	(R)
38/538	0.465	¢ per kWh	(I)
47	0.607	¢ per kWh	
49/549	0.582	¢ per kWh	
75/575			
Secondary	0.100	¢ per kWh	
Primary	0.099	¢ per kWh	
Subtransmission	0.151	¢ per kWh	(I)
83/583	0.249	¢ per kWh	(R)
85/585			
Secondary	0.161	¢ per kWh	(I)
Primary	0.146	¢ per kWh	
89/589			
Secondary	0.100	¢ per kWh	
Primary	0.099	¢ per kWh	
Subtransmission	0.151	¢ per kWh	(I)

SCHEDULE 121 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
90/590			(I)
Primary 30-250 MWa	0.082	¢ per kWh	
Primary >250 MWa	0.081	¢ per kWh	(I)
Subtransmission	0.082	¢ per kWh	(R)
91/591	0.370	¢ per kWh	
92/592	0.145	¢ per kWh	(R)
95/595	0.370	¢ per kWh	(R)
96/596			(N)
Primary	0.126	¢ per kWh	
Subtransmission	0.126	¢ per kWh	(N)
485			
Secondary	0.064	¢ per kWh	(I)
Primary	0.027	¢ per kWh	(R)
489			
Secondary	0.053	¢ per kWh	(R)
Primary	0.027	¢ per kWh	
Subtransmission	0.018	¢ per kWh	
490			
Primary	0.030	¢ per kWh	(R)
Subtransmission	0.030	¢ per kWh	
491	0.327	¢ per kWh	(R)
492	0.098	¢ per kWh	(I)
495	0.327	¢ per kWh	(R)
496			(N)
Primary	0.058	¢ per kWh	
Subtransmission	0.058	¢ per kWh	(N)
689			
Secondary	0.054	¢ per kWh	(I)
Primary	0.053	¢ per kWh	
Subtransmission	0.053	¢ per kWh	(I)

SCHEDULE 121 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
696		
Primary	0.053	¢ per kWh
Subtransmission	0.053	¢ per kWh

(N)

(N)

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of production, transmission, distribution and consumer revenue applied on a cents per kWh basis to each applicable rate schedule.
2. The costs for projects included under this schedule will be updated annually as provided above and will continue to be recovered under Schedule 121 until such time as the costs are included in base rates.
3. The Company will submit the annual update filing for Schedule 121 no later than the last business day of February each year.
4. Once the Distribution System Plan is included in base rates or is no longer in service, this Schedule will be withdrawn, and no other assets will be placed within this Schedule.