# Portland General Electric Company Price Summary

E-18 PHASE XXXIV	Effective June 7, 2019							Α	djustment	Schedule	es						
	40	BASE			3.0%												EFFECTIVE
Tariff S	Schedules <sup>(1)</sup>	RATE	102(2)	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	RATE <sup>(5)</sup>

Supplemental Schedule Descriptions and Applications:	DESCRIPTION	APPLICABLE
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.    Aca pot \$500 per month applies to those customers that are charged for the LLA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I ann Screaules for Specinics on application.

7 oal It little for Direct Access Service. Emeroence Vefault Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 12 or details.

9 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

1 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 oustomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

2 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXIV	Eff	ective June 7, 2019							Ac	ljustment	Schedules	3						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
ichedule 7 (RPA)	Residential																	
	Basic Charge 1-phase	\$	11.00															\$ 11.00
	Basic Charge 3-phase	\$	11.00															\$ 11.00
	LIA Charge (Schedule 115)	\$	-							\$ 0.69								\$ 0.69
Demand	Transmission		0.243															0.243 cents/k\
	Distribution		4.662															4.662 cents/k\
Energy		First 1,000 kWh	6.329															6.329 cents/k\
		Over 1,000 kWh	7.051				<b></b>											0.243 cents/k\ 4.662 cents/k\ 6.329 cents/k\ 7.051 cents/k\ 10.90 cents/k\
otal including Schedule 10	00 Adjustments	First 1,000 kWh	11.234	(0.922)	0.013	n/a	0.397	0.006	0.030	n/a	0.200	(0.162)	0.044	0.006	0.047	(0.017)	0.026	10.90 cents/kV
	Public Purpose Charge (Schedule 108)	Over 1,000 kWh	11.956	(0.495)	0.013	n/a	0.397	0.006	0.030	n/a	0.200	(0.162)	0.044	0.006	0.047	(0.017)	0.026	12.05 cents/k\
						3.0%												
chedule 7 (RPA)(Options	al Time-Of-Use RESIDENTIAL) <sup>(6)</sup>																	
	Basic Charge 1-phase	\$	11.00															\$ 11.00 \$ 11.00
	Basic Charge 3-phase	\$	11.00															
	LIA Charge (Schedule 115)									\$ 0.69								Ψ 0.00
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.397 0.397															0.397 cents/kV 0.397 cents/kV
		Mid-Peak kWh Off-Peak kWh	0.397															
	Book of Tou	On-Peak kWh	7.616															- cents/kV 7.616 cents/kV
	Distribution TOU	Mid-Peak kWh	7.616															7.616 cents/kV 7.616 cents/kV
		Off-Peak kWh	7.010															
	Energy TOU	On-Peak kWh	12.380															- cents/k\ 12.380 cents/k\
	Ellergy 100	Mid-Peak kWh	7.051															7.051 cents/k\
		Off-Peak kWh	4.128															4.128 cents/k
Total	TOU Energy	On-Peak kWh	20.393															20.393 cents/k\
i oldi	100 Elleigy	Mid-Peak kWh	15.064														i	15.064 cents/k\
		Off-Peak kWh	4.128															4.128 cents/k\
	Schedule 100 Adjustments	First 1,000 kWh	7.120	(0.922)	0.013	n/a	0.397	0.006	0.030	n/a	0.200	(0.162)	0.044	0.006	0.047	(0.017)	0.026	(0.332) cents/k\
		Over 1 000 kWh		(0.495)	0.013	n/a	0.397	0.006	0.030	n/a	0.200	(0.162)	0.044	0.006	0.047	(0.017)	0.026	0.10 cents/k
	Public Purpose Charge (Schedule 108)	OVEL 1,000 KWII		(0.490)	0.013	3.0%	0.331	0.000	0.030	iva	0.200	(0.102)	0.044	0.000	0.047	(0.017)	0.020	U. TU CETILS/KY

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I anti Schedules for Specifics on application.

7 oal III list for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 oustomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Optional Time-of-Use requires a one year commitment.

E-18 PHASE XXXIV	Ef	fective June 7, 2019							A	djustment	Schedule	s						[
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 32 (RPA)	Small Nonresidential <= Basic Charge 1-phase Basic Charge 3-phase	30kW	\$ 20.00 \$ 29.00															\$ 20.00 \$ 29.00
Demand	Transmission Distribution	First 5,000 kWh Over 5,000 kWh	0.206															0.206 cents/kW 4.232 cents/kW 1.487 cents/kW 5.842 cents/kW
Energy Total including Schedule 10	20 Adjustments	per kWh First 5,000 kWh	5.842 10.280	(0.850)	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	5.842 cents/kW 9.644 cents/kW
total including scriedule in		Over 5,000 kWh	7.535	(0.850)	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	6.899 cents/kW
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)									0.069								0.069 cents/kW
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 32	Small Nonresidential <= Basic Charge 1-phase Basic Charge 3-phase	: 30 kW	\$ 20.00 \$ 29.00															\$ 20.00 \$ 29.00
Demand	Transmission Distribution	per kWh First 5,000 kWh Over 5,000 kWh	0.206 4.232 1.487															0.206 cents/kW 4.232 cents/kW
Energy		per kWh	5.842															1.487 cents/kWl 5.842 cents/kWl
Total including Schedule 10	00 Adjustments	First 5,000 kWh Over 5,000 kWh	10.280 7.535	n/a n/a	0.012 0.012	n/a n/a	0.361 0.361	0.006 0.006	0.021 0.021	n/a n/a	(0.139) (0.139)	(0.146) (0.146)	0.040 0.040	0.006 0.006	0.044 0.044	(0.015) (0.015)	0.024 0.024	10.494 cents/kWh 7.749 cents/kWh
	LIA Charge (Schedule 115)			1			1			0.069								0.069 cents/kWl
	Public Purpose Charge (Schedule 108)					3.0%	1											

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 or details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXIV	E	ffective June 7, 2019							Ad	djustment	Schedules	3						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
chedule 32 (RPA)(Optio	nal Time-Of-Use SMALL NONRESIDENTIAL)																	
	Basic Charge 1-phase		\$ 20.00															\$ 20.00
	Basic Charge 3-phase		\$ 29.00															\$ 29.00
Demand	Transmission	per kWh	0.206															0.206 cents/k\
	Distribution	First 5,000 kWh	4.232															4.232 cents/k
		Over 5,000 kWh	1.487															1.487 cents/k\
Energy	Optional Time-Of-Use	On-Peak kWh	10.582														į	10.582 cents/k
		Mid-Peak kWh	6.000															6.000 cents/k
		Off-Peak kWh	3.530															3.530 cents/k
tal including Schedule 10	00 Adjustments	First 5,000 kWh	4.438	(0.850)	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	3.802 cents/l
		Over 5,000 kWh	1.693	(0.850)	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	1.057 cents/k
	LIA Charge (Schedule 115)						l			0.069								0.069 cents/k
	Public Purpose Charge (Schedule 118)					3.0%												
chedule 32 (Optional Tir	ne-Of-Use SMALL NONRESIDENTIAL)																	
	Basic Charge 1-phase		\$20.00															\$ 20.00
	Basic Charge 3-phase		\$29.00															\$ 29.00
Demand	Transmission	per kWh	0.206 4.232															0.206 cents/k
	Distribution	First 5,000 kWh	4.232															4.232 cents/k\
		Over 5,000 kWh	1.487 10.378															1.487 cents/k
Energy	Optional Time-Of-Use	On-Peak kWh																10.378 cents/k
		Mid-Peak kWh	5.842														į	5.842 cents/k
		Off-Peak kWh	3.462				L											3.462 cents/k
ital including Schedule 10	0 Adjustments		4.438	n/a	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	4.652 cents/k
		Over 5,000 kWh	1.693	n/a	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	1.907 cents/k
	LIA Charge (Schedule 115)						l			0.069	L							0.069 cents/k
otional Time-of-Use requ	Public Purpose Charge (Schedule 108)		(TOU) Time-			3.0%	1											

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7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 214, Customers will not be required to pay more than \$500 per month per site. Schedule 7 oustomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Se E-18 PHASE XXXIV	Effective June 7, 2019							Λ.	diuetmont	Schedule	c						
E-10 FHASE XXXIV	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 38 (RPA)	Optional Time-of-Day General Service																
	Basic Charge	\$ 30.00															\$ 30.00
Demand	Transmission per kWI	0.171															0.171 cents/kWh
	Distribution per kWI																<ul> <li>cents/kWh</li> </ul>
Energy	On-Pea	6.070															6.070 cents/kWh
L	Off-Pea Off-Pea	4.570						L									4.570 cents/kWh
Total including Schedule 1			(0.850)	0.011	n/a	0.409	0.007	0.039	n/a	0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	5.793 cents/kWh
	Off-Pea	4.741	(0.850)	0.011	n/a	0.409	0.007	0.039	n/a	0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	4.293 cents/kWh
	LIA Charge (Schedule 115)			l					0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												
Schedule 38																	
	Basic Charge	\$ 30.00															\$30.00
Demand	Transmission per kWI	0.171														ļ	0.171 cents/kWh
	Distribution per kWI	4															<ul> <li>cents/kWh</li> </ul>
Energy	On-Peal																6.070 cents/kWh
	Off-Pea	4.570	<u> </u>														4.570 cents/kWh
Total including Schedule 1			n/a	0.011	n/a	0.409	0.007	0.039	n/a	0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	6.643 cents/kWh
l	Off-Pea	4.741	n/a	0.011	n/a	0.409	0.007	0.039	n/a	0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	5.143 cents/kWh
1	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)			l		<b> </b>			0.069				L				0.069 cents/kWh
i	Public Purpose Charge (Schedule 108)				3.0%												

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

7 oal Ibility for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 214, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Se	ervice Schedules																	_
E-18 PHASE XXXIV	Effective J	June 7, 2019							Ad	justment	Schedule	es						İ
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (n Basic Charge - Summer Basic Charge - Winter	nin. 10 kW)	\$ 37.00 \$ -															\$ 37.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW per kWh	0.213 11.099 9.099 7.094															0.213 cents/kWh 11.099 cents/kWh 9.099 cents/kWh 7.094 cents/kWh
Energy Total including Schedule 1	00 Adjustments  LIA Charge (Schedule 115)  Public Purpose Charge (Schedule 108)	First 50 kWh per kW Over 50 kWh per kW	18.406 16.406	(0.850) (0.850)	0.014 0.014	n/a n/a 3.0%	0.629 0.629	0.010 0.010	0.050 0.050	n/a n/a 0.069	0.021 0.021	(0.272) (0.272)	0.048 0.048	0.007 0.007	0.053 0.053	(0.018) (0.018)	0.029 0.029	18.127 cents/kWh 16.127 cents/kWh 0.069 cents/kWh
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (r Basic Charge - Summer Basic Charge - Winter	nin. 10 kW)	\$ 37.00 \$ -			3.070												\$ 37.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	0.213 11.099 9.099 7.094															0.213 cents/kWh 11.099 cents/kWh 9.099 cents/kWh
Energy Total including Schedule 1		per kWh	7.094				L											7.094 cents/kWh
Total including Schedule 1		First 50 kWh per kW Over 50 kWh per kW	18.406 16.406	n/a n/a	0.014 0.014	n/a n/a	0.629 0.629	0.010 0.010	0.050 0.050	n/a n/a	0.021 0.021	(0.272) (0.272)	0.048 0.048	0.007 0.007	0.053 0.053	(0.018) (0.018)	0.029 0.029	18.977 cents/kWh 16.977 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069								0.069 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 or details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXIV	Effectiv	e June 7, 2019							Ad	ljustment	Schedule	es						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW																	
0011044110 401111 717	Basic Charge - Summer		\$ 45.00															\$ 45.00
	Basic Charge - Winter		\$ -															\$ -
Demand	Transmission	per kWh	0.212 8.099															0.212 cents/kW
	Distribution	First 50 kWh per kW	8.099															8.099 cents/kW
		Over 50 kWh per kW	6.099 7.068															6.099 cents/kW 7.068 cents/kW
Energy Total including Schedule 1		per kWh	7.068	1	l													7.068 cents/kW
Total including Schedule 1	00 Adjustments	First 50 kWh per kW	15.379	(0.850)	0.014	n/a	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	14.962 cents/kW
		Over 50 kWh per kW	13.379	(0.850)	0.014	n/a	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	12.962 cents/kW
	LIA Charge (Schedule 115)				l					0.069								0.069 cents/kW
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																	
	Basic Charge - Summer		\$ 45.00															\$ 45.00
	Basic Charge - Winter		\$ -															\$ -
Demand	Transmission	per kWh	0.212															0.212 cents/kW
	Distribution	First 50 kWh per kW	8.099															8.099 cents/kWl
		Over 50 kWh per kW	6.099 7.068															6.099 cents/kWl 7.068 cents/kWl
Energy Total including Schedule 1	,	per kWh					L											7.068 cents/kW
Total including Schedule 1	00 Adjustments	First 50 kWh per kW	8.311	n/a	0.014	n/a	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	8.744 cents/kW
		Over 50 kWh per kW	6.311	n/a	0.014	n/a	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	6.744 cents/kW
1	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)				L	L	1	L	l	0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				l	3.0%	1											

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Octions applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
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<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXIV		Effective June 7, 2019							Ac	ljustment	Schedule	S						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 83 (RPA)		31-200 kW																
	Basic Charge 1-phase		\$ 35.00															\$ 35.00
	Basic Charge 3-phase		\$ 45.00															\$ 45.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78															\$ 0.78 per kW
	Distribution Charge		\$ 2.61															\$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 3.50															\$ 3.50 per kW
Energy		Over 30 kW	\$ 3.40 0.699															\$ 3.40 per kW 0.699 cents/kV
Energy	System Usage	per kWh On-Peak kWh	6.335															6.335 cents/kV
	Energy	Off-Peak kWh	4.835															6.335 cents/kV 4.835 cents/kV
Total	Demand	First 30 kW	\$ 6.89															\$ 6.89 per kW
I Otal		Over 30 kW	\$ 6.09															\$ 6.79 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.034	(0.850)	0.012	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	6.497 cents/kV
	Energy moraling concedes 100 hajasmonia	Off-Peak kWh	5.534	(0.850)	0.012	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	4.997 cents/kV
	LIA Charge (Schedule 115)									0.069								0.069 cents/kV
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%												
ichedule 83	Large Nonresidential	31-200 kW																
	Basic Charge 1-phase		\$ 35.00															\$ 35.00
	Basic Charge 3-phase		\$ 45.00															\$ 45.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78															\$ 0.78 per kW
	Distribution Charge		\$ 2.61															\$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 3.50															\$ 3.50 per kW
		Over 30 kW	\$ 3.40															\$ 3.40 per kW
Energy	System Usage Energy	per kWh On-Peak kWh	0.699															0.699 cents/kV 6.335 cents/kV
	Energy	On-Peak kWh	6.335 4.835															
Total	Demand	First 30 kW	\$ 6.89															4.835 cents/kV \$ 6.89 per kW
i Jiai	Demand	Over 30 kW	\$ 6.79															\$ 6.79 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.034	n/a	0.012	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	7.347 cents/kV
	,	Off-Peak kWh	5.534	n/a	0.012	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	5.847 cents/kV
	LIA Charge (Schedule 115)	Oil 1 dak kivii	2.001		3.012				5.000	0.069			2.010	3.000	5.010	(2.0.0)	3.02 1	0.069 cents/kV
	Public Purpose Charge (Schedule 108)					3.0%												

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Ianti Schedules for specifics on application.

7 oal Ibilits for Direct Access Service. Emeronev Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumbing Service. Does not include Renewable Options applicable to Schedule 72 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 119, and schedule 109, one time charges (e.g., deposits), and any privilege or local taxes.

7 Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

6 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

8 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXIV	Effective June 7,	2019							Ac	ljustment	Schedule	S						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW Basic Charge		A 500.00															A 500.00
Demand		On-Peak kW	\$ 560.00															\$ 560.00
Demand	Transmission Facility Charge <sup>(6)</sup>	On-Peak kvv	\$ 3.17															\$ 0.78 per kW \$ 3.17 per kW
	racility Charge	Over 200 kW	\$ 1.97															\$ 1.97 per kW
	Distribution Charge	On-Peak kW																\$ 2.61 per kW
Energy	System Usage	per kWh	0.007															0.097 cents/kWh
Liloigy	Energy	On-Peak kWh	0.097 6.191															6.191 cents/kWh
	Enorgy	Off-Peak kWh	4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
i otai	Domand	Over 200 kW	\$ 5.36															\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	(0.850)	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	5.718 cents/kWh
	3, 3 ,	Off-Peak kWh	4,788	(0.850)	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	4.218 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)						1			0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												_ <del></del>
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW		A 500.00															A 500.00
Demand	Basic Charge	On-Peak kW	\$ 560.00 \$ 0.78															\$ 560.00 \$ 0.78 per kW
Demand	Transmission Facility Charge (6)	On-Peak KVV	\$ 0.76															\$ 0.76 per kW
	Facility Charge**	Over 200 kW	\$ 1.97															\$ 1.97 per kW
	Distribution Charge																	
Energy	System Usage	On-Peak kW per kWh	\$ 2.61 0.097															\$ 2.61 per kW 0.097 cents/kWh
Lifelgy	Energy Energy	On-Peak kWh	6.191															6.191 cents/kWh
	Linergy	Off-Peak kWh	4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
. Otal	Demand	Over 200 kW	\$ 5.36															\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	6.568 cents/kWh
	3, 3 ,	Off-Peak kWh	4.788	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	5.068 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)						1			0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%	† <u> </u>											
Excess kVAr is billed at th	ne effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable								•						

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 or details.

3 Applied to the entire bill but excludes Schedule 119, and schedule 109, and exclude 109, and schedule 109, and so private the entire bill but we exclude 109 and so private than \$500 per month per site. Schedule 7 customers will be charged \$0.09 per month and all other schedules will be charged 0.09 cents per kWh for the first 724,638 kWh.

4 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

5 Essed on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	tandard Cost of Service Schedules

E-18 PHASE XXXIV	Effective June 7,	2019							Ad	ljustment	Schedule	es						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW Basic Charge		\$ 470.00															\$ 470.00
Demand	Transmission	On-Peak kW Over 200 kW	\$ 0.76 \$ 3.10 \$ 1.90															\$ 0.76 per kW \$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW 0.093 cents/kWh 6.086 cents/kWh
Energy	System Usage	per kWh	0.093															0.093 cents/kWh
	Energy	On-Peak kWh Off-Peak kWh	6.086 4.586															4.586 cents/kWh
Total	Demand	Under 200 kW Over 200 kW	\$ 6.39 \$ 5.19															\$ 6.39 per kW \$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	6.179 4.679	(0.850) (0.850)	0.011 0.011	n/a n/a	0.242 0.242	0.004 0.004	0.004 0.004	n/a n/a	0.021 0.021	(0.089) (0.089)	0.038 0.038	0.005 0.005	0.041 0.041	(0.014) (0.014)	0.023 0.023	5.615 cents/kWh 4.115 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)									0.069								0.069 cents/kWh
0.1.1.1.0F.B	Public Purpose Charge (Schedule 108)					3.0%			-									cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW Basic Charge Transmission		\$ 470.00															\$ 470.00
Demand	Transmission Facility Charge <sup>(6)</sup>	On-Peak kW	\$ 0.76															\$ 0.76 per kW \$ 3.10 per kW
		Over 200 kW	\$ 1.90															\$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
Energy	System Usage	per kWh	0.093															0.093 cents/kWh
	Energy	On-Peak kWh Off-Peak kWh	6.086															6.086 cents/kWh 4.586 cents/kWh
Total	Demand	Under 200 kW	4.586 \$ 6.39														i	\$ 6.39 per kW
i Otal	Demand	Over 200 kW	\$ 5.19															\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.179	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.005	0.041	(0.014)	0.023	6.465 cents/kWh
1	LIA Charas (Cabadala 44E)	Off-Peak kWh	4.679	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.005	0.041	(0.014)	0.023	4.965 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)						ļ			0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

2 To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 113 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	Schedules

E-18 PHASE XXXIV	Effective June	e 7, 2019							A	djustment	Schedule	s						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																	
	Basic Charge		\$3,340.00															\$3,340.00
Demand	Facility Charge <sup>(6)</sup>	Over 4000 kW	\$ 1.53 \$ 1.53															\$ 1.53 per kW \$ 1.53 per kW
	Transmission	On-Peak kW	\$ 0.78															\$ 0.78 per kW
	Distribution Charge	On-Peak kW	\$ 2.61															\$ 2.61 per kW
Energy	System Usage	per kWh	0.102															
. 37	Energy	On-Peak kWh	5.869															0.102 cents/k\ 5.869 cents/k\
	•	Off-Peak kWh	4.369															4.369 cents/k\
Total	Demand	Under 4000 kW	\$ 4.92															\$ 4.92 per kW
		Over 4000 kW	\$ 4.92															\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	(0.850)	0.011	n/a	*	T	0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	5.166 cents/k
		Off-Peak kWh	4.471	(0.850)	0.011	n/a			0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	3.666 cents/k
	LIA Charge (Schedule 115)						T		1	0.069								0.069 cents/k
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																	
	Basic Charge		\$3,340.00															\$3,340.00
Demand	Transmission	On-Peak kW	\$ 0.78															\$ 0.78 per kW
	Facility Charge <sup>(6)</sup>	Under 4000 kW	\$ 1.53															\$ 1.53 per kW
		Over 4000 kW	\$ 1.53															\$ 1.53 per kW
	Distribution Charge	On-Peak kW	\$ 2.61															\$ 2.61 per kW
Energy	System Usage	per kWh	0.102															0.102 cents/k\
	Energy	On-Peak kWh	5.869															5.869 cents/k\
		Off-Peak kWh	4.369															4.369 cents/k\
Total	Demand	Under 4000 kW	\$ 4.92															\$ 4.92 per kW
		Over 4000 kW	\$ 4.92				<b></b>	<del> </del>	L	<b></b>	+							\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	n/a	0.011	n/a			0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	6.016 cents/k\
		Off-Peak kWh	4.471	n/a	0.011	n/a	<b></b>	Ļ <u>:</u>	0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	4.516 cents/k\
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)						4	<b>_</b>	l	0.069								0.069 cents/k\
	Public Purpose Charge (Schedule 108) e effective rate of \$0.50 per kVAr.		(N/A) Not Ap			3.0%												

<sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

7 o all bills for Direct Access Service. Emeronervo Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 12 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 or details.

7 applied to the entire bill but wexcludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 50.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PFC (Schedule 109) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

E-18 PHASE XXXIV	Effective June	7, 2019							A	djustment	Schedule	s						
	Tariff Schedules <sup>(1)</sup>			102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	EFFECTIVE RATE <sup>(5)</sup>
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																	
	Basic Charge		\$1,890.00															\$1,890.00
Demand	Transmission	On-Peak kW	\$ 0.76															\$ 0.76 per kW
	Facility Charge <sup>(6)</sup>		\$ 1.49															\$ 1.49 per kW
		Over 4000 kW	\$ 1.49															\$ 1.49 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
Energy	System Usage	per kWh On-Peak kWh	0.099															\$ 2.53 per kW 0.099 cents/kW 5.773 cents/kW
	Energy		5.773															
		Off-Peak kWh	4.273															4.273 cents/kV
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
		Over 4000 kW	\$ 4.78				L	<b></b>		<b> </b>								\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.872	(0.850)	0.011	n/a			0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	5.067 cents/kV
		Off-Peak kWh	4.372	(0.850)	0.011	n/a	l	L	0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	3.567 cents/kV
	LIA Charge (Schedule 115)							L		0.069								0.069 cents/kW
	Public Purpose Charge (Schedule 108)  Large Nonresidential Primary Voltage >4000 kW					3.0%												
Schedule 89-P			<b>64 000 00</b>															\$1.890.00
Demand	Basic Charge	Under 4000 kW	\$1,890.00 \$ 1.49															\$1,890.00 \$ 1.49 per kW
Demand	Facility Charge <sup>(6)</sup>	Over 4000 kW	\$ 1.49															\$ 1.49 per kW
	Transmission	On-Peak kW																
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 0.76 per kW
Energy			0.099															\$ 2.53 per kW 0.099 cents/kW
Elleigy	System Usage Fnergy	per kWh On-Peak kWh	5.773															5.773 cents/kW
	Ellelgy	Off-Peak kWh	4.273															4.273 cents/kW
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
i otai	Demand	Over 4000 kW	\$ 4.78															\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.872	n/a	0.011	n/a	<del> </del> -	<del> </del> -	0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	5.917 cents/kW
		Off-Peak kWh	4.372	n/a	0.011	n/a			0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	
	LIA Charge (Schedule 115)						t	<b> </b>		0.069	0.021	12.070/		0.000	0.000	12.0.07	0.021	4.417 cents/kV 0.069 cents/kV
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)			+		3.0%	t	<b> </b>	1	3.000								DIEZO CONTONEY
vcess kVAr is hilled at th	e effective rate of \$0.50 per kVAr.	·	(N/A) Not Ap	nlicable	-	2.370			1							-		

<sup>1</sup> See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

See Tariff Schedules for specifics on application.

2 To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

Standard Cost of S																		
E-18 PHASE XXXIV	Effective J		Adjustment Schedules															
			BASE			3.0%												EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	123	132	135	136	137	143	145	RATE <sup>(5)</sup>
Schedule 89-T <sup>(6)</sup>	Sub-Transmission >4000 kW																	
L	Basic Charge		\$3,970.00															\$3,970.00
Demand	Transmission Facility Charge <sup>(7)</sup>	On-Peak kW	\$ 0.75															\$ 0.75 per kW
	Facility Charge <sup>(7)</sup>	Under 4000 kW																\$ 1.49 per kW
		Over 4000 kW																\$ 1.49 per kW
L	Distribution Charge	On-Peak kW																\$ 1.27 per kW 0.097 cents/kWh
Energy	System Usage	per kWh	0.097															0.097 cents/kWh
	Energy	On-Peak kWh																5.702 cents/kWh
<b> </b>		Off-Peak kWh																4.202 cents/kWh
Total	Demand	Under 4000 kW																\$ 3.51 per kW
	F	Over 4000 kW	\$ 3.51 5.799		0.044		<del></del>	l	0.004		0.004	(0.000)	0.005	0.005	0.000	(0.040)	0.004	\$ 3.51 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	0.700	n/a	0.011 0.011	n/a			0.001 0.001	n/a	0.021 0.021	(0.090)	0.035 0.035	0.005 0.005	0.039	(0.013) (0.013)	0.021 0.021	5.829 cents/kWh 4.329 cents/kWh
	LIA Charge (Schedule 115)	OII-Peak kvvii	4.299	n/a	0.011	n/a			0.001	0.069	0.021	(0.090)	0.035	0.005	0.039	(0.013)	0.021	0.069 cents/kWh
	Public Purpose Charge (Schedule 118)				ł	3.0%	ł			0.009								0.009 Cerits/kvvii
Schedule 92 <sup>(8)</sup>	1 dolic 1 dipose charge (ochedule 100)					3.070												
Demand	Distribution	per kWh	0.276															0.276 cents/kWh
Total	Demand	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.021	(0.102)	0.035	0.005	0.039	(0.013)	0.021	0.576 cents/kWh
I	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
[	Public Purpose Charge (Schedule 108)					3.0%												

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>7</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>8</sup> Traffic Signals Service.

<sup>\*</sup> See Tariff Schedules for specifics on application.