

Direct Access Service
E-19 Phase

E-19 Phase		Effective August 1, 2024		Adjustment Schedules																		
Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

E-19 Phase			Effective August 1, 2024			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153			
Schedule 532 (RPA)	Small Nonresidential Direct Access		<= 30kW																					
	Basic Charge 1-phase			\$ 22.00																		\$ 22.00		
	Basic Charge 3-phase			\$ 31.00																		\$ 31.00		
	Total	Distribution	First 5,000 kWh	5.877																		5.877 cents/kWh		
			Over 5,000 kWh	3.193																			3.193 cents/kWh	
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
	Schedule 100 Adjustments		per kWh		(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	1.334 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 532	Small Nonresidential Direct Access		<= 30kW																					
	Basic Charge 1-phase			\$ 22.00																		\$ 22.00		
	Basic Charge 3-phase			\$ 31.00																		\$ 31.00		
	Total	Distribution	First 5,000 kWh	5.877																		5.877 cents/kWh		
			Over 5,000 kWh	3.193																			3.193 cents/kWh	
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
	Schedule 100 Adjustments		per kWh		N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	2.013 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																							
	Basic Charge 1-phase			\$ 35.00																		\$ 35.00		
	Basic Charge 3-phase			\$ 35.00																		\$ 35.00		
	Total	Distribution	per kWh	8.102																			8.102 cents/kWh	
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh	
	Schedule 100 Adjustments		per kWh		(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	-	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	1.207 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																							
	Basic Charge 1-phase			\$ 35.00																		\$ 35.00		
	Basic Charge 3-phase			\$ 35.00																		\$ 35.00		
	Total	Distribution	per kWh	8.102																			8.102 cents/kWh	
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh	
	Schedule 100 Adjustments		per kWh		N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	-	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	1.886 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.7600														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

E-19 Phase			Effective August 1, 2024			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153				
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 50.00																			\$ 50.00			
	Basic Charge	Summer	\$ -																			\$ -			
Total																									
	Distribution	First 50 kWh per kW of Demand	11.485																			11.485 cents/kWh			
		Over 50 kWh per kW of Demand	9.485																			9.485 cents/kWh			
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh		
	Schedule 100 Adjustments		per kWh		(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.992	0.333	0.002	1.949 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh			
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%													
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 50.00																			\$ 50.00			
	Basic Charge	Summer	\$ -																			\$ -			
Basic Charge	Winter																								
Total																									
	Distribution	First 50 kWh per kW of Demand	11.485																			11.485 cents/kWh			
		Over 50 kWh per kW of Demand	9.485																			9.485 cents/kWh			
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh		
	Schedule 100 Adjustments		per kWh		N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.992	0.333	0.002	2.628 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh			
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%													
	Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r.
Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Direct Access Service
E-19 Phase

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

E-19 Phase			Effective August 1, 2024			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153				
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																						
	Demand	Basic Charge		\$ 780.00																		\$ 780.00			
		Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.10																			\$ 3.10 per kW		
			Over 200 kW	\$ 3.00																		\$ 3.00 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW			
	System Usage	per kWh	0.257																			0.257 cents/kWh			
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.100																			3.100 per kW			
		Over 200 kW	3.000																			3.000 per kW			
		On-Peak kW	1.510																			1.510 per kW			
Energy	Energy including Schedule 100 Adjustments		per kWh	0.257	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001	0.358 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh			
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%						-0.122%													
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																						
	Demand	Basic Charge		\$ 780.00																		\$ 780.00			
		Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.10																			\$ 3.10 per kW		
			Over 200 kW	\$ 3.00																		\$ 3.00 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW			
	System Usage	per kWh	0.257																			0.257 cents/kWh			
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.100																			3.100 per kW			
		Over 200 kW	3.000																			3.000 per kW			
		On-Peak kW	1.510																			1.510 per kW			
Energy	Energy including Schedule 100 Adjustments		per kWh	0.257	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001	1.037 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh			
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%						-0.122%													

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service
E-19 Phase

E-19 Phase				Effective August 1, 2024				Adjustment Schedules																
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage			201-4,000 kW																				
	Demand	Basic Charge 3-phase			\$ 670.00																		\$ 670.00	
		Facility Charge ⁽⁶⁾		-																			\$ 3.07 per kW	
				First 200 kW	\$ 3.07																			\$ 2.97 per kW
Energy	Distribution Charge		On-Peak kW	\$ 1.49																			\$ 1.49 per kW	
	System Usage		per kWh	0.254																			0.254 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh	
	Total PGE Delivery																							
Demand	First 200 kW		3.070																				3.070 per kW	
	Over 200 kW		2.970																				2.970 per kW	
	On-Peak kW		1.490																				1.490 per kW	
	Energy					(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	0.221 cents/kWh
Energy	Energy including Schedule 100 Adjustments		per kWh	0.254																			0.236 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)							1.5%																	
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage			201-4,000 kW																				
	Demand	Basic Charge 3-phase			\$ 670.00																		\$ 670.00	
		Facility Charge ⁽⁶⁾		-																			\$ 3.07 per kW	
				First 200 kW	\$ 3.07																			\$ 2.97 per kW
Energy	Distribution Charge		On-Peak kW	\$ 1.49																			\$ 1.49 per kW	
	System Usage		per kWh	0.254																			0.254 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh	
	Total PGE Delivery																							
Demand	First 200 kW		3.070																				3.070 per kW	
	Over 200 kW		2.970																				2.970 per kW	
	On-Peak kW		1.490																				1.490 per kW	
	Energy					N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	0.900 cents/kWh
Energy	Energy including Schedule 100 Adjustments		per kWh	0.254																			0.236 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)							1.5%																	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

Portland General Electric Company
Price Summary

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾			
Schedule 589-S (RPA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW			\$ 3,490.00																			\$ 3,490.00			
Demand	Basic Charge	First 4,000 kW	\$ 1.51																			\$ 1.51 per kW			
		Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW			
	System Usage	per kWh	0.217																			0.217 cents/kWh			
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.51																			\$ 1.51 per kW			
		Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW			
Energy	Energy including Schedule 100 Adjustments	On-Peak kW	1.51																			1.510 cents/kWh			
		per kWh	0.217	(0.679)	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	0.195 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236													0.236 cents/kWh		
		LIA Charge (Schedule 115)							0.760														0.760 cents/kWh		
Public Purpose Charge (Schedule 108)						1.5%						-0.122%										-			
Schedule 589-S Large Nonresidential Direct Access - Secondary Voltage >4000 kW			\$ 3,490.00																			\$ 3,490.00			
Demand	Basic Charge	First 4,000 kW	\$ 1.51																			\$ 1.51 per kW			
		Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW			
	System Usage	per kWh	0.217																			0.217 cents/kWh			
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.51																			\$ 1.51 per kW			
		Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW			
Energy	Energy including Schedule 100 Adjustments	On-Peak kW	1.510																			\$ 1.51 per kW			
		per kWh	0.217	N/A	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	0.874 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236													0.236 cents/kWh		
		LIA Charge (Schedule 115)							0.760														0.760 cents/kWh		
		Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%										-		
Public Purpose Charge (Schedule 108)						1.5%																-			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

E-19 Phase			Effective August 1, 2024			Adjustment Schedules																		EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾			
Schedule 589-P (RPA) Large Nonresidential Direct Access - Primary Voltage >4000 kW			\$ 3,450.00																			\$ 3,450.00			
Demand	Basic Charge 3-phase																					\$ 1.50 per kW			
	Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.50																		\$ 1.19 per kW			
			Over 4,000 kW	\$ 1.19																		\$ 1.49 per kW			
Energy	Distribution Charge		On-Peak kW	\$ 1.49																		\$ 0.215 cents/kWh			
	System Usage		per kWh	0.215																					
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh		
Total PGE Delivery	Demand		First 4,000 kW	\$ 1.50																		\$ 1.50 per kW			
			Over 4,000 kW	\$ 1.19																		\$ 1.19 per kW			
			On-Peak kW	\$ 1.49																		\$ 1.490 per kW			
Energy	Energy including Schedule 100 Adjustments		per kWh	0.215	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	0.186 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh			
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh			
Public Purpose Charge (Schedule 108)						1.5%						-0.122%										-			
Schedule 589-P Large Nonresidential Direct Access - Primary Voltage >4000 kW			\$ 3,450.00																			\$ 3,450.00			
Demand	Basic Charge 3-phase																					\$ 1.50 per kW			
	Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.50																		\$ 1.19 per kW			
			Over 4,000 kW	\$ 1.19																		\$ 1.49 per kW			
Energy	Distribution Charge		On-Peak kW	\$ 1.49																		\$ 0.215 cents/kWh			
	System Usage		per kWh	0.215																					
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh		
Total PGE Delivery	Demand		First 4,000 kW	\$ 1.50																		\$ 1.50 per kW			
			Over 4,000 kW	\$ 1.19																		\$ 1.19 per kW			
			On-Peak kW	\$ 1.490																		\$ 1.49 per kW			
Energy	Energy including Schedule 100 Adjustments		per kWh	0.215	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	0.865 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh			
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh			
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%										-			
Public Purpose Charge (Schedule 108)						1.5%																-			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service
E-19 Phase

E-19 Phase				Effective August 1, 2024				Adjustment Schedules																EFFECTIVE	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾		
Schedule 589-T Demand	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW			\$ 4,950.00																			\$ 4,950.00		
	Basic Charge			\$ 1.50																			\$ 1.50 per kW		
	Facility Charge ⁽⁶⁾			\$ 1.19																			\$ 1.19 per kW		
	Distribution Charge			\$ 0.12																			\$ 0.12 per kW		
Energy	System Usage			0.213																			0.213 cents/kWh		
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh				
Total PGE Delivery	Demand	First 4,000 kW		\$ 1.50																			\$ 1.50 per kW		
		Over 4,000 kW		\$ 1.19																			\$ 1.19 per kW		
		On-Peak kW		0.12																			\$ 0.12 per kW		
Energy	Energy including Schedule 100 Adjustments			0.213	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.072	0.012	0.001	0.870 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh		
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%													
	Public Purpose Charge (Schedule 108)						1.5%																		
Excess kVAR is billed at the effective rate of \$0.50 per kVAR.				Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.																					

Excess kVAh is billed at the effective rate of \$0.50 per kVAh. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.