Portland General Electric Company Price Summary

Direct Access Service

E-19 Phase	Effective August 1, 2024									Adjust	ment Sch	edules									
	(4)	BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾

plemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

Applicable to all bills for Electricity Service except Schedules 76R and 576R.

Schedule 153

Community Benefits and Impact Advisory
Group Cost Recovery Mechanism

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 Phase	Effective Aug	gust 1, 2024									Adjust	tment Sch	edules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Small Nonresidential Direct Access <= 30kW																					
Schedule 532 (RPA)) Basic Charge 1-phase		\$ 22.00																			\$ 22.00
	Basic Charge 3-phase		\$ 31.00																		ı -	\$ 31.00
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.877 3.193																			5.877 cents/k 3.193 cents/k
Energy	Energy Service Supplier						Transmis	sion & Ancilla	ary Charges	and Energy	Charges ar	re separately	provided for	through co	nsumer's E	nergy Servi	ice Provid	er				- cents/k
	Schedule 100 Adjustments	per kWh		(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	? N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	1.334 cents/k
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236					-							0.236 cents/k ¹
	LIA Charge (Schedule 115)								0.760													0.236 cents/kV 0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%										
	Public Purpose Charge (Schedule 108)					1.5%																
Oalaadula 500	Small Nonresidential Direct Access <= 30kW		Ф 00.00																			Φ 00.00
Schedule 532	Basic Charge 1-phase		\$ 22.00																			\$ 22.00
Total	Basic Charge 3-phase	First 5 000 kWh	5 977																		ļ. -	\$ 31.00 5.877 cents/kV
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.877 3.193																			3.193 cents/kV
		Over 5,000 kvvii	3.193		I	l	1	1				1	l								į-	3.193 Cerits/KV
Energy	Energy Service Supplier						Transmis	sion & Ancilla	ary Charges	and Energy	Charges ar	re separately	provided for	through co	nsumer's E	nergy Servi	ice Provid	er				- cents/kV
	Schedule 100 Adjustments	per kWh		N/A	(0.041)	N/A	0.692	ΓΝ/Α	N/A	N/A	0.212	-TN/Δ	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	2.013 cents/kV
		PCI KVVII	<mark></mark> -		(0.041)		0.032	 -		0.236	0.212					(0.040)	0.000	0.000_1	0.400	0.220		0.236 cents/kV
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)		 -						0.760	0.200								T				0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131)		 -	. — . — . — . — . — . — . — .				-				-0.122%			- +							
	Public Purpose Charge (Schedule 108)					1.5%																
	Large Nonresidential Optional Time-of-Day Direct Access					-																
Schedule 538 (RPA)) Basic Charge 1-phase		\$ 35.00																			\$ 35.00
	Basic Charge 3-phase		\$ 35.00																			\$ 35.00
Total	Distribution	per kWh	8.102													ł]]_	8.102 cents/kV
Energy	Energy Service Supplier						Transmis	sion & Ancilla	ary Charges	and Energy	Charges ar	re separately	provided for	through co	nsumer's E	nergy Servi	ice Provid	er				- cents/kV
	Schedule 100 Adjustments	per kWh		(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	T	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	1.207 cents/kV
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kV
	LIA Charge (Schedule 115)								0.760													0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%										
	Public Purpose Charge (Schedule 108)					1.5%																
_	Large Nonresidential Optional Time-of-Day Direct Access		.																			
Schedule 538	Basic Charge 1-phase		\$ 35.00																		ı	\$ 35.00
	Basic Charge 3-phase		\$ 35.00																		}-	\$ 35.00
ı otai	Distribution	per kvvn	8.102 _i				l	I I				I				i					i -	8.102 cents/kV
Energy	Energy Service Supplier			. 			Transmis	sion & Ancilla	ary Charges	and Energy	Charges ar	re separately	provided for	through co	nsumer's E	nergy Serv	ice Provid	er 		. 		- cents/kV
	Schedule 100 Adjustments	per kWh		N/A	(0.067)	N/A	0.721	N/A	N/A	N/A		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	1.886 cents/kV
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kV
	LIA Charge (Schedule 115)								0.7600													0.760 cents/kV
							,	— - — - — - — - —			— - — - — - —	_ 1 — - — - — - — - — - —	1									
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase	Effective August 1, 2024									Adjust	ment Sche	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	1114	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549 (RPA)	Basic Charge Summer	\$ 50.00																			\$ 50.00
	Basic Charge Winter																			<u> </u>	<u>\$</u>
Total	Distribution First 50 kWh per kW of Demar																				11.485 cents/kWh
	Over 50 kWh per kW of Demar	d 9.485																		 	9.485 cents/kWh
Energy	Energy Service Supplier								-	•	e separately _l	•	•								- cents/kWh
	Schedule 100 Adjustments per kW	h	(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.992	0.333	0.002	1.949 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236					1							0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760						1							0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%			TT]				
	Public Purpose Charge (Schedule 108)				1.5%																
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549	Basic Charge Summer	\$ 50.00																			\$ 50.00
	Basic Charge Winter]																	<u> </u> _	<u>\$</u>
Total	Distribution First 50 kWh per kW of Demar																				11.485 cents/kWh
	Over 50 kWh per kW of Demar	d 9.485																		ļ.	9.485 cents/kWh
Energy	Energy Service Supplier					Transmiss	sion & Ancill	lary Charges	and Energy	Charges are	e separately _l	provided for	through con	sumer's E	nergy Serv	ice Provid	der				- cents/kWh
	Schedule 100 Adjustments per kW	h	N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.992	0.333	0.002	2.628 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236]		. 		0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760													0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)		_								-0.122%		-								
	Public Purpose Charge (Schedule 108)				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase	Effective August	1, 2024									Adjust	ment Sch	edules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																					
Schedule 583 (RPA)	Basic Charge 1-phase Basic Charge 3-phase		\$ 40.00																			\$ 40.00
Demand	Distribution Charge	ner kW	\$ 30.00																		•	\$ 1.51 per kW
Bomana	Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																		•	\$ 5.55 per kW
		Over 30 kW	\$ 5.45																			\$ 5.45 per kW
Energy	System Usage	per kWh	1.087																			1.087 cents/kWh
	Energy Service Supplier		-		·	·	Transmiss	sion & Ancill	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's	Energy Serv	ice Provid	er		·		- cents/kWh
Total PGE Delivery	 Demand	First 30 kW	\$ 7.06		Ĭ											i					ŀ	\$ 7.06 per kW
,		Over 30 kW	\$ 6.96																			\$ 6.96 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	1.087	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.276	0.144	0.001	1.777 cents/kWh 0.236 cents/kWh
	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												· - · · · · · · · · · · · · · · · · · ·
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								0.760													0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	L										-0.122%										_
	Public Purpose Charge (Schedule 108)					1.5%																
Schedule 583	Large Nonresidential Direct Access 31-200 kW		¢ 40.00																			\$ 40.00
Schedule 565	Basic Charge 1-phase Basic Charge 3-phase		\$ 40.00																			\$ 40.00 \$ 50.00
Demand	== - X - X		\$ 1.51																			\$ 1.51 per kW
Bomana	Distribution Charge Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																			\$ 5.55 per kW
		Over 30 kW	\$ 5.45																			\$ 5.45 per kW
Energy	System Usage	per kWh	1.087																			1.087 cents/kWh
	Energy Service Supplier		-				Transmiss	sion & Ancilla	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's	Energy Serv	ice Provid	er				- cents/kWh
Total PGE Delivery	 Demand	First 30 kW	\$ 7.06	[ŀ	\$7.06 per kW
	20	Over 30 kW	\$ 6.96													į Į					ľ	\$6,96 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	1.087	N/A	(0.075)	 	0.533	h/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.276	0.144	0.001	2.456 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<u></u>								0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)	· <mark>-</mark>			-				0.760		<u> </u>				†							0.760 cents/kWh
		· <mark>-</mark>			-							-0.122%			1							·
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	ļ				1.5%																-

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective August 1, 2024									Adjust	ment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-S (RPA	Basic Charge	\$ 780.00																			\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 k Over 200 k	W \$ 3.10																		·- 	\$ 3.10 per kW \$ 3.00 per kW
Enorgy	Distribution Charge On-Peak k System Usage per kV		-																		\$ 1.51 per kW 0.257 cents/kWh
Energy	System Usage per kV Energy Service Supplier	- 0.237	_	l		Transmis	│ ssion & Ancilla	ry Charges	∣ s and Energy	Charges are	e separately	l provided for	through cor	ı ısumer's E	ا Energy Serv	ا ice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 200 k Over 200 k On-Peak k	W 3.000																			3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kV Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A 0.236	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001	0.358 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		 1.5%			0.760			-0.122%										0.760 cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$ 780.00																			\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 k Over 200 k	W \$ 3.10 W \$ 3.00																			\$ 3.10 per kW \$ 3.00 per kW
Energy	System Usage per kV	<u>W</u> \$ 1.51 /h 0.257	_																	l. [\$ 1.51 per kW 0.257 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancilla	ry Charges	and Energy	Charges are	e separately	provided for	through cor	nsumer's E	Energy Serv	ice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 200 k Over 200 k On-Peak k	W 3.100 W 3.000	-												ļ					,, 	3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kV Bill Adjustment Cost Recovery Mechanism (Schedule 118)		N/A	(0.068)	N/A	N/A	0.100	N/A	N/A 0.236	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001	1.037 cents/kWh
	LIA Charge (Schedule 115)		 					0.760	0.230												0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		1.5%						-0.122%										-

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se		otivo Avenuet 4, 0004								A al!a4.	mant Cala	dulas								
E-19 Phase	Effe	ctive August 1, 2024								Adjusti	ment Sche	eaules								
	(1)	BAS	E		1.5%						-0.122%									EFFECTIVE
	Tariff Schedules ⁽¹⁾	RAT	E 102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136 13	7 145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage 201-4 Basic Charge 3-phase	4,000 kW \$ 67	.00																	\$ 670.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW \$Over 200 kW \$.07 .97																	\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge	On-Peak kW \$.49																	\$ 1.49 per kW
Energy	System Usage	per kWh 0	254																	0.254 cents/kWh
1	Energy Service Supplier		-			Transmis	ssion & Ancill	lary Charges	and Energy	Charges are	separately p	provided for th	rough consum	er's Energy Sei	vice Provid	der				- cents/kWh
Total PGE Delivery	Demand	First 200 kW 3	<mark>)70</mark>																i	3.070 per kW
1		Over 200 kW 2	<mark>970 </mark>												!				ļ	2.970 per kW
		On-Peak kW 1	<mark>190</mark>												¦ 				 	1.490 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh <mark>0</mark>	<mark>254</mark> (0.67	9) (0.068) N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006 0.0	12 (0.038	0.320	0.024	0.121	0.073	0.001	0.221 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>	<mark></mark>						0.236								-т	Г		0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	<mark></mark>					0.760												0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				4.50/						-0.122%									_
	Public Purpose Charge (Schedule 108)	4 000 144/			1.5%															
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4 Basic Charge 3-phase	4,000 kW \$ 67	.00																	\$ 670.00
Demand	Facility Charge ⁽⁶⁾	- First 200 kW \$ Over 200 kW \$.07 .97																	\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge	On-Peak kW \$.49																	\$ 1.49 per kW
Energy	System Usage	per kWh 0	254																	0.254 cents/kWh
	Energy Service Supplier		-			Transmis	ssion & Ancill	lary Charges	and Energy	Charges are	separately p	provided for th	rough consum	er's Energy Sei	vice Provid	der				- cents/kWh
Total PGE Delivery	 Demand	First 200 kW 3	70																ļ !	3.070 per kW
		Over 200 kW 2	<mark>970 </mark>												į					2.970 per kW
		On-Peak kW 1	<mark>190 </mark>												į				į	1.490 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh 0	254 N/A	(0.068) N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006 0.0		0.320	0.024	0.121	0.073	0.001	0.900 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)				<u> </u>				0.236											0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760												0.760 cents/kWh
1	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%									
	Public Purpose Charge (Schedule 108)				1.5%															

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective August 1, 2024									Adjust	tment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,490.00																			\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 k Over 4,000 k																			 	\$ 1.51 per kW \$ 1.20 per kW
Energy	Distribution Charge On-Peak k System Usage per kV																			[-	\$ 1.51 per kW 0.217 cents/kWh
	Energy Service Supplier	- -	'	'	,	Transmis	ssion & Ancilla	ary Charges	and Energy	['] Charges ar	e separately	provided for	through cor	' nsumer's	Energy Serv	ice Provid	er	I	ı l	[- cents/kWh
Total PGE Delivery	Demand First 4,000 k Over 4,000 k On-Peak k	N \$ 1.20																		- 1 1 1	\$ 1.51 per kW \$ 1.20 per kW 1.510 cents/kWh
Energy	Energy including Schedule 100 Adjustments per kV Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark> </mark>	(0.679)	(0.058)	N/A	N/A	0.187	N/A	N/A 0.236	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	0.195 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	<u>-</u>					0.760						·				T	<u> </u>		0.760 cents/kWh
	Public Purpose Charge (Schedule 108)		_		1.5%						-0.122%										
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,490.00																			\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 k Over 4,000 k	N \$ 1.20																			\$ 1.51 per kW \$ 1.20 per kW
Energy	Distribution Charge On-Peak k System Usage per kV	/\(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\)	-																		\$ 1.51 per kW 0.217 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancilla	ary Charges	and Energy	Charges ar	e separately	provided for	through cor	nsumer's	Energy Serv	ice Provid	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 k Over 4,000 k On-Peak k	N \$ 1.51 N \$ 1.20													į						\$ 1.51 per kW \$ 1.20 per kW \$ 1.51 per kW
Energy	Energy including Schedule 100 Adjustments per kV		N/A	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	0.874 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							0.760	0.236	 	-							T			0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		1.5%						-0.122%										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective August 1, 2024									Adjust	tment Sch	edules									ı
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-P (RPA)	Basic Charge 3-phase	\$ 3,450.00																			\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 Over 4,000	W \$ 1.50																		· 	\$ 1.50 per kW \$ 1.19 per kW
	Distribution Charge On-Peak																				\$ 1.49 per kW
Energy	System Usage per k	<u>Vh</u> 0.215	_																	[0.215 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancillar	y Charges	and Energy	Charges ar	e separately	provided for	through cor	nsumer's E	nergy Serv	ice Provid	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 Over 4,000 On-Peak	:W <mark>\$ 1.19</mark>																		 	\$ 1.50 per kW \$ 1.19 per kW 1.490 per kW
Energy	Energy including Schedule 100 Adjustments per k		(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	0.186 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236		_								 		0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	<u>_</u>					0.760			0.4000/										0.760 cents/kWh
	Public Purpose Charge (Schedule 108)	 -	<mark>-</mark>		1.5%						-0.122%										_!
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 3,450.00			1,0,70																\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 Over 4,000	W \$ 1.50																			\$ 1.50 per kW \$ 1.19 per kW
<u>-</u>		W \$ 1.49																			\$ 1.49 per kW
Energy	System Usage per k	Vh 0.215	_																	[0.215 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancillar	y Charges	and Energy	Charges ar	e separately	provided for	through cor	nsumer's E	nergy Serv	ice Provid	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 Over 4,000 On-Peak	:W <mark>\$ 1.19</mark>													i					 	\$ 1.50 per kW \$ 1.19 per kW \$ 1.49 per kW
Energy	Energy including Schedule 100 Adjustments per k		N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	0.865 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>							0.236		_								<u>-</u>		0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)		-					0.760			-0.122%										0.760 cents/kWh
	Public Purpose Charge (Schedule 108)		-		1.5%						-0.122/0										_

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se	et vice		-																			
E-19 Phase	Effective Augu	ust 1, 2024									Adjust	ment Sch	edules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW		\$ 4,950.00																			\$ 4.050.00
Demand	Basic Charge Facility Charge ⁽⁶⁾ -	First 4,000 kW	\$ 1.50																		l.	\$ 4,950.00 \$ 1.50 per kW
	Distribution Charge	Over 4,000 kW On-Peak kW	\$ 0.12																			\$ 1.19 per kW \$ 0.12 per kW
Energy	System Usage	per kWh	0.213																		[.	0.213 cents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancilla	ry Charges	and Energy	Charges are	e separately	provided for	through con	sumer's E	Energy Serv	ice Provide	er				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.50																		i !	\$ 1.50 per kW
			\$ 1.19													ı					į į	\$ 1.19 per kW
<u>-</u>		On-Peak kW	0.12		(0.050)		<u> </u>				0.000		0.054									\$ 0.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.213	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.072	0.012	0.001	0.870 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							 	0.760	0.236	<u> </u>				 			T				0.236 cents/kWh 0.760 cents/kWh
								 -	0.700			-0.122%			 -							0.700 00110710711
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%																-

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.