

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII		Effective February 1, 2023	Adjustment Schedules																		EFFECTIVE RATE <sup>(6)</sup>
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																			EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>			
Schedule 7 (RPA)	Residential																									
	Basic Charge 1-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																							
	Basic Charge 3-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																							
	LIA Charge (Schedule 115)		\$ -						\$ 0.10															\$ 0.10		
	Demand	Transmission	0.585																					0.585 cents/kWh		
		Distribution	5.447																					5.447 cents/kWh		
	Energy	First 1,000 kWh	6.642																						6.642 cents/kWh	
		Over 1,000 kWh	7.002																						7.002 cents/kWh	
Total including Schedule 100 Adjustments			First 1,000 kWh 12.674	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146		15.35 cents/kWh		
			Over 1,000 kWh 13.034	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146		15.71 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup>	Basic Charge 1-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																							
	Basic Charge 3-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																							
	LIA Charge (Schedule 115)		\$ -						\$ 0.10															\$ 0.10		
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.960																					0.960 cents/kWh	
			Mid-Peak kWh	0.960																				0.960 cents/kWh		
			Off-Peak kWh	-																				- cents/kWh		
	Distribution TOU	On-Peak kWh	8.888																						8.888 cents/kWh	
		Mid-Peak kWh	8.888																						8.888 cents/kWh	
		Off-Peak kWh	-																						- cents/kWh	
	Energy TOU	On-Peak kWh	12.367																						12.367 cents/kWh	
		Mid-Peak kWh	7.002																						7.002 cents/kWh	
		Off-Peak kWh	4.123																						4.123 cents/kWh	
	Total	TOU Energy	On-Peak kWh	22.215																					22.215 cents/kWh	
			Mid-Peak kWh	16.850																					16.850 cents/kWh	
			Off-Peak kWh	4.123																					4.123 cents/kWh	
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.677 cents/kWh		
			Over 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.68 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) <sup>(6)</sup>	Basic Charge 1-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																							
	Basic Charge 3-phase		\$ 11.00																					\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																							
	LIA Charge (Schedule 115)		\$ -						\$ 0.10															\$ 0.10		
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh	1.800																					1.800 cents/kWh	
			Mid-Peak kWh	0.520																				0.520 cents/kWh		
			Off-Peak kWh	0.280																				0.280 cents/kWh		
	Distribution TOU	On-Peak kWh	15.500																						15.500 cents/kWh	
		Mid-Peak kWh	5.300																						5.300 cents/kWh	
		Off-Peak kWh	2.700																						2.700 cents/kWh	
	Energy TOU	On-Peak kWh	15.500																						15.500 cents/kWh	
		Mid-Peak kWh	6.080																						6.080 cents/kWh	
		Off-Peak kWh	4.450																						4.450 cents/kWh	
	Total	TOU Energy	On-Peak kWh	32.800																					32.800 cents/kWh	
			Mid-Peak kWh	11.900																					11.900 cents/kWh	
			Off-Peak kWh	7.430																					7.430 cents/kWh	
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.677 cents/kWh		
			Over 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.68 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				

(N/A) Not Applicable

(TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Optional Time-of-Use requires a one year commitment.

Schedule 32 (RPA)	Small Nonresidential	<= 30kW	\$ 20.00																					\$ 20.00
	Basic Charge 1-phase																							

Standard Cost of Service Schedules			Adjustment Schedules																					
E-18 PHASE XXXVIII			Effective February 1, 2023																					
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	EFFECTIVE RATE <sup>(6)</sup>	
Demand	Basic Charge 3-phase		\$ 29.00																				\$ 29.00	
	Transmission		0.471																				0.471 cents/kWh	
	Distribution		5.244																				5.244 cents/kWh	
	Over 5,000 kWh		1.416																				1.416 cents/kWh	
Energy			5.798																				5.798 cents/kWh	
Total Including Schedule 100 Adjustments		First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	14.485 cents/kWh	
		Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	10.657 cents/kWh	
LIA Charge (Schedule 115)									0.104														0.104 cents/kWh	

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E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%										
Schedule 32	Small Nonresidential	<= 30 kW																						
	Basic Charge 1-phase		\$ 20.00																				\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																				\$ 29.00	
Demand	Transmission	per kWh	0.471																				0.471 cents/kWh	
	Distribution	First 5,000 kWh	5.244																				5.244 cents/kWh	
Energy		Over 5,000 kWh	1.416																				1.416 cents/kWh	
		per kWh	5.798																				5.798 cents/kWh	
Total including Schedule 100 Adjustments			First 5,000 kWh 11.513	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	15.161 cents/kWh	
			Over 5,000 kWh 7.685	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	11.333 cents/kWh	
LIA Charge (Schedule 115)									0.104														0.10 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%										

(N/A) Not Applicable (TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																								
	Basic Charge 1-phase		\$ 20.00																					\$ 20.00
	Basic Charge 3-phase		\$ 29.00																					\$ 29.00
Demand	Transmission	per kWh	0.471																					0.471 cents/kWh
	Distribution	First 5,000 kWh	5.244																					5.244 cents/kWh
Energy		Over 5,000 kWh	1.416																					1.416 cents/kWh
	Optional Time-Of-Use	On-Peak kWh	10.150																					10.150 cents/kWh
		Mid-Peak kWh	5.798																					5.798 cents/kWh
		Off-Peak kWh	3.385																					3.385 cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh 5.715	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		8.687 cents/kWh
			Over 5,000 kWh 1.887	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		4.859 cents/kWh
LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%										

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Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																								
Demand	Basic Charge 1-phase		\$20.00																				\$ 20.00	
	Basic Charge 3-phase		\$29.00																				\$ 29.00	
	Transmission		0.471																				0.471 cents/kWh	
	Distribution		5.128																				5.128 cents/kWh	
Energy	Optional Time-Of-Use	Over 5,000 kWh	1.300																				1.300 cents/kWh	
		On-Peak kWh	10.150																				10.150 cents/kWh	
		Mid-Peak kWh	5.798																				5.798 cents/kWh	
		Off-Peak kWh	3.385																				3.385 cents/kWh	
		First 5,000 kWh	5.715	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	9.363 cents/kWh	
		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	5.535 cents/kWh	
		LIA Charge (Schedule 115)								0.104														0.10 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																						
Public Purpose Charge (Schedule 108)					1.5%								0.000%											

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 38 (RPA)			Optional Time-of-Day General Service																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective February 1, 2023		Adjustment Schedules																		EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
LIA Charge (Schedule 115)									0.104														0.104	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
Public Purpose Charge (Schedule 108)						1.5%																		
Schedule 38																								
Basic Charge			\$ 30.00																					\$30.00
Demand	Transmission	per kWh	0.415																					0.415
	Distribution	per kWh	7.442																					7.442
Energy	On-Peak		6.027																					6.027
	Off-Peak		4.527																					4.527
Total including Schedule 100 Adjustments			On-Peak 13.884	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174		17.342
LIA Charge (Schedule 115)									0.104															0.104
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
Public Purpose Charge (Schedule 108)						1.5%																		

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 47 (RPA)			Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																				
Basic Charge - Summer				\$ 37.00																				\$ 37.00
Basic Charge - Winter				\$ -																				\$ -
Demand	Transmission	per kWh	0.475																					0.475
	Distribution	First 50 kWh per kW	12.815																					12.815
		Over 50 kWh per kW	10.815																					10.815
Energy			per kWh	6.434																				6.434
Total including Schedule 100 Adjustments			First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309	23.247
			Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309	21.247
LIA Charge (Schedule 115)									0.104															0.104

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																	EFFECTIVE RATE <sup>(6)</sup>		
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152			
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%											
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)																								
	Basic Charge - Summer		\$ 37.00																					\$ 37.00	
	Basic Charge - Winter		\$ -																					\$ -	
	Demand	Transmission	per kWh	0.475																					0.475 cents/kWh
		Distribution	First 50 kWh per kW	12.815																					12.815 cents/kWh
			Over 50 kWh per kW	10.815																					
	Energy		per kWh	6.434																					6.434 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW 19.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309		23.923 cents/kWh	
			Over 50 kWh per kW 17.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309		21.923 cents/kWh	
LIA Charge (Schedule 115)									0.104															0.10 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%											

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW																							
	Basic Charge - Summer		\$ 45.00																					\$ 45.00
	Basic Charge - Winter		\$ -																					\$ -
Demand	Transmission	per kWh	0.478																					0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.964																					9.964 cents/kWh
		Over 50 kWh per kW	7.964																					7.964 cents/kWh
Energy		per kWh	6.586																					6.586 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW 17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206		20.165 cents/kWh
		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206		18.165 cents/kWh
LIA Charge (Schedule 115)									0.104															0.104 cents/kWh

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII		Effective February 1, 2023		Adjustment Schedules																				EFFECTIVE RATE <sup>(6)</sup>	
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152				
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%												
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																								
	Basic Charge - Summer	\$ 45.00																				\$ 45.00			
	Basic Charge - Winter	\$ -																				\$ -			
Demand	Transmission per kWh	0.478																				0.478 cents/kWh			
	Distribution First 50 kWh per kW	9.964																				9.964 cents/kWh			
	Over 50 kWh per kW	7.964																				7.964 cents/kWh			
	Energy per kWh	6.586																				6.586 cents/kWh			
Total including Schedule 100 Adjustments																									
	First 50 kWh per kW	17.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	20.841 cents/kWh			
	Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	18.841 cents/kWh			
	LIA Charge (Schedule 115)							0.104														0.10 cents/kWh			
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%												

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 83 (RPA)	Large Nonresidential 31-200 kW																					
	Basic Charge 1-phase	\$ 35.00																				\$ 35.00
	Basic Charge 3-phase	\$ 45.00																				\$ 45.00
Demand	Transmission per kW of monthly On-Peak demand	\$ 1.77																				\$ 1.77 per kW
	Distribution Charge	\$ 1.47																				\$ 1.47 per kW
	Facility Charge <sup>(6)</sup>	\$ 4.75																				\$ 4.75 per kW
	Over 30 kW	\$ 4.65																				\$ 4.65 per kW
Energy	System Usage per kWh	1.031																				1.031 cents/kWh
	Energy On-Peak kWh	4.824																				4.824 cents/kWh
	Off-Peak kWh	3.324																				
	Generation Demand per on peak kW	4.680																				4.680 cents/kWh
Total	Demand First 30 kW	\$ 12.67																				\$ 12.67 per kW
	Over 30 kW	\$ 12.57																				\$ 12.57 per kW
	Energy including Schedule 100 Adjustments On-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	6.380 cents/kWh
	Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	6.880 cents/kWh
	LIA Charge (Schedule 115)							0.104														0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%									
Schedule 83	Large Nonresidential 31-200 kW																					
	Basic Charge 1-phase	\$ 35.00																				\$ 35.00
	Basic Charge 3-phase	\$ 45.00																				\$ 45.00
Demand	Transmission per kW of monthly On-Peak demand	\$ 1.77																				\$ 1.77 per kW
	Distribution Charge	\$ 1.47																				\$ 1.47 per kW



Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII		Effective February 1, 2023		Adjustment Schedules																			
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% <sup>(5)</sup>	135	136	137	138	143	146	150	152	EFFECTIVE RATE <sup>(6)</sup>	
Facility Charge <sup>(6)</sup>	First 30 kW	\$ 4.75																				\$ 4.75 per kW	
	Over 30 kW	\$ 4.65																				\$ 4.65 per kW	
	System Usage	1.031																				1.031 cents/kWh	
	On-Peak kWh	4.824																				4.824 cents/kWh	
	Off-Peak kWh	3.324																					
Generation Demand per on peak kW		4.680																				4.680 cents/kWh	
Total Demand	First 30 kW	\$ 12.67																				\$ 12.67 per kW	
	Over 30 kW	\$ 12.57																				\$ 12.57 per kW	
Energy including Schedule 100 Adjustments		On-Peak kWh 5.855	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	9.056 cents/kWh	
		Off-Peak kWh 4.355	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	7.556 cents/kWh	
LIA Charge (Schedule 115)								0.104														0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%										
Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-S (RPA)		Large Nonresidential Secondary Voltage	201-4,000 kW																			\$ 810.00
Demand	Basic Charge																					\$ 1.77 per kW
	Transmission																					\$ 3.24 per kW
	Facility Charge <sup>(6)</sup>																					\$ 2.04 per kW
Energy	Over 200 kW	\$ 1.47																				\$ 1.47 per kW
	Distribution Charge	\$ 0.287																				\$ 0.287 cents/kWh
	System Usage	4.684																				4.684 cents/kWh
	On-Peak kWh	3.184																				
	Off-Peak kWh	5.17																				3.184 cents/kWh
Total Demand	Generation Demand per on peak kW	\$ 11.65																				\$ 11.65 per kW
	Under 200 kW	\$ 10.45																				\$ 10.45 per kW
	On-Peak kWh	4.971	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	7.362 cents/kWh
Energy	Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	5.862 cents/kWh
	LIA Charge (Schedule 115)							0.104														0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.000%									
Public Purpose Charge (Schedule 108)					1.5%																	
Schedule 85-S		Large Nonresidential Secondary Voltage	201-4,000 kW																			\$ 810.00
Demand	Basic Charge																					\$ 1.77 per kW
	Transmission																					\$ 3.24 per kW
	Facility Charge <sup>(6)</sup>																					

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																				EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>				
Energy	Distribution Charge	Over 200 kW	\$ 2.04																				\$ 2.04 per kW				
		On-Peak kW	\$ 1.47																				\$ 1.47 per kW				
		System Usage	0.287																				0.287 cents/kWh				
		On-Peak kWh	4.684																				4.684 cents/kWh				
		Off-Peak kWh	3.184																								
		Generation Demand per on peak kW	\$ 5.17																					5.170 cents/kWh			
Total	Demand	Under 200 kW	\$ 11.65																				\$ 11.65 per kW				
		Over 200 kW	\$ 10.45																				\$ 10.45 per kW				
Energy	Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	8.038 cents/kWh				
		Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	6.538 cents/kWh				
		LIA Charge (Schedule 115)							0.104															0.10 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%												
		Public Purpose Charge (Schedule 108)				1.5%																					

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-P (RPA)		Large Nonresidential Primary Voltage		201-4,000 kW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																			EFFECTIVE RATE <sup>(6)</sup>	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152				
Energy			On-Peak kWh	4.639																				4.639 cents/kWh		
			Off-Peak kWh	3.139																						
Generation Demand per on peak kW			\$ 5.15																					5.150 cents/kWh		
Total Demand			\$ 11.57																					\$ 11.57 per kW		
			Over 200 kW	\$ 10.37																				\$ 10.37 per kW		
Energy including Schedule 100 Adjustments			On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	7.940 cents/kWh		
			Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	6.440 cents/kWh		
LIA Charge (Schedule 115)										0.104														0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)							1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Schedule 89-S (RPA)			Large Nonresidential Secondary Voltage	>4000 kW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									</
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Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
Energy	Distribution Charge	Over 4,000 kW	\$ 1.02																				\$ 1.02 per kW	
		On-Peak kW	\$ 1.47																				\$ 1.47 per kW	
		System Usage	per kWh	0.251																				0.251 cents/kWh
		On-Peak kWh	5.968																					5.968 cents/kWh
Total	Demand	Off-Peak kWh	4.468																				4.468 cents/kWh	
		Under 4000 kW	\$ 4.57																					\$ 4.57 per kW
Energy	Energy including Schedule 100 Adjustments	Over 4000 kW	\$ 4.26																				\$ 4.26 per kW	
		On-Peak kWh	6.219	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	8.836 cents/kWh	
		Off-Peak kWh	4.719	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	7.336 cents/kWh	
		LIA Charge (Schedule 115)								0.104														0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
Public Purpose Charge (Schedule 108)						1.5%																		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.  
\* See Tariff Schedules for specifics on application.

Schedule 89-P (RPA)		Large Nonresidential Primary Voltage >4000 kW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
Energy			On-Peak kWh	5.910																			5.910 cents/kWh	
			Off-Peak kWh	4.410																			4.410 cents/kWh	
Total			Demand	\$ 4.53																			\$ 4.53 per kW	
			Over 4000 kW	\$ 4.22																			\$ 4.22 per kW	
Energy including Schedule 100 Adjustments			On-Peak kWh	6.160	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	8.748 cents/kWh
			Off-Peak kWh	4.660	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	7.248 cents/kWh
LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
Public Purpose Charge (Schedule 108)						1.5%																		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.  
\* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:																							
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.																							
Schedule 89-T <sup>(6)</sup>	Sub-Transmission		>4000 kW																				
	Basic Charge		\$ 5,580.00																				
	Demand	Transmission		On-Peak kW \$ 1.72																			
		Facility Charge <sup>(1)</sup>		First 4,000 kW \$ 1.32																			
				Over 4,000 kW \$ 1.01																			
		Distribution Charge		On-Peak kW \$ 0.46																			
	Energy	System Usage		per kWh 0.248																			
		Energy		On-Peak kWh 5.851																			
				Off-Peak kWh 4.351																			
	Total	Demand	First 4,000 kW \$ 3.50																				
			Over 4,000 kW \$ 3.19																				
	Energy including Schedule 100 Adjustments		On-Peak kWh	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	8.705
		Off-Peak kWh	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	7.205	cents/kWh