E-18 PHASE XXXVIII	Effective February 1, 2023									А	djustment	Sched	ules									
		BASE			1.5%								0.000%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes <sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost of	Service	Schedules

PHASE XXXVII	II Effecti	ive February 1, 2023									Adj	ustment	Sched	ules										
	(4)		BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
ule 7 (RPA)	Residential																							
	Basic Charge 1-phase Basic Charge 1-phase multi-family		\$ 11.00 \$ 8.00																					\$ 11.00
	Basic Charge 1-phase multi-family Basic Charge 3-phase		\$ 8.00 \$ 11.00																					\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																					\$ 11.00
									\$ 0.10															\$ 0.10
Demand	LIA Charge (Schedule 115) Transmission		\$ - 0.585						\$ 0.10															\$ 0.10 0.585 cents/kWh
	Distribution		5.447																					5.447 cents/kWh
Energy	Distribution	First 1,000 kWh	6.642																					6.642 cents/kWh
		Over 1,000 kWh	7.002																					7 002 cents/kWh
cludina Schedule 10	00 Adjustments	First 1,000 kWh	12.674	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	†	7.002 cents/kWh 15.35 cents/kWh
		Over 1,000 kWh	13.034	(0.676) (0.676)	0.016		0.579		N/A	\$ 1.14	(0.222)	1.007			0.094	0.021	0.005		(0.019)	0.416		0.146		15.71 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)			()						L*				0.000%									† <del>-</del>	<del></del>
	Public Purpose Charge (Schedule 108)					1.5%																	·	
le 7 (RPA)(Option	al Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup>																						_	<u> </u>
, ,,,-,-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Basic Charge 1-phase		\$ 11.00					1			1		1											\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																					
	Basic Charge 3-phase		\$ 11.00																					\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																					
	LIA Charge (Schedule 115)		s -						\$ 0.10															\$ 0.10
tional Time-Of-Use	Transmission TOU	On-Peak kWh	0.960																					0.960 cents/kWh
		Mid-Peak kWh	0.960																					0.960 cents/kWh
		Off-Peak kWh	_																					<ul> <li>cents/kWh</li> </ul>
	Distribution TOU	On-Peak kWh	8.888																					8.888 cents/kWh
		Mid-Peak kWh	8.888																					8.888 cents/kWh
		Off-Peak kWh	-																					<ul> <li>cents/kWh</li> </ul>
	Energy TOU	On-Peak kWh	12.367																					12.367 cents/kWh
		Mid-Peak kWh	7.002																					7.002 cents/kWh
		Off-Peak kWh	4.123																					4.123 cents/kWh
Total	TOU Energy	Off-Peak kWh On-Peak kWh	22.215																				[ <del>-</del>	4.123 cents/kWh 22.215 cents/kWh
		Mid-Peak kWh	16.850																				i I	16.850 cents/kWh
		Off-Peak kWh	4.123																				i I	4.123 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.677 cents/kWh
		Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	0.074	0.146	-	2.68 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%			1							·
	Public Purpose Charge (Schedule 108)					1.5%																		
ule 7 (RPA)(Option	ial Time-Of-Use RESIDENTIAL) <sup>(6)</sup>																							
	Basic Charge 1-phase		\$ 11.00																					\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																					
	Basic Charge 3-phase		\$ 11.00																					\$ 11.00
	Basic Charge 3-phase Basic Charge 3-phase multi-family		\$ 8.00					1			1		1											Ψ 11.00
																								0.40
	LIA Charge (Schedule 115)		<u>~</u>						\$ 0.10														ļ	\$ 0.10
tional Time-Of-Use	Transmission TOU	On-Peak kWh	1.800																					1.800 cents/kWh
		Mid-Peak kWh	0.520																					0.520 cents/kWh
		Off-Peak kWh	0.280																				L	0.280 cents/kWh
	Distribution TOU	On-Peak kWh	15.500					1			1		1											15.500 cents/kWh
		Mid-Peak kWh	5.300																					5.300 cents/kWh
		Off-Peak kWh	2.700																				L	2.700 cents/kWh
	Energy TOU	On-Peak kWh	15.500																					15.500 cents/kWh
		Mid-Peak kWh	6.080																					6.080 cents/kWh
		Off-Peak kWh	4.450																				L	4.450 cents/kWh
Total	TOU Energy	On-Peak kWh	32.800																				[	32.800 cents/kWh
	•,	Mid-Peak kWh	11.900																				İ	11.900 cents/kWh
		Off-Peak kWh	7.430		L	l		1		L	L		L	L			1				L	L	j	7.430 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.676)	0.016	N/A	0.579		N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005		(0.019)	0.416		0.146	-	2.677 cents/kWh
	•	Over 1,000 kWh		(0.676)	0.016	N/A	0.579		N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416		0.146	-	2.68 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)					r <del>-</del>		1			1		T	0.000%			1						T	
	Public Purpose Charge (Schedule 108)					1.5%		1		1	1		1				1				l		i .	

<sup>1</sup> See Tariff Schedules for specifics on application.

Schedule 32 (RPA)	Small Nonresidential	<= 30kW								
` '	Basic Charge 1-phase		\$ 20.00						\$ 20.0	0

See I arm Schedules for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 113 and Schedule 109, one-time changes (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Optional Time-of-Use requires a one year commitment.

E-18 PHASE XXXVIII	I	Effective February 1, 2023									Adjı	ustment	Schedu	ıles										
			BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
	Basic Charge 3-phase		\$ 29.00																				9	29.00
Demand	Transmission		0.471																					0.471 cents/kWh
	Distribution	First 5,000 kWh	5.244																					5.244 cents/kWh
		Over 5,000 kWh	1.416																					1.416 cents/kWh
Energy		per kWh	5.798																					5.798 cents/kWh
Total including Schedule 10	0 Adjustments	First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		14.485 cents/kWh
		Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		10.657 cents/kWh
	LIA Charge (Schedule 1	15)							0.104								TT							0.104 cents/kWh

#### Standard Coat of Comica Schodulas

-18 PHASE XXXV	7III	Effective February 1, 2023									Ad	justment	Schedu	ules									
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup> 135	136	137	138	143	146	150	152		EFFECTIVE RATE <sup>(6)</sup>
	Oregon Corporate Activity Tax Recovery (Schedule 1 Public Purpose Charge (Schedule 1	1 <u>31)</u> 108)				1.5%								0.000%									
chedule 32	Small Nonresidential	<= 30 kW																					
	Basic Charge 1-phase		\$ 20.00																				\$ 20.00
	Basic Charge 3-phase		\$ 29.00																				\$ 29.00
Demand	Transmission	per kWh	0.471																				0.471 cents/kWh
	Distribution	First 5,000 kWh	5.244																				5.244 cents/kWh
		Over 5,000 kWh	1.416																				1.416 cents/kWh
Energy		per kWh	5.798										LI		L						<u></u>		5.798 cents/kWh
Energy tal including Schedule	100 Adjustments	First 5,000 kWh	11.513	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	T	15.161 cents/kWh
		Over 5,000 kWh	7.685	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		11.333 cents/kWh
	LIA Charge (Schedule 1								0.104					<u> </u>	I	1	[			L	1	1	0.10 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 1 Public Purpose Charge (Schedule 1	1 <u>31)</u> 108)				1.5%								0.000%									

Schedule 32 (RPA)(Optiona	I Time-Of-Use SMALL NONRESIDENTIAL)																								
	Basic Charge 1-phase		\$ 20.00																					\$ 20.00	1
L	Basic Charge 3-phase		\$ 29.00																					\$ 29.00	1
Demand	Transmission	per kWh	0.471																					0.47	cents/kWh
	Distribution	First 5,000 kWh	5.244																						cents/kWh
L		Over 5,000 kWh	1.416	ļ																			L	1.416	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150	}																	-		ł	10.150	cents/kWh
		Mid-Peak kWh	5.798																		į			5.798	cents/kWh
		Off-Peak kWh	3.385																		į			3.385	cents/kWh
Total including Schedule 100	Adjustments	First 5,000 kWh	5.715	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870			.081	0.019	0.004 0.			356	0.070	0.142			cents/kWh
		Over 5,000 kWh	1.887	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A (	.081	0.019	0.004 0.	011 (0	0.016)	356	0.070	0.142		4.859	cents/kWh
	LIA Charge (Schedule 115)								0.104															0.104	cents/kWh
Ore	gon Corporate Activity Tax Recovery (Schedule 131)													0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																			

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 115 and Schedule 115 and Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXVII	II	Effective February 1, 2023									Ad	ustment	Schedu	ules										
			BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
hedule 32 (Optional Tir	me-Of-Use SMALL NONRESIDENTIAL)																							
	Basic Charge 1-phase		\$20.00																					\$ 20.00
	Basic Charge 3-phase		\$29.00																				L	\$ 29.00
Demand	Transmission	per kWh	0.471																					0.471 cents/kWh
	Distribution	First 5,000 kWh	5.128																					5.128 cents/kWh
		Over 5,000 kWh	1.300																				L	1.300 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																				l	10.150 cents/kWh
		Mid-Peak kWh	5.798																				}	5.798 cents/kWh
		Off-Peak kWh	3.385										L										<u>.</u>	3.385 cents/kWh
al including Schedule 10	00 Adjustments	First 5,000 kWh	5.715	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		9.363 cents/kWh
		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142		5.535 cents/kWh
	LIA Charge (Schedule 115								0.104													L	1	0.10 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108	<u>)</u>				1.5%								0.000%										
tional Time of Hos resul	ires a one year commitment.		(TOU) Time-o	£11aa		1.370																		

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 38 (RPA)	Optional Time-of-Day General Service																						
L	Basic Charge		\$ 30.00																			\$ 30.00	
Demand	Transmission	per kWh	0.415																			0.415 cents	
	Distribution	per kWh	7.442																			7.442 cent	s/kWh
Energy		On-Peak	6.027																			 6.027 cent	s/kWh
		Off-Peak	4.527																			4.527 cents	
Total including Schedule 1		On-Peak	13.884	(0.676)	0.019	N/A	0.635	0.004	N/A		.14	0.100	0.796 0	0.080	N/A 0.074	0.021	0.005 0.01	0 (0.015)	0.326	0.089	0.174	 16.666 cent	s/kWh
l		Off-Peak	12.384	(0.676)	0.019	N/A	0.635	0.004	N/A	1.	.14	0.100	0.796 0	0.080	N/A 0.074	0.021	0.005 0.01	0 (0.015)	0.326	0.089	0.174	15.166 cent	s/kWh

#### Standard Coat of Comica Schodulas

18 PHASE XXXVIII	Effective February 1, 2023									Ad	ljustment 9	Schedules	3										
Tariff S	Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 13	400	135 1	36	137	138	143	146	150	152		EFFECTIVE RATE <sup>(6)</sup>
	Charge (Schedule 115)							0.104					L.										0.104 cents/kWh
Oregon Corporate Activity Tax R Public Purpose	ecovery (Schedule 131)											0.0	00%										
	Charge (Schedule 108)				1.5%																		
hedule 38																						_	
Basic Charge		\$ 30.00																					\$30.00
Demand Transmission	per kWh	0.415																					0.415 cents/kWh
Distribution	per kWh	7.442																					7.442 cents/kWh
Energy	On-Peak	6.027																					6.027 cents/kWh
	Off-Peak	4.527																		J		L	4.527 cents/kWh
al including Schedule 100 Adjustments	On-Peak	13.884	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080.0	I/A	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	I	17.342 cents/kWh
	Off-Peak	12.384	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080.0	I/A	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174		15.842 cents/kWh
LIA	Charge (Schedule 115)							0.104					E.										0.10 cents/kWh
Oregon Corporate Activity Tax R	ecovery (Schedule 131)			1								0.0	00%	Ţ		-7							
Public Purpose	Charge (Schedule 108)			1	1.5%																	1	

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter	<= 30 kW (min. 10 kW)	\$ 37.00 \$ -																				\$ 37.00 \$ -
Demand	Transmission	per kWh	0.475																				0.475 cents/kWh
	Distribution	First 50 kWh per kW	12.815																				12.815 cents/kWh
		Over 50 kWh per kW	10.815																				10.815 cents/kWh
Energy		per kWh	6.434																				6.434 cents/kWh
Total including Schedule		First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966		N/A	0.090	0.032	0.007	0.012		0.396	0.141	0.309	
		Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309	21.247 cents/kWh
	LIA Charge (Schedule	115)							0.104		I				I	I					I		0.104 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 115 and Schedule 115 and Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

18 PHASE XXX\	/III	Effective February 1, 2023									Ac	ljustment	Schedule	s										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125		000% 31 <sup>(5)</sup>	135	136	137	138	143	146	150	152		EFFECTIVE RATE <sup>(6)</sup>
	Oregon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108	<u>)</u>				1.5%							0.	000%										
nedule 47		<= 30 kW (min. 10 kW)																						
	Basic Charge - Summer	· ·	\$ 37.00																					\$ 37.00
	Basic Charge - Winter		\$ -																					\$ -
Demand	Transmission	per kWh	0.475																					0.475 cents/kWh
	Distribution	First 50 kWh per kW	12.815																					12.815 cents/kWh
		Over 50 kWh per kW	10.815																					10.815 cents/kWh
Energy		per kWh	6.434										LL							L				6.434 cents/kWh
al including Schedule	100 Adjustments	First 50 kWh per kW	19.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309	T	23.923 cents/kWh
		Over 50 kWh per kW	17.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309		21.923 cents/kWh
	LIA Charge (Schedule 115	)							0.104				L				:::]			l	L	L	1	0.10 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131	<u>)</u>											0.	000%										
	Public Purpose Charge (Schedule 108)	)				1.5%																		

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																					
	Basic Charge - Summer		\$ 45.00																			\$ 45.00	
	Basic Charge - Winter		\$ -																			\$ -	
Demand	Transmission	per kWh	0.478																		[		cents/kWh
	Distribution	First 50 kWh per kW	9.964																		[	9.964	cents/kWh
		Over 50 kWh per kW	7.964																		L	7.964	cents/kWh
Energy		per kWh	6.586				<u> </u>															6.586	cents/kWh
Total including Schedule 1	100 Adjustments	First 50 kWh per kW	17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989 0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	20.165	cents/kWh
L		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989 0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	18.165	cents/kWh
1	LIA Charge (Schedule	115)					1		0.104	1				11		1				IT	.7	0.104	cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 115 and Schedule 115 and Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Standard Coat of Comica Schodulas

-18 PHASE XXXVI	II Effect	ive February 1, 2023									Adj	ustment	Schedu	ules									
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	EFFECTIVE RATE <sup>(6)</sup>
(	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%									
edule 49	Irrigation and Drainage Pumping Service > 30 kV	V																					
	Basic Charge - Summer		\$ 45.00																				\$ 45.00
	Basic Charge - Winter		\$ -																				\$ -
Demand	Transmission	per kWh	0.478																			[]	0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.964																				9.964 cents/kWh
		Over 50 kWh per kW	7.964																				7.964 cents/kWh
Energy		per kWh	6.586																				6.586 cents/kWh
al including Schedule 1	00 Adjustments	First 50 kWh per kW	17.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	20.841 cents/kWh
		Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	18.841 cents/kWh
	LIA Charge (Schedule 115)					L			0.104				L	[							L		0.10 cents/kWh
C	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%									

Schedule 83 (RPA)	Large Nonresidential	31-200 kW																								
	Basic Charge 1-phase		\$ 35.00																					\$ 35	.00	
	Basic Charge 3-phase		\$ 45.00																					\$ 45	.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																					\$ 1	.77 per kW	
	Distribution Charge		\$ 1.47																					\$ 1	.47 per kW	
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 4.75																					\$ 4	.75 per kW	
		Over 30 kW	\$ 4.65																					\$ 4		
Energy	System Usage	per kWh	1.031																				1	1.0	031 cents/k\	Wh
	Energy	On-Peak kWh	4.824																					4.8	324 cents/k\	Νh
		Off-Peak kWh	3.324																							
		Generation Demand per on peak kW	4.680																				L	4.6	880 cents/k\	Wh
Total	Demand	First 30 kW	\$ 12.67																				į.	\$ 12	.67 per kW	
		Over 30 kW	\$ 12.57																				<u>i</u>	\$ 12	.57 per kW	
	Energy including Schedule 100 Adjustments	on-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080			0.015	0.003	0.010	(0.016)	0.352	0.029	0.082		8.7	380 cents/k\	Nh
		Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A 0	080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	1	6.8	380 cents/k\	Wh
	LIA Charge (Schedule 115)	)							0.104														1	0.1	IO4 cents/k\	Νh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	)												0.000%									T			
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	)				1.5%																				
Schedule 83		31-200 kW																								•
	Basic Charge 1-phase		\$ 35.00																					\$ 35	.00	
	Basic Charge 3-phase		\$ 45.00																					\$ 45	.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																					\$ 1	.77 per kW	
	Distribution Charge		\$ 1.47																				1	\$ 1	.47 perkW	

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 119 and Schedule 120 and Schedule 119 and Schedu

### Standard Cost of Service Schedules

andard Cost or Se	ervice ochedules																							
18 PHASE XXXVII	<b>II</b>	Effective February 1, 2023									Ad	djustment	t Schedule	es									ĺ	
			BASE			1.5%							0.0	.000%									EFFECTIVE	
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>	
	Facility Charge <sup>(6)</sup>	First 30 kW																					\$ 4.75 per kW	
		Over 30 kW	\$ 4.65																			l	\$ 4.65 per kW	
Energy	System Usage	per kWh	1.031																				1.031 cents/kWh	
	Energy	On-Peak kWh	4.824																				4.824 cents/kWh	
		Off-Peak kWh	3.324																					
		Generation Demand per on peak kW	4.680																			L	4.680 cents/kWh	
Total	Demand	First 30 kW	\$ 12.67																			l [	\$ 12.67 per kW	
		Over 30 kW	\$ 12.57		L	l																LJ	\$ 12.57 per kW 9.056 cents/kWh	
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088			N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	9.056 cents/kWh	
		Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	7.556 cents/kWh	
	LIA Charge (Schedule 115)				]				0.104				1			1							0.104 cents/kWh	
0	Oregon Corporate Activity Tax Recovery (Schedule 131)				I								0.	.000%										
	Public Purpose Charge (Schedule 108)				1	1.5%						1										l [		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																						
` '	Basic Charge		\$ 810.00																				\$ 810	.00
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1	77 perkW
	Facility Charge <sup>(6)</sup>		\$ 3.24																				\$ 3	24 per kW
		Over 200 kW	\$ 2.04																				\$ 2	04 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																				\$ 1	47 per kW 87 cents/kWh
Energy	System Usage	per kWh	0.287																				0.2	87 cents/kWh
	Energy	On-Peak kWh	4.684																				4.6	84 cents/kWh
		Off-Peak kWh	3.184																					
		Generation Demand per on peak kW	\$ 5.17																		Į.			84 cents/kWh
Total	Demand	d Under 200 kW	\$ 11.65																		1		\$ 11	. <mark>65 per kW</mark>
		Over 200 kW	\$ 10.45																			i	\$ 10	45 per kW
	Energy including Schedule 100 Adjustments		4.971	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)		0.025	0.051	7.3	62 cents/kWh
		Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	5.8	62 cents/kWh
	LIA Charge (Schedule 115	)							0.104														0.1	04 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131	)												0.000%										
	Oregon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108	)				1.5%																		
Schedule 85-S		201-4,000 kW																						
	Basic Charge		\$ 810.00																				\$ 810	.00
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1	77 perkW
	Facility Charge <sup>(6)</sup>		\$ 3.24																				\$ 3	24 per kW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Standard Cost of Service Schedules

Otandara Cost or Co	Trice Generales		_																					
E-18 PHASE XXXVIII		Effective February 1, 2023									Ad <sub>i</sub>	justment	Sched	ules										
			BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
		Over 200 kW \$	2.04																					\$ 2.04 per kW
	Distribution Charge	On-Peak kW \$	1.47																					\$ 1.47 per kW
Energy	System Usage	per kWh	0.287																					0.287 cents/kWh
	Energy	On-Peak kWh	4.684																					4.684 cents/kWh
		Off-Peak kWh	3.184																					
		Generation Demand per on peak kW \$	5.17																				L	5.170 cents/kWh
Total	Demand	Under 200 kW \$	11.65																			1	[	\$ 11.65 per kW
		Over 200 kW \$	10.45		L		L	L		L			L	l								<u> </u>	<u>.</u>	\$ 10.45 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	1	8.038 cents/kWh
		Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051		6.538 cents/kWh
	LIA Charge (Schedule 115) regon Corporate Activity Tax Recovery (Schedule 131)				1				0.104				]				17						1	0.10 cents/kWh
Ore							T							0.000%			7							
1	Public Purpose Charge (Schedule 108)					1.5%		l		l				1								I	1	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

					_																				
Schedule 85-P (RPA)		201-4,000 kW																							
	Basic Charge		\$ 770.00																			-	\$	770.00	
Demand	Transmission	On-Peak kW	\$ 1.75																			l_	\$	1.75 per k\	
	Facility Charge <sup>(6)</sup>		\$ 3.21																				\$	3.21 per k\	N
		Over 200 kW	\$ 2.01																			L_	\$	2.01 per k\	N
L	Distribution Charge	On-Peak kW	\$ 1.46																			l_	\$	1.46 per k\	
Energy	System Usage	per kWh	0.285																			l_		0.285 cents	/kWh
	Energy	On-Peak kWh	4.639																					4.639 cents	kWh
		Off-Peak kWh	3.139																						
		Generation Demand per on peak kW	\$ 5.15																					5.150 cents	/kWh
Total	Demand	Under 200 kW	\$ 11.57																		}	Γ.	\$	11.57 per k\	N
		Over 200 kW	\$ 10.37																		ł		\$	10.37 per k\	N
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011		0.010	(0.015)	0.333	0.021	0.037		7.264 cents	kWh
		Off-Peak kWh	3.424	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037		5.764 cents	
	LIA Charge (Schedule 115)								0.104															0.104 cents	
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																		cents	kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																							
	Basic Charge		\$ 770.00																				\$	770.00	
Demand	Transmission	On-Peak kW	\$ 1.75																				\$	1.75 per k\	N
	Facility Charge <sup>(6)</sup>		\$ 3.21																			[	\$	3.21 per k\	N
		Over 200 kW	\$ 2.01																				\$	2.01 per k\	N
	Distribution Charge	On-Peak kW	\$ 1.46																				S	1.46 per k\	N
Energy	System Usage	per kWh	0.285																			ļ-		0.285 cents	/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXVIII		Effective February 1, 2023									Adj	justment	Sched	ules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		EFFECTIVE RATE <sup>(6)</sup>
Energy		On-Peak kWh Off-Peak kWh Generation Demand per on peak kW	4.639																					4.639 cents/kWh 5.150 cents/kWh
Total	Demand	Under 200 kW Over 200 kW	\$ 11.57 \$ 10.37																			ļ ! !	\$ \$	11.57 per kW 10.37 per kW
	ncluding Schedule 100 Adjustments	Off-Peak kWh	4.924 3.424	N/A N/A	0.015 0.015	N/A N/A	0.413 0.413	0.003 0.003	N/A N/A	1.140 1.140	0.100 0.100	0.791 0.791	0.080 0.080		0.074 0.074	0.011 0.011	0.003 0.003					0.037 0.037	<u> </u>	7.940 cents/kWh 6.440 cents/kWh
Oregon Corporate A	LIA Charge (Schedule 115) ctivity Tax Recovery (Schedule 131) blic Purpose Charge (Schedule 108)					1.5%			0.104					0.000%									<del></del>	0.104 cents/kWh
Excess kVAr is billed at the effective rate of \$0			(N/A) Not App	olicable		1.070				I.														

<sup>1</sup> See Tariff Schedules for specifics on application.

See Taiff Schedules for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time changes (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

chedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW			1			1						-	-					-			1			
nedule 69-5 (RPA)	Basic Charge		\$ 5.290.00																				•	5,290.00	
Demand	Transmission	On-Peak kW																				ŀ	3	1.77 per kV	N/
Demand	Facility Charge (6)	First 4,000 kW																				ŀ	φ •	1.77 per kV	
	raciity Charge	Over 4,000 kW	\$ 1.00																				•	1.02 per kV	
	Distribution Charge	On-Peak kW	\$ 1.02																			ŀ		1.47 per kV	
Energy	System Usage	per kWh																					<u>*</u>	0.251 cents/	kWh
	Energy	On-Peak kWh	5.968																			İ		5.968 cents/	
	37	Off-Peak kWh	4 468																					4.468 cents/	
Total	Demand	Under 4000 kW	\$ 4.57																		1	ſ	\$	4.57 per kV	V
		Over 4000 kW	\$ 4.26																		1	İ	\$	4.26 per kV	٧
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A (	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020		8.160 cents/	ƙWh
		Off-Peak kWh	4.719	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A (	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020		6.660 cents/	kWh
	LIA Charge (Schedule 115)		·				<del> </del>	<del></del>	0.104								-1-1						·-·-·-	0.104 cents/	kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)		·				†·	l						0.000%							+	+		<del></del>	2.2
	Public Purpose Charge (Schedule 108)					1.5%																			
edule 89-S	Large Nonresidential Secondary Voltage >4000 kW					1.070																			-
744.0 00 O	Basic Charge		\$ 5 200 00																				¢	5.290.00	
Demand	Transmission	On-Peak kW																				ŀ		1.77 per kV	Λ/
Denialia	Facility Charge <sup>(6)</sup>	First 4.000 kW																				ŀ	3	1.77 per kV	

Standard Cost of Se			F																					_	
E-18 PHASE XXXVIII	I Effecti	ve February 1, 2023									Ad	ljustment	Sched	ules											
			BASE			1.5%								0.000%									7	EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		R	ATE <sup>(6)</sup>
		Over 4,000 kW	1.02																					\$ 1.0	per kW
	Distribution Charge	On-Peak kW S	1.47																					\$ 1.4	perkW
Energy	System Usage	per kWh	0.251																					0.25	cents/kWh
	Energy	On-Peak kWh	5.968																					5.96	3 cents/kWh
L		Off-Peak kWh Under 4000 kW	4.468																				L	4.46	cents/kWh
Total	Demand	Under 4000 kW	4.57																			ł	ł	\$ 4.5	per kW
L		Over 4000 kW	4.26		L	<u> </u>							L		LL_							L		\$ 4.2	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807		N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.02			cents/kWh
		Off-Peak kWh	4.719	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.02	)		cents/kWh
	LIA Charge (Schedule 115)				L	L	1	1	0.104				L		L							1		0.10	cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)													0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																			
Excess kVAr is billed at the	e effective rate of \$0.50 per kVAr.	(1	I/A) Not App	licable																					

<sup>\*</sup> See Tariff Schedules for specifics on application.

Cabadula 00 D (DDA)	Large Nonresidential Primary Voltage >4000 kW		1		1			1		1												1		
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																							•
L	Basic Charge		\$ 3,640.00																				\$ 3,640.0	
Demand	Transmission	On-Peak kW	\$ 1.75																			L		5 perkW
	Facility Charge <sup>(0)</sup>	First 4,000 kW	\$ 1.32																				\$ 1.3	2 per kW
		Over 4,000 kW	\$ 1.01																			L	\$ 1.0	1 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																				\$ 1.4	6 per kW
Energy	System Usage	per kWh	0.250																				0.25	0 cents/kWh
	Energy	On-Peak kWh	5.910																				5.91	0 cents/kWh
L		Off-Peak kWh	4.410			l																L	4.41	0 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																			[	\$ 4.5	3 per kW
		Over 4000 kW	\$ 4.22																			!	\$ 4.2	2 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	(0.676)	0.026	N/A	*	*	N/A	1.140		0.796 0.08		N/A 0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	1	8.07	2 cents/kWh
		Off-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.796 0.08	30 N	N/A 0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020		6.57	2 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								0.104														0.10	4 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						T	1					0.0	000%		1								
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW																							
	Basic Charge		\$ 3,640.00																				\$ 3,640.0	
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.32																					2 per kW
		Over 4,000 kW	\$ 1.01			l																	\$ 1.0	ner kW
	Transmission	On-Peak kW	\$ 1.75			l																	\$ 1.7	5 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																				\$ 1.4	6 perkW
Energy	System Usage	per kWh	0.250																				0.25	0 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Scriedules for Specimics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Fler House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules													i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de											
E-18 PHASE XXXVIII Effective February 1, 2023			Adjustment Schedules																					
			BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
	Energy	On-Peak kWh	5.910																					5.910 cents/kWh
		Off-Peak kWh	4.410																				L	4.410 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																			!		\$ 4.53 per kW
		Over 4000 kW	\$ 4.22		L	l		1		L	LJ											<u>i</u>	İ	\$ 4.22 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	I	8.748 cents/kWh
		Off-Peak kWh	4.660	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020		7.248 cents/kWh
	LIA Charge (Schedule 115)								0.104								T						I	0.104 cents/kWh
Oreç	gon Corporate Activity Tax Recovery (Schedule 131)						T	1						0.000%			T						I	
	Public Purpose Charge (Schedule 108)					1.5%		1															1	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

To all bits for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\*\*Per House Bill 1214, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

\*\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

\*\*Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Schedule 89-T <sup>(6)</sup>	Sub-Transmission >400	0 kW																						
	Basic Charge		\$ 5,580.00																					\$ 5,580.00
Demand	Transmission	On-Peak kW																						\$ 1.72 per kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW	\$ 1.32																					\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																					\$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 0.46																				L	\$ 0.46 per kW
Energy	System Usage	per kWh	0.248																					0.248 cents/kWh
	Energy	On-Peak kWh	5.851																					5.851 cents/kWh
		Off-Peak kWh	4.351																				L	4.351 cents/kWh
Total	Demand	First 4,000 kW	\$ 3.50																			İ	:	\$ 3.50 per kW
		Over 4,000 kW	\$ 3.19										<u>.ll</u> .									<u>L</u>	<u> </u>	\$ 3.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.099	N/A	0.026	N/A	*	*	N/A	1.140	0.100		0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020		8.705 cents/kWh
		Off-Peak kWh	4.599	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020		7.205 cents/kWh