Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]	BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]
		102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	

Supplemental Schedule Descriptions and Applications:

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of $500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of $1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

[1] See Tariff Schedules for specifics on application.

[2] To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

[3] Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

[4] Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

[5] Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

[6] Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																								EFFECTIVE RATE[6]
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	
Schedule 7 (RPA)	Residential																												
	Basic Charge 1-phase		$ 13.00																										$ 13.00
	Basic Charge 1-phase multi-family		$ 10.00																										
	Basic Charge 3-phase		$ 13.00																										$ 13.00
	Basic Charge 3-phase multi-family		$ 10.00																										
	LIA Charge (Schedule 115)		$ -								$ 0.60																		$ 0.60
Demand	Transmission		0.862																										0.862 cents/kWh
	Distribution		7.014																										7.014 cents/kWh
Energy		First 1,000 kWh	3.540																										3.540 cents/kWh
		Over 1,000 kWh	3.540																										3.540 cents/kWh
Total including Schedule 100 Adjustments		First 1,000 kWh	11.416	(0.797)	(0.004)	N/A	1.017	N/A	-	-	N/A	N/A	-	-	5.788	-	N/A	0.067	0.029	0.024	0.003	-	(0.047)	0.486	-	0.051	0.356	0.263	0.001	18.65 cents/kWh
		Over 1,000 kWh	11.416	-	(0.004)	N/A	1.017	N/A	-	-	N/A	N/A	-	-	5.788	-	N/A	0.067	0.029	0.024	0.003	-	(0.047)	0.486	-	0.051	0.356	0.263	0.001	19.45 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											$ 1.88																	$ 1.88
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																								

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																													
	Basic Charge 1-phase			$ 24.00																										$ 24.00	
	Basic Charge 3-phase			$ 33.00																										$ 33.00	
Demand	Transmission			0.696																										0.696	cents/kWh
	Distribution		First 5,000 kWh	6.904																										6.904	cents/kWh
			Over 5,000 kWh	3.466																										3.466	cents/kWh
Energy			per kWh	3.117																										3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.717	(0.797)	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	17.013	cents/kWh
			Over 5,000 kWh	7.279	(0.797)	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	13.575	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)													0.236																	0.236	cents/kWh
LIA Charge (Schedule 115)												0.076																			0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%														
Public Purpose Charge (Schedule 108)							1.5%																								
Schedule 32	Small Nonresidential	<= 30 kW																													
	Basic Charge 1-phase			$ 24.00																										$ 24.00	
	Basic Charge 3-phase			$ 33.00																										$ 33.00	
Demand	Transmission		per kWh	0.696																										0.696	cents/kWh
	Distribution		First 5,000 kWh	6.904																										6.904	cents/kWh
			Over 5,000 kWh	3.466																										3.466	cents/kWh
Energy			per kWh	3.117																										3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.717	N/A	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	17.810	cents/kWh
			Over 5,000 kWh	7.279	N/A	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	14.372	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)													0.236																	0.236	cents/kWh
LIA Charge (Schedule 115)												0.076																			0.08	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%														
Public Purpose Charge (Schedule 108)							1.5%																								

(N/A) Not Applicable *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																														
	Basic Charge 1-phase		$ 24.00																										$ 24.00	
	Basic Charge 3-phase		$ 33.00																										$ 33.00	
Demand	Transmission	per kWh	0.696																										0.696	cents/kWh
	Distribution	First 5,000 kWh	6.904																										6.904	cents/kWh
		Over 5,000 kWh	3.466																										3.466	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																										5.508	cents/kWh
		Mid-Peak kWh	3.117																										3.117	cents/kWh
		Off-Peak kWh	1.836																										1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.600	(0.797)	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	13.896	cents/kWh
		Over 5,000 kWh	4.162	(0.797)	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	10.458	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																		0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%														
	Public Purpose Charge (Schedule 108)					1.5%																									
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																														
	Basic Charge 1-phase		$24.00																										$ 24.00	
	Basic Charge 3-phase		$33.00																										$ 33.00	
Demand	Transmission	per kWh	0.696																										0.696	cents/kWh
	Distribution	First 5,000 kWh	6.438																										6.438	cents/kWh
		Over 5,000 kWh	3.000																										3.000	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																										5.508	cents/kWh
		Mid-Peak kWh	3.117																										3.117	cents/kWh
		Off-Peak kWh	1.836																										1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.600	N/A	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	14.693	cents/kWh
		Over 5,000 kWh	4.162	N/A	(0.053)	N/A	0.953	N/A	-	-	N/A	N/A	-	-	5.090	-	N/A	0.059	0.027	0.021	0.003	-	(0.041)	0.428	-	0.048	0.334	0.223	0.001	11.255	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																		0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%														
	Public Purpose Charge (Schedule 108)					1.5%																									

Optional Time-of-Use requires a one year commitment. *(N/A) Not Applicable* *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 38 (RPA)	Optional Time-of-Day General Service																														
	Basic Charge		$ 50.00																										$ 50.00	
Demand	Transmission	per kWh	0.676																										0.676	cents/kWh
	Distribution	per kWh	9.310																										9.310	cents/kWh
Energy		On-Peak	3.763																										3.763	cents/kWh
		Mid-Peak	3.003																											
		Off-Peak	2.623																										2.623	cents/kWh
Total including Schedule 100 Adjustments		On-Peak	13.749	(0.797)	(0.027)	N/A	1.020	N/A	-	-	N/A	N/A	-	-	6.141	-	N/A	0.057	0.029	0.023	0.002	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	21.253	cents/kWh
		Mid-Peak	12.989	(0.797)		N/A	1.020	N/A	-	-	N/A	-	-	-	4.901	-	N/A	0.057	0.029	0.023	0.002	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	19.280	cents/kWh
		Off-Peak	12.609	(0.797)	(0.027)	N/A	1.020	N/A	-	-	N/A	N/A	-	-	4.281	-	N/A	0.057	0.029	0.023	0.002	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	18.253	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								
Schedule 38																														
	Basic Charge		$ 50.00																										$50.00	
Demand	Transmission	per kWh	0.676																										0.676	cents/kWh
	Distribution	per kWh	9.310																										9.310	cents/kWh
Energy		On-Peak	3.763																										3.763	cents/kWh
		Mid-Peak	3.003																										3.003	cents/kWh
		Off-Peak	2.623																										2.623	cents/kWh
Total including Schedule 100 Adjustments		On-Peak	13.749	N/A	(0.027)	N/A	1.020	N/A	-	-	N/A	N/A	-	-	6.141	-	N/A	0.057	0.029	0.023	0.002	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	22.050	cents/kWh
		Off-Peak	54.439	N/A		N/A	1.020	N/A	-	-	N/A	-	-	-	4.901	-	N/A	0.057	0.029	0.023	-	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	61.525	cents/kWh
		Off-Peak	12.609	N/A	(0.027)	N/A	1.020	N/A	-	-	N/A	N/A	-	-	4.281	-	N/A	0.057	0.029	0.023	0.002	-	(0.040)	0.417	-	0.051	0.376	0.251	0.001	19.050	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																		0.08	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								

(N/A) Not Applicable

[1] See Tariff Schedules for specifics on application.
[2] To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
[3] Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
[4] Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
[5] Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																													
	Basic Charge - Summer		$ 39.00																										$ 39.00	
	Basic Charge - Winter		$ -																										$ -	
Demand	Transmission	per kWh	0.738																										0.738	cents/kWh
	Distribution	First 50 kWh per kW	13.008																										13.008	cents/kWh
		Over 50 kWh per kW	11.008																										11.008	cents/kWh
Energy		per kWh	3.720																										3.720	cents/kWh
Total including Schedule 100 Adjustments		First 50 kWh per kW	17.466	(0.797)	(0.061)	N/A	1.371	N/A	-	-	N/A	N/A	-	-	6.078	-	N/A	0.066	0.039	0.033	0.003	-	(0.049)	0.511	-	0.069	0.080	0.405	0.002	25.216	cents/kWh
		Over 50 kWh per kW	15.466	(0.797)	(0.061)	N/A	1.371	N/A	-	-	N/A	N/A	-	-	6.078	-	N/A	0.066	0.039	0.033	0.003	-	(0.049)	0.511	-	0.069	0.080	0.405	0.002	23.216	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																													
	Basic Charge - Summer		$ 39.00																										$ 39.00	
	Basic Charge - Winter		$ -																										$ -	
Demand	Transmission	per kWh	0.738																										0.738	cents/kWh
	Distribution	First 50 kWh per kW	13.008																										13.008	cents/kWh
		Over 50 kWh per kW	11.008																										11.008	cents/kWh
Energy		per kWh	3.720																										3.720	cents/kWh
Total including Schedule 100 Adjustments		First 50 kWh per kW	17.466	N/A	(0.061)	N/A	1.371	N/A	-	-	N/A	N/A	-	-	6.078	-	N/A	0.066	0.039	0.033	0.003	-	(0.049)	0.511	-	0.069	0.080	0.405	0.002	26.013	cents/kWh
		Over 50 kWh per kW	15.466	N/A	(0.061)	N/A	1.371	N/A	-	-	N/A	N/A	-	-	6.078	-	N/A	0.066	0.039	0.033	0.003	-	(0.049)	0.511	-	0.069	0.080	0.405	0.002	24.013	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)										0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								

(N/A) Not Applicable

[1] See Tariff Schedules for specifics on application.
[2] To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
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[4] Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
[5] Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																													
	Basic Charge - Summer			$ 60.00																										$ 60.00	
	Basic Charge - Winter			$ -																										$ -	
Demand	Transmission		per kWh	0.685																										0.685	cents/kWh
	Distribution		First 50 kWh per kW	12.488																										12.488	cents/kWh
			Over 50 kWh per kW	10.488																										10.488	cents/kWh
Energy			per kWh	3.643																										3.643	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.816	(0.797)	(0.050)	N/A	1.233	N/A	-	-	N/A	N/A	-	-	5.951	-	N/A	0.070	0.035	0.029	0.003	-	(0.048)	0.500	-	0.062	0.071	0.333	0.002	24.210	cents/kWh
			Over 50 kWh per kW	14.816	(0.797)	(0.050)	N/A	1.233	N/A	-	-	N/A	N/A	-	-	5.951	-	N/A	0.070	0.035	0.029	0.003	-	(0.048)	0.500	-	0.062	0.071	0.333	0.002	22.210	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)													0.236																	0.236	cents/kWh
LIA Charge (Schedule 115)												0.076																			0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.000%													
Public Purpose Charge (Schedule 108)							1.5%																								
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW																													
	Basic Charge - Summer			$ 60.00																										$ 60.00	
	Basic Charge - Winter			$ -																										$ -	
Demand	Transmission		per kWh	0.685																										0.685	cents/kWh
	Distribution		First 50 kWh per kW	12.488																										12.488	cents/kWh
			Over 50 kWh per kW	10.488																										10.488	cents/kWh
Energy			per kWh	3.643																										3.643	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.816	N/A	(0.050)	N/A	1.233	N/A	-	-	N/A	N/A	-	-	5.951	-	N/A	0.070	0.035	0.029	0.003	-	(0.048)	0.500	-	0.062	0.071	0.333	0.002	25.007	cents/kWh
			Over 50 kWh per kW	14.816	N/A	(0.050)	N/A	1.233	N/A	-	-	N/A	N/A	-	-	5.951	-	N/A	0.070	0.035	0.029	0.003	-	(0.048)	0.500	-	0.062	0.071	0.333	0.002	23.007	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)													0.236																	0.236	cents/kWh
LIA Charge (Schedule 115)												0.076																			0.08	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.000%													
Public Purpose Charge (Schedule 108)							1.5%																								

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																										EFFECTIVE RATE[6]
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																												
	Basic Charge 1-phase		$ 50.00																											$ 50.00
	Basic Charge 3-phase		$ 60.00																											$ 60.00
Demand	Transmission	per kW of monthly On-Peak demand	$ 3.37																											$ 3.37 per kW
	Distribution Charge		$ 2.00																											$ 2.00 per kW
	Facility Charge[6]	First 30 kW	$ 5.91																											$ 5.91 per kW
		Over 30 kW	$ 5.81																											$ 5.81 per kW
Energy	System Usage	per kWh	0.858																											0.858 cents/kWh
	Energy	On-Peak kWh	0.297																											0.297 cents/kWh
		Mid-Peak kWh	0.242																											
		Off-Peak kWh	0.205																											
		Generation Demand per on peak kW	9.340																											9.340 cents/kWh
Total		Demand First 30 kW	$ 20.62																											$ 20.62 per kW
		Over 30 kW	$ 20.52																											$ 20.52 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	1.155	(0.797)	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	6.173	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	8.069 cents/kWh
		Mid-Peak kWh	1.100	(0.797)	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	5.028	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	6.869 cents/kWh
		Off-Peak kWh	1.063	(0.797)	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	4.265	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	6.069 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																		0.236 cents/kWh
	LIA Charge (Schedule 115)										0.076																			0.076 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								
Schedule 83	Large Nonresidential	31-200 kW																												
	Basic Charge 1-phase		$ 50.00																											$ 50.00
	Basic Charge 3-phase		$ 60.00																											$ 60.00
Demand	Transmission	per kW of monthly On-Peak demand	$ 3.37																											$ 3.37 per kW
	Distribution Charge		$ 2.00																											$ 2.00 per kW
	Facility Charge[6]	First 30 kW	$ 5.91																											$ 5.91 per kW
		Over 30 kW	$ 5.81																											$ 5.81 per kW
Energy	System Usage	per kWh	0.858																											0.858 cents/kWh
	Energy	On-Peak kWh	0.297																											0.297 cents/kWh
		Mid-Peak kWh	0.242																											
		Off-Peak kWh	0.205																											
		Generation Demand per on peak kW	9.340																											9.340 cents/kWh
Total		Demand First 30 kW	$ 20.62																											$ 20.62 per kW
		Over 30 kW	$ 20.52																											$ 20.52 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	1.155	N/A	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	6.173	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	8.866 cents/kWh
		Mid-Peak kWh	1.100	N/A	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	5.028	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	7.666 cents/kWh
		Off-Peak kWh	1.063	N/A	(0.061)	N/A	0.739	N/A	-	-	N/A	N/A	-	-	4.265	-	N/A	0.058	0.021	0.017	0.003	-	(0.040)	0.422	-	0.037	0.197	0.144	0.001	6.866 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236																		0.236 cents/kWh
	LIA Charge (Schedule 115)										0.076																			0.076 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																								

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																													
	Basic Charge			$ 820.00																										$ 820.00	
Demand	Transmission		On-Peak kW	$ 3.37																										$ 3.37	per kW
	Facility Charge[6]			$ 2.68																										$ 2.68	per kW
			Over 200 kW	$ 2.58																										$ 2.58	per kW
	Distribution Charge		On-Peak kW	$ 2.00																										$ 2.00	per kW
Energy	System Usage		per kWh	0.287																										0.287	cents/kWh
	Energy		On-Peak kWh	0.288																										0.288	cents/kWh
			Mid-Peak kWh	0.233																											
			Off-Peak kWh	0.196																											
			Generation Demand per on peak kW	$ 10.80																										0.196	cents/kWh
Total	Demand		Under 200 kW	$ 18.85																										$ 18.85	per kW
			Over 200 kW	$ 18.75																										$ 18.75	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.575	(0.797)	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	5.961	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	6.549	cents/kWh
			Mid-Peak kWh	0.520	(0.797)	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	4.816	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	5.349	cents/kWh
			Off-Peak kWh	0.483	(0.797)	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	4.053	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	4.549	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																													
	Basic Charge			$ 820.00																										$ 820.00	
Demand	Transmission		On-Peak kW	$ 3.37																										$ 3.37	per kW
	Facility Charge[6]			$ 2.68																										$ 2.68	per kW
			Over 200 kW	$ 2.58																										$ 2.58	per kW
	Distribution Charge		On-Peak kW	$ 2.00																										$ 2.00	per kW
Energy	System Usage		per kWh	0.287																										0.287	cents/kWh
	Energy		On-Peak kWh	0.288																										0.288	cents/kWh
			Mid-Peak kWh	0.233																											
			Off-Peak kWh	0.196																											
			Generation Demand per on peak kW	$ 10.80																										10.800	cents/kWh
Total	Demand		Under 200 kW	$ 18.85																										$ 18.85	per kW
			Over 200 kW	$ 18.75																										$ 18.75	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.575	N/A	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	5.961	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	7.346	cents/kWh
			Mid-Peak kWh	0.520	N/A	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	4.816	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	6.146	cents/kWh
			Off-Peak kWh	0.483	N/A	(0.047)	N/A	N/A	0.138	-	-	N/A	N/A	-	-	4.053	-	N/A	0.057	0.017	0.014	0.002	-	(0.039)	0.412	-	0.031	0.128	0.096	0.001	5.346	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																			0.08	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

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[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																													
	Basic Charge			$ 700.00																										$ 700.00	
Demand	Transmission		On-Peak kW	$ 3.33																										$ 3.33	per kW
	Facility Charge[6]			$ 2.65																										$ 2.65	per kW
			Over 200 kW	$ 2.55																										$ 2.55	per kW
	Distribution Charge		On-Peak kW	$ 1.98																										$ 1.98	per kW
Energy	System Usage		per kWh	0.284																										0.284	cents/kWh
	Energy		On-Peak kWh	0.285																										0.285	cents/kWh
			Mid-Peak kWh	0.230																											
			Off-Peak kWh	0.193																											
			Generation Demand per on peak kW	$ 10.68																										10.680	cents/kWh
Total		Demand	Under 200 kW	$ 18.64																										$ 18.64	per kW
			Over 200 kW	$ 18.54																										$ 18.54	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.569	(0.797)	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	5.909	-	N/A	0.053	0.015	0.012	0.002	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	6.359	cents/kWh
			Mid-Peak kWh	0.514	(0.797)	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	4.764	-	N/A	0.053	0.015	0.012	0.002	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	5.159	cents/kWh
			Off-Peak kWh	0.477	(0.797)	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	4.001	-	N/A	0.053	0.015	0.012	0.002	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	4.359	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																													
	Basic Charge			$ 700.00																										$ 700.00	
Demand	Transmission		On-Peak kW	$ 3.33																										$ 3.33	per kW
	Facility Charge[6]			$ 2.65																										$ 2.65	per kW
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	Distribution Charge		On-Peak kW	$ 1.98																										$ 1.98	per kW
Energy	System Usage		per kWh	0.284																										0.284	cents/kWh
	Energy		On-Peak kWh	0.285																										0.285	cents/kWh
			Mid-Peak kWh	0.230																											
			Off-Peak kWh	0.193																											
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Total		Demand	Under 200 kW	$ 18.64																										$ 18.64	per kW
			Over 200 kW	$ 18.54																										$ 18.54	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.569	N/A	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	5.909	-	N/A	0.053	0.015	0.012	0.002	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	7.156	cents/kWh
			Mid-Peak kWh	0.514	N/A	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	4.764	-	N/A	0.053	0.015	0.012	-	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	5.954	cents/kWh
			Off-Peak kWh	0.477	N/A	(0.047)	N/A	N/A	0.121	-	-	N/A	N/A	-	-	4.001	-	N/A	0.053	0.015	0.012	0.002	-	(0.035)	0.370	-	0.026	0.087	0.073	0.001	5.156	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

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[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																									EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153		
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW		$ 3,890.00																										$ 3,890.00	
Demand	Transmission		On-Peak kW	$ 3.37																										$ 3.37	per kW
	Facility Charge[6]		First 4,000 kW	$ 1.14																										$ 1.14	per kW
			Over 4,000 kW	$ 0.83																										$ 0.83	per kW
	Distribution Charge		On-Peak kW	$ 2.00																										$ 2.00	per kW
Energy	System Usage		per kWh	0.279																										0.279	cents/kWh
	Energy		On-Peak kWh	3.250																										3.250	cents/kWh
			Mid-Peak kWh	2.794																										2.794	cents/kWh
			Off-Peak kWh	2.490																										2.490	cents/kWh
Total	Demand		Under 4000 kW	$ 6.51																										$ 6.51	per kW
			Over 4000 kW	$ 6.20																										$ 6.20	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.529	(0.797)	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	5.300	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	-	cents/kWh
			Mid-Peak kWh	3.073	(0.797)	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	4.556	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	7.652	cents/kWh
			Off-Peak kWh	2.769	(0.797)	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	4.060	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	6.852	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%														
	Public Purpose Charge (Schedule 108)						1.5%																									
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW		$ 3,890.00																										$ 3,890.00	
Demand	Transmission		On-Peak kW	$ 3.37																										$ 3.37	per kW
	Facility Charge[6]		First 4,000 kW	$ 1.14																										$ 1.14	per kW
			Over 4,000 kW	$ 0.83																										$ 0.83	per kW
	Distribution Charge		On-Peak kW	$ 2.00																										$ 2.00	per kW
Energy	System Usage		per kWh	0.279																										0.279	cents/kWh
	Energy		On-Peak kWh	3.250																										3.250	cents/kWh
			Mid-Peak kWh	2.794																										2.794	cents/kWh
			Off-Peak kWh	2.490																										2.490	cents/kWh
Total	Demand		Under 4000 kW	$ 6.51																										$ 6.51	per kW
			Over 4000 kW	$ 6.20																										$ 6.20	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.529	N/A	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	5.300	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	9.649	cents/kWh
			Mid-Peak kWh	3.073	N/A	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	4.556	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	8.449	cents/kWh
			Off-Peak kWh	2.769	N/A	(0.026)	N/A	0.161	0.161	*	-	N/A	N/A	-	-	4.060	-	N/A	0.054	0.014	0.011	0.002	-	(0.037)	0.389	-	0.025	0.046	0.019	0.001	7.649	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%														
	Public Purpose Charge (Schedule 108)						1.5%																									

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

* *See Tariff Schedules for specifics on application.*

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW																													
	Basic Charge			$ 3,840.00																										$ 3,840.00	
Demand	Transmission		On-Peak kW	$ 3.33																										$ 3.33	per kW
	Facility Charge[6]		First 4,000 kW	$ 1.13																										$ 1.13	per kW
			Over 4,000 kW	$ 0.82																										$ 0.82	per kW
	Distribution Charge		On-Peak kW	$ 1.98																										$ 1.98	per kW
Energy	System Usage		per kWh	0.276																										0.276	cents/kWh
	Energy		On-Peak kWh	3.220																										3.220	cents/kWh
			Mid-Peak kWh	2.764																										2.764	cents/kWh
			Off-Peak kWh	2.460																										2.460	cents/kWh
Total		Demand	Under 4000 kW	$ 6.44																										$ 6.44	per kW
			Over 4000 kW	$ 6.13																										$ 6.13	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.496	(0.797)	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	5.251	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	8.602	cents/kWh
			Mid-Peak kWh	3.040	(0.797)	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	4.507	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	7.402	cents/kWh
			Off-Peak kWh	2.736	(0.797)	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	4.011	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	6.602	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																													
	Basic Charge			$ 3,840.00																										$ 3,840.00	
Demand	Facility Charge[6]		First 4,000 kW	$ 1.13																										$ 1.13	per kW
			Over 4,000 kW	$ 0.82																										$ 0.82	per kW
	Transmission		On-Peak kW	$ 3.33																										$ 3.33	per kW
	Distribution Charge		On-Peak kW	$ 1.98																										$ 1.98	per kW
Energy	System Usage		per kWh	0.276																										0.276	cents/kWh
	Energy		On-Peak kWh	3.220																										3.220	cents/kWh
			Mid-Peak kWh	2.764																										2.764	cents/kWh
			Off-Peak kWh	2.460																										2.460	cents/kWh
Total		Demand	Under 4000 kW	$ 6.44																										$ 6.44	per kW
			Over 4000 kW	$ 6.13																										$ 6.13	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.496	N/A	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	5.251	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	9.399	cents/kWh
			Mid-Peak kWh	3.040	-	(0.026)	N/A	-	0.159	*	-	N/A	N/A	-	-	4.507	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	8.199	cents/kWh
			Off-Peak kWh	2.736	N/A	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	4.011	-	N/A	0.053	0.014	0.011	0.002	-	(0.037)	0.385	-	0.025	0.046	0.019	0.001	7.399	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																		0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

* *See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective January 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	110	112	115[4]	118	122	123	125	126	0.0% 131[5]	135	136	137	138	143	145	146	149	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-T[6]	Sub-Transmission	>4000 kW																													
	Basic Charge			$ 5,460.00																										$ 5,460.00	
Demand	Transmission		On-Peak kW	$ 3.27																										$ 3.27	per kW
	Facility Charge[7]		First 4,000 kW	$ 1.12																										$ 1.12	per kW
			Over 4,000 kW	$ 0.81																										$ 0.81	per kW
	Distribution Charge		On-Peak kW	$ 0.13																										$ 0.13	per kW
Energy	System Usage		per kWh	0.273																										0.273	cents/kWh
	Energy		On-Peak kWh	3.189																										3.189	cents/kWh
			Mid-Peak kWh	2.733																										2.733	cents/kWh
			Off-Peak kWh	2.429																										2.429	cents/kWh
Total		Demand	First 4,000 kW	$ 4.52																										$ 4.52	per kW
			Over 4,000 kW	$ 4.21																										$ 4.21	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.462	N/A	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	5.201	-	N/A	0.054	0.014	0.010	0.002	-	(0.037)	0.387	-	0.024	0.052	0.012	0.001	9.315	cents/kWh
			Mid-Peak kWh	2.863	N/A	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	4.457	-	N/A	0.054	0.014	0.010	0.002	-	(0.037)	0.387	-	0.024	0.052	0.012	0.001	7.972	cents/kWh
			Off-Peak kWh	2.702	N/A	(0.026)	N/A	N/A	0.159	*	-	N/A	N/A	-	-	3.961	-	N/A	0.054	0.014	0.010	0.002	-	(0.037)	0.387	-	0.024	0.052	0.012	0.001	7.315	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236																	0.236	cents/kWh
	LIA Charge (Schedule 115)											0.076																			0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Excess kVAr is billed at the effective rate of $0.50 per kVAr.*

[7] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

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