

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

			Adjustment Schedules																						EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Federal Columbia River Benefits supplied by Bonneville Power Administration	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Trust of Oregon Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$1,000 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$2.76 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 120	Seaside Battery Storage Resource Alternative Recovery	To all bills for Electricity Service except Schedules 76, 485, 489, 490, 491, 492, 495, 515, 532, 538, 549, 575, 576, 583, 585, 589, and 689.
Schedule 121	Distribution System Plan Alternative Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except Schedules 76R, and 576R.
Schedule 122	Renewable Resources Automatic Adjustment Clause	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 3792. Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the Federal Columbia River Benefits BPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, ETO Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

[illegible]

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

[illegible]

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE			Effective July 8, 2026			Adjustment Schedules																											
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾							
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																																	
Basic Charge 1-phase			\$ 24.00																									\$ 24.00					
Basic Charge 3-phase			\$ 24.00																									\$ 24.00					
Demand	Transmission	per kWh	0.346																									0.346 cents/kWh					
	Distribution	First 5,000 kWh	6.922																									6.922 cents/kWh					
Energy	Optional Time-Of-Use	Over 5,000 kWh	3.388																									3.388 cents/kWh					
		On-Peak kWh	5.508																									5.508 cents/kWh					
		Mid-Peak kWh	2.958																									2.958 cents/kWh					
		Off-Peak kWh	1.836																									1.836 cents/kWh					
Total including Schedule 100 Adjustments			First 5,000 kWh	7.268	(1.112)	0.009	N/A	0.916	N/A	N/A	N/A	0.202	0.360	0.188	-	4.936	0.214	0.076	0.038	0.021	0.003	0.197	0.027	0.565	0.334	0.001		14.243 cents/kWh					
			Over 5,000 kWh	3.734	(1.112)	0.009	N/A	0.916	N/A	N/A	N/A	0.202	0.360	0.188	-	4.936	0.214	0.076	0.038	0.021	0.003	0.197	0.027	0.565	0.334	0.001		10.709 cents/kWh					
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.138	0.354																		0.354 cents/kWh					
LIA Charge (Schedule 115)																												0.138 cents/kWh					
Oregon Corporate Activity Tax Recovery (Schedule 131)																																	
Public Purpose Charge (Schedule 108)							1.5%																										
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																																	
Basic Charge 1-phase			\$24.00																									\$ 24.00					
Basic Charge 3-phase			\$24.00																									\$ 24.00					
Demand	Transmission	per kWh	0.346																									0.346 cents/kWh					
	Distribution	First 5,000 kWh	6.534																									6.534 cents/kWh					
Energy	Optional Time-Of-Use	Over 5,000 kWh	3.000																									3.000 cents/kWh					
		On-Peak kWh	5.508																									5.508 cents/kWh					
		Mid-Peak kWh	2.958																									2.958 cents/kWh					
		Off-Peak kWh	1.836																									1.836 cents/kWh					
Total including Schedule 100 Adjustments			First 5,000 kWh	7.268	N/A	0.009	N/A	0.916	N/A	N/A	N/A	0.202	0.360	0.188	-	4.936	0.214	0.076	0.038	0.021	0.003	0.197	0.027	0.565	0.334	0.001		15.355 cents/kWh					
			Over 5,000 kWh	3.734	N/A	0.009	N/A	0.916	N/A	N/A	N/A	0.202	0.360	0.188	-	4.936	0.214	0.076	0.038	0.021	0.003	0.197	0.027	0.565	0.334	0.001		11.821 cents/kWh					
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.138	0.354																		0.354 cents/kWh					
LIA Charge (Schedule 115)																												0.138 cents/kWh					
Oregon Corporate Activity Tax Recovery (Schedule 131)																																	
Public Purpose Charge (Schedule 108)							1.5%																										
Optional Time-of-Use requires a one year commitment.			(TOU) Time-of-Use																														
(N/A) Not Applicable																																	

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

(N/A) Not Applicable

⁷ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

(N/A) Not Applicable

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 83 (RPA)			Large Nonresidential 31-200 kW																							
Demand	Basic Charge 1-phase		\$ 50.00																							\$ 50.00
	Basic Charge 3-phase		\$ 50.00																							\$ 50.00
	Transmission	per kW of monthly On-Peak demand	\$ 3.16																							\$ 3.16 per kW
	Distribution Charge		\$ 1.62																							\$ 1.62 per kW
	Facility Charge ⁽⁶⁾																									\$ 6.12 per kW
Energy	First 30 kW		\$ 6.12																							\$ 6.12 per kW
	Over 30 kW		\$ 6.02																							\$ 6.02 per kW
	System Usage	per kWh	0.747																							0.747 cents/kWh
	Energy	On-Peak kWh	-																							- cents/kWh
	Mid-Peak kWh		-																							-
Total	Off-Peak kWh		-																							-
	Generation Demand per on peak kW		9.750																							9.750 cents/kWh
	Demand	First 30 kW	\$ 20.65																							\$ 20.65 per kW
	Over 30 kW		\$ 20.55																							\$ 20.55 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	0.747	(1.112)	0.019	N/A	0.700	N/A	N/A	N/A	0.196	0.249	0.183	-	6.024	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	8.070 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Mid-Peak kWh		0.747	(1.112)	0.019	N/A	0.700	N/A	N/A	0.196	0.249	0.183	-	4.879	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	6.925 cents/kWh	
	Off-Peak kWh		0.747	(1.112)	0.019	N/A	0.700	N/A	N/A	0.196	0.249	0.183	-	4.116	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	6.162 cents/kWh	
	LIA Charge (Schedule 115)								0.138	0.354																0.354 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.138 cents/kWh
	Public Purpose Charge (Schedule 108)																									
Schedule 83			Large Nonresidential 31-200 kW																							
Demand	Basic Charge 1-phase		\$ 50.00																							\$ 50.00
	Basic Charge 3-phase		\$ 50.00																							\$ 50.00
	Transmission	per kW of monthly On-Peak demand	\$ 3.16																							\$ 3.16 per kW
	Distribution Charge		\$ 1.62																							\$ 1.62 per kW
	Facility Charge ⁽⁶⁾																									\$ 6.12 per kW
Energy	First 30 kW		\$ 6.12																							\$ 6.12 per kW
	Over 30 kW		\$ 6.02																							\$ 6.02 per kW
	System Usage	per kWh	0.747																							0.747 cents/kWh
	Energy	On-Peak kWh	-																							- cents/kWh
	Mid-Peak kWh		-																							-
Total	Off-Peak kWh		-																							-
	Generation Demand per on peak kW		9.750																							9.750 cents/kWh
	Demand	First 30 kW	\$ 20.65																							\$ 20.65 per kW
	Over 30 kW		\$ 20.55																							\$ 20.55 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	0.747	N/A	0.019	N/A	0.700	N/A	N/A	N/A	0.196	0.249	0.183	-	6.024	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	9.182 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Mid-Peak kWh		0.747	N/A	0.019	N/A	0.700	N/A	N/A	0.196	0.249	0.183	-	4.879	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	8.037 cents/kWh	
	Off-Peak kWh		0.747	N/A	0.019	N/A	0.700	N/A	N/A	0.196	0.249	0.183	-	4.116	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.317	0.185	0.001	7.274 cents/kWh	
	LIA Charge (Schedule 115)								0.138	0.354																0.354 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.138 cents/kWh
	Public Purpose Charge (Schedule 108)																									

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demand.

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

[illegible]

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																									
Demand	Basic Charge		\$ 610.00																								\$ 610.00
	Transmission Facility Charge ⁽⁵⁾	On-Peak kW	\$ 3.12																								\$ 3.12 per kW
		Over 200 kW	\$ 3.47																								\$ 3.47 per kW
			\$ 3.37																								\$ 3.37 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.61																								\$ 1.61 per kW
	System Usage	per kWh	0.278																								0.278 cents/kWh
	Energy	On-Peak kWh	-																								- cents/kWh
		Mid-Peak kWh	-																								- cents/kWh
	Off-Peak kWh	-																								- cents/kWh	
Total	Demand	Generation Demand per on peak kW	\$ 11.26																								11.260 cents/kWh
		Under 200 kW	\$ 19.46																								\$ 19.46 per kW
		Over 200 kW	\$ 19.36																								\$ 19.36 per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.278	(1.112)	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	5.672	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.132	0.079	0.001	6.360 cents/kWh
			Mid-Peak kWh	0.278	(1.112)	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	4.528	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.132	0.079	0.001	5.216 cents/kWh
			Off-Peak kWh	0.278	(1.112)	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	3.765	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.132	0.079	0.001	4.453 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.354																	0.354 cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)						1.5%																				cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																									
Demand	Basic Charge		\$ 610.00																								\$ 610.00
	Transmission Facility Charge ⁽⁵⁾	On-Peak kW	\$ 3.12																								\$ 3.12 per kW
		Over 200 kW	\$ 3.47																								\$ 3.47 per kW
			\$ 3.37																								\$ 3.37 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.61																								\$ 1.61 per kW
	System Usage	per kWh	0.278																								0.278 cents/kWh
	Energy	On-Peak kWh	-																								- cents/kWh
		Mid-Peak kWh	-																								- cents/kWh
	Off-Peak kWh	-																								- cents/kWh	
Total	Demand	Generation Demand per on peak kW	\$ 11.26																								11.260 cents/kWh
		Under 200 kW	\$ 19.46																								\$ 19.46 per kW
		Over 200 kW	\$ 19.36																								\$ 19.36 per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.278	N/A	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	5.672	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.132	0.079	0.001	7.472 cents/kWh
			Mid-Peak kWh	0.278	N/A	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	4.528	0.214	0.068	0.022	0.012	-	0.176	0.024	0.132	0.079	0.001	6.326 cents/kWh
			Off-Peak kWh	0.278	N/A	0.018	N/A	N/A	0.274	N/A	N/A	0.183	0.146	0.171	-	3.765	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.132	0.079	0.001	5.565 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354 cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)						1.5%																				

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

E-19 PHASE				Effective July 8, 2026				Adjustment Schedules																					
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW			\$ 3,630.00																							\$ 3,630.00		
Demand	Basic Charge			\$ -																							\$ -	3.16 per kW	
	Transmission Facility Charge ⁽⁶⁾			\$ -																							\$ -	1.12 per kW	
				\$ -																							\$ -	0.81 per kW	
				\$ -																							\$ -	0.81 per kW	
Energy	Distribution Charge			\$ -																							\$ -	1.62 per kW	
	System Usage Energy			per kWh	0.385																							0.385 cents/kWh	
				-																							-	cents/kWh	
				-																							-	cents/kWh	
Total	Demand			Under 4000 kW	\$ 5.90																							\$ 5.90 per kW	
				Over 4000 kW	\$ 5.59																							\$ 5.59 per kW	
	Energy including Schedule 100 Adjustments			On-Peak kWh	0.385	(1.112)	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	4.528	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	-	cents/kWh
				Mid-Peak kWh	0.385	(1.112)	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	4.528	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	5.902	cents/kWh
				Off-Peak kWh	0.385	(1.112)	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	3.765	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	5.139	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																	0.354	cents/kWh
	LIA Charge (Schedule 115)										0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																												
	Public Purpose Charge (Schedule 108)							1.5%																					
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW			\$ 3,630.00																								\$ 3,630.00	
Demand	Basic Charge			\$ -																								\$ -	3.16 per kW
	Transmission Facility Charge ⁽⁶⁾			\$ -																								\$ -	1.12 per kW
				\$ -																								\$ -	0.81 per kW
				\$ -																								\$ -	0.81 per kW
Energy	Distribution Charge			\$ -																								\$ -	1.62 per kW
	System Usage Energy			per kWh	0.385																							0.385 cents/kWh	
				-																							-	cents/kWh	
				-																							-	cents/kWh	
Total	Demand			Under 4000 kW	\$ 5.90																							\$ 5.90 per kW	
				Over 4000 kW	\$ 5.59																							\$ 5.59 per kW	
	Energy including Schedule 100 Adjustments			On-Peak kWh	0.385	N/A	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	4.528	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	8.158	cents/kWh
				Mid-Peak kWh	0.385	N/A	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	4.528	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	7.014	cents/kWh
				Off-Peak kWh	0.385	N/A	0.020	N/A	0.487	0.487	N/A	N/A	0.179	0.100	0.166	-	3.765	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.090	0.058	0.001	6.251	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																	0.354	cents/kWh
	LIA Charge (Schedule 115)										0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																												
	Public Purpose Charge (Schedule 108)							1.5%																					

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^b Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE			Effective July 8, 2026			Adjustment Schedules																								
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																													
	Demand	Basic Charge	\$ 3,590.00																								\$ 3,590.00			
		Transmission Facility Charge ⁽⁵⁾	On-Peak kW	\$ 3.12																								\$ 3.12	per kW	
			First 4,000 kW	\$ 1.11																								\$ 1.11	per kW	
		Over 4,000 kW	\$ 0.80																								\$ 0.80	per kW		
	Energy	Distribution Charge	On-Peak kW	\$ 1.61																								\$ 1.61	per kW	
		System Usage Energy	per kWh	0.382																								0.382	cents/kWh	
			On-Peak kWh	-																								-	cents/kWh	
		Mid-Peak kWh	-																								-	cents/kWh		
		Off-Peak kWh	-																								-	cents/kWh		
	Total	Demand	Under 4000 kW	\$ 5.84																								\$ 5.84	per kW	
			Over 4000 kW	\$ 5.53																								\$ 5.53	per kW	
		Energy including Schedule 100 Adjustments		On-Peak kWh	0.382	(1.112)	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	5.337	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	6.161	cents/kWh	
		Mid-Peak kWh	0.382	(1.112)	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	4.593	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	5.417	cents/kWh			
		Off-Peak kWh	0.382	(1.112)	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	4.098	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	4.922	cents/kWh			
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.354																	0.354	cents/kWh		
	LIA Charge (Schedule 115)								0.138																		0.138	cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																													
	Public Purpose Charge (Schedule 108)					1.5%																								
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW																													
	Demand	Basic Charge	\$ 3,590.00																								\$ 3,590.00			
		Transmission Facility Charge ⁽⁵⁾	First 4,000 kW	\$ 1.11																								\$ 1.11	per kW	
			Over 4,000 kW	\$ 0.80																								\$ 0.80	per kW	
	Energy	Transmission	On-Peak kW	\$ 3.12																								\$ 3.12	per kW	
		Distribution Charge	On-Peak kW	\$ 1.61																								\$ 1.61	per kW	
			System Usage	per kWh	0.382																								0.382	cents/kWh
	Energy	Energy	On-Peak kWh	-																								-	cents/kWh	
			Mid-Peak kWh	-																							-	cents/kWh		
		Off-Peak kWh	-																								-	cents/kWh		
	Total	Demand	Under 4000 kW	\$ 5.84																								\$ 5.84	per kW	
			Over 4000 kW	\$ 5.53																								\$ 5.53	per kW	
		Energy including Schedule 100 Adjustments		On-Peak kWh	0.382	N/A	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	5.337	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	7.273	cents/kWh	
		Mid-Peak kWh	0.382	N/A	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	4.593	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	6.529	cents/kWh			
		Off-Peak kWh	0.382	N/A	0.020	N/A	N/A	0.482	N/A	N/A	0.177	0.099	0.165	-	4.098	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.065	0.038	0.001	6.034	cents/kWh			
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.354																	0.354	cents/kWh		
	LIA Charge (Schedule 115)								0.138																		0.138	cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																													
	Public Purpose Charge (Schedule 108)					1.5%																								

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE

Effective July 8, 2026

Adjustment Schedules

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

⁴ Per House Bill 3792, Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged \$1.24 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.