Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]	BASE RATE	Adjustment Schedules																					EFFECTIVE RATE[6]
		102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	

Supplemental Schedule Descriptions and Applications:

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Federal Columbia River Benefits supplied by Bonneville Power Administration	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Trust of Oregon Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of $1,000 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of $2.76 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 120	Seaside Battery Storage Resource Alternative Recovery	To all bills for Electricity Service except Schedules 76, 485, 489, 490, 491, 492, 495, 515, 532, 538, 549, 575, 576, 583, 585, 589, and 689.
Schedule 121	Distribution System Plan Alternative Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except Schedules 76R, and 576R.
Schedule 122	Renewable Resources Automatic Adjustment Clause	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

[1] See Tariff Schedules for specifics on application.

[2] To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

[3] Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

[4] Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.

[5] Applied to the total billed amount excluding the Federal Columbia River Benefits BPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, ETO Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

[6] Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 7 (RPA)	Residential																										
	Basic Charge 1-phase		$ 13.00																							$ 13.00	
	Basic Charge 1-phase multi-family		$ 10.00																								
	Basic Charge 3-phase		$ 13.00																							$ 13.00	
	Basic Charge 3-phase multi-family		$ 10.00																								
	LIA Charge (Schedule 115)		$ -						$ 1.24																	$ 1.24	
Demand	Transmission		0.862																							0.862	cents/kWh
	Distribution		7.009																							7.009	cents/kWh
Energy		First 1,000 kWh	3.540																							3.540	cents/kWh
		Over 1,000 kWh	3.540																							3.540	cents/kWh
Total including Schedule 100 Adjustments		First 2,000 kWh	11.411	(1.112)	(0.125)	N/A	1.068	N/A	N/A	N/A	0.230	0.410	0.214	-	5.685	0.214	0.086	0.040	0.024	0.003	0.224	0.030	0.410	0.335	0.001	19.15	cents/kWh
		Over 2,000 kWh	11.411	-	(0.125)	N/A	1.068	N/A	N/A	N/A	0.230	0.410	0.214	-	5.685	0.214	0.086	0.040	0.024	0.003	0.224	0.030	0.410	0.335	0.001	20.26	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										$ 2.76																$ 2.76	
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																										
	Basic Charge 1-phase			$ 24.00																							$ 24.00	
	Basic Charge 3-phase			$ 33.00																							$ 33.00	
Demand	Transmission		per kWh	0.696																							0.696	cents/kWh
	Distribution		First 5,000 kWh	6.914																							6.914	cents/kWh
			Over 5,000 kWh	3.471																							3.471	cents/kWh
Energy			per kWh	3.117																							3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.727	(1.112)	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	17.691	cents/kWh
			Over 5,000 kWh	7.284	(1.112)	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	14.248	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.354																0.354	cents/kWh
LIA Charge (Schedule 115)										0.138																	0.138	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)							1.5%																					
Schedule 32	Small Nonresidential	<= 30 kW																										
	Basic Charge 1-phase			$ 24.00																							$ 24.00	
	Basic Charge 3-phase			$ 33.00																							$ 33.00	
Demand	Transmission		per kWh	0.696																							0.696	cents/kWh
	Distribution		First 5,000 kWh	6.914																							6.914	cents/kWh
			Over 5,000 kWh	3.471																							3.471	cents/kWh
Energy			per kWh	3.117																							3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.727	N/A	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	18.803	cents/kWh
			Over 5,000 kWh	7.284	N/A	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	15.360	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.354																0.354	cents/kWh
LIA Charge (Schedule 115)										0.138																	0.14	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)							1.5%																					

(N/A) Not Applicable *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																					EFFECTIVE RATE[6]	
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																										
Basic Charge 1-phase			$ 24.00																						$ 24.00	
Basic Charge 3-phase			$ 33.00																						$ 33.00	
Demand	Transmission	per kWh	0.696																						0.696	cents/kWh
	Distribution	First 5,000 kWh	6.914																						6.914	cents/kWh
		Over 5,000 kWh	3.471																						3.471	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																						5.508	cents/kWh
		Mid-Peak kWh	3.117																						3.117	cents/kWh
		Off-Peak kWh	1.836																						1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.610	(1.112)	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	14.574	cents/kWh
		Over 5,000 kWh	4.167	(1.112)	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	11.131	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																										
Basic Charge 1-phase			$24.00																						$ 24.00	
Basic Charge 3-phase			$33.00																						$ 33.00	
Demand	Transmission	per kWh	0.696																						0.696	cents/kWh
	Distribution	First 5,000 kWh	6.513																						6.513	cents/kWh
		Over 5,000 kWh	3.070																						3.070	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																						5.508	cents/kWh
		Mid-Peak kWh	3.117																						3.117	cents/kWh
		Off-Peak kWh	1.836																						1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.610	N/A	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	15.686	cents/kWh
		Over 5,000 kWh	4.167	N/A	(0.009)	N/A	0.996	N/A	N/A	N/A	0.202	0.380	0.188	-	5.006	0.214	0.076	0.038	0.021	0.003	0.197	0.023	0.406	0.334	0.001	12.243	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					

Optional Time-of-Use requires a one year commitment. *(N/A) Not Applicable* *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 38 (RPA)	Optional Time-of-Day General Service																											
	Basic Charge			$ 50.00																							$ 50.00	
Demand	Transmission		per kWh	0.676																							0.676	cents/kWh
	Distribution		per kWh	9.316																							9.316	cents/kWh
Energy			On-Peak	3.763																							3.763	cents/kWh
			Mid-Peak	3.003																								
			Off-Peak	2.623																							2.623	cents/kWh
Total including Schedule 100 Adjustments			On-Peak	13.755	(1.112)	(0.011)	N/A	1.036	N/A	N/A	N/A	0.197	0.464	0.184	-	6.064	0.214	0.074	0.039	0.023	0.002	0.192	0.033	0.445	0.364	0.001	21.964	cents/kWh
			Mid-Peak	12.995	(1.112)		N/A	1.036	N/A	N/A	-	0.197	0.464	0.184	-	4.824	-	0.074	0.039	0.023	0.002	0.192	0.033	0.445	0.364	0.001	19.761	cents/kWh
			Off-Peak	12.615	(1.112)	(0.011)	N/A	1.036	N/A	N/A	N/A	0.197	0.464	0.184	-	4.204	0.214	0.074	0.039	0.023	0.002	0.192	0.033	0.445	0.364	0.001	18.965	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 38																												
	Basic Charge			$ 50.00																							$50.00	
Demand	Transmission		per kWh	0.676																							0.676	cents/kWh
	Distribution		per kWh	9.316																							9.316	cents/kWh
Energy			On-Peak	3.763																							3.763	cents/kWh
			Mid-Peak	3.003																							3.003	cents/kWh
			Off-Peak	2.623																							2.623	cents/kWh
Total including Schedule 100 Adjustments			On-Peak	13.755	N/A	(0.011)	N/A	1.036	N/A	N/A	N/A	0.197	0.464	0.184	-	6.064	0.214	0.074	0.039	0.023	0.002	0.192	0.033	0.445	0.364	0.001	23.076	cents/kWh
			Off-Peak	54.439	N/A		N/A	1.036	N/A	N/A	-	0.197	0.464	0.184	-	4.824	-	0.074	0.039	0.023	-	0.192	0.033	0.445	0.364	0.001	62.315	cents/kWh
			Off-Peak	12.615	N/A	(0.011)	N/A	1.036	N/A	N/A	N/A	0.197	0.464	0.184	-	4.204	0.214	0.074	0.039	0.023	0.002	0.192	0.033	0.445	0.364	0.001	20.077	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.14	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																										
	Basic Charge - Summer			$ 39.00																							$ 39.00	
	Basic Charge - Winter			$ -																							$ -	
Demand	Transmission		per kWh	0.738																							0.738	cents/kWh
	Distribution		First 50 kWh per kW	13.003																							13.003	cents/kWh
			Over 50 kWh per kW	11.003																							11.003	cents/kWh
Energy			per kWh	3.720																							3.720	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	17.461	(1.112)	(0.009)	N/A	1.392	N/A	N/A	N/A	0.241	0.601	0.224	-	6.016	0.214	0.091	0.053	0.033	0.003	0.235	0.026	0.648	0.526	0.002	26.645	cents/kWh
			Over 50 kWh per kW	15.461	(1.112)	(0.009)	N/A	1.392	N/A	N/A	N/A	0.241	0.601	0.224	-	6.016	0.214	0.091	0.053	0.033	0.003	0.235	0.026	0.648	0.526	0.002	24.645	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																										
	Basic Charge - Summer			$ 39.00																							$ 39.00	
	Basic Charge - Winter			$ -																							$ -	
Demand	Transmission		per kWh	0.738																							0.738	cents/kWh
	Distribution		First 50 kWh per kW	13.003																							13.003	cents/kWh
			Over 50 kWh per kW	11.003																							11.003	cents/kWh
Energy			per kWh	3.720																							3.720	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	17.461	N/A	(0.009)	N/A	1.392	N/A	N/A	N/A	0.241	0.601	0.224	-	6.016	0.214	0.091	0.053	0.033	0.003	0.235	0.026	0.648	0.526	0.002	27.757	cents/kWh
			Over 50 kWh per kW	15.461	N/A	(0.009)	N/A	1.392	N/A	N/A	N/A	0.241	0.601	0.224	-	6.016	0.214	0.091	0.053	0.033	0.003	0.235	0.026	0.648	0.526	0.002	25.757	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]	BASE RATE	Adjustment Schedules																					EFFECTIVE RATE[6]
		102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																					EFFECTIVE RATE[6]
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																								
	Basic Charge - Summer			$ 60.00																						$ 60.00
	Basic Charge - Winter			$ -																						$ -
Demand	Transmission		per kWh	0.685																						0.685 cents/kWh
	Distribution		First 50 kWh per kW	12.483																						12.483 cents/kWh
			Over 50 kWh per kW	10.483																						10.483 cents/kWh
Energy			per kWh	3.643																						3.643 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.811	(1.112)	(0.016)	N/A	1.252	N/A	N/A	N/A	0.236	0.579	0.220	-	5.892	0.214	0.089	0.047	0.029	0.003	0.230	0.021	0.541	0.444	0.002	25.482 cents/kWh
			Over 50 kWh per kW	14.811	(1.112)	(0.016)	N/A	1.252	N/A	N/A	N/A	0.236	0.579	0.220	-	5.892	0.214	0.089	0.047	0.029	0.003	0.230	0.021	0.541	0.444	0.002	23.482 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.354															0.354 cents/kWh
LIA Charge (Schedule 115)										0.138																0.138 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW																								
	Basic Charge - Summer			$ 60.00																						$ 60.00
	Basic Charge - Winter			$ -																						$ -
Demand	Transmission		per kWh	0.685																						0.685 cents/kWh
	Distribution		First 50 kWh per kW	12.483																						12.483 cents/kWh
			Over 50 kWh per kW	10.483																						10.483 cents/kWh
Energy			per kWh	3.643																						3.643 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.811	N/A	(0.016)	N/A	1.252	N/A	N/A	N/A	0.236	0.579	0.220	-	5.892	0.214	0.089	0.047	0.029	0.003	0.230	0.021	0.541	0.444	0.002	26.594 cents/kWh
			Over 50 kWh per kW	14.811	N/A	(0.016)	N/A	1.252	N/A	N/A	N/A	0.236	0.579	0.220	-	5.892	0.214	0.089	0.047	0.029	0.003	0.230	0.021	0.541	0.444	0.002	24.594 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.354															0.354 cents/kWh
LIA Charge (Schedule 115)										0.138																0.14 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																										
	Basic Charge 1-phase			$ 50.00																							$ 50.00	
	Basic Charge 3-phase			$ 60.00																							$ 60.00	
Demand	Transmission	per kW of monthly On-Peak demand		$ 2.72																							$ 2.72	per kW
	Distribution Charge			$ 1.63																							$ 1.63	per kW
	Facility Charge[6]		First 30 kW	$ 5.91																							$ 5.91	per kW
			Over 30 kW	$ 5.81																							$ 5.81	per kW
Energy	System Usage		per kWh	1.156																							1.156	cents/kWh
	Energy		On-Peak kWh	0.297																							0.297	cents/kWh
			Mid-Peak kWh	0.242																								
			Off-Peak kWh	0.205																								
			Generation Demand per on peak kW	9.340																							9.340	cents/kWh
Total		Demand	First 30 kW	$ 19.60																							$ 19.60	per kW
			Over 30 kW	$ 19.50																							$ 19.50	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	1.453	(1.112)	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	6.093	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	8.544	cents/kWh
			Mid-Peak kWh	1.398	(1.112)	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	4.948	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	7.344	cents/kWh
			Off-Peak kWh	1.361	(1.112)	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	4.185	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	6.545	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 83	Large Nonresidential	31-200 kW																										
	Basic Charge 1-phase			$ 50.00																							$ 50.00	
	Basic Charge 3-phase			$ 60.00																							$ 60.00	
Demand	Transmission	per kW of monthly On-Peak demand		$ 2.72																							$ 2.72	per kW
	Distribution Charge			$ 1.63																							$ 1.63	per kW
	Facility Charge[6]		First 30 kW	$ 5.91																							$ 5.91	per kW
			Over 30 kW	$ 5.81																							$ 5.81	per kW
Energy	System Usage		per kWh	1.156																							1.156	cents/kWh
	Energy		On-Peak kWh	0.297																							0.297	cents/kWh
			Mid-Peak kWh	0.242																								
			Off-Peak kWh	0.205																								
			Generation Demand per on peak kW	9.340																							9.340	cents/kWh
Total		Demand	First 30 kW	$ 19.60																							$ 19.60	per kW
			Over 30 kW	$ 19.50																							$ 19.50	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	1.453	N/A	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	6.093	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	9.656	cents/kWh
			Mid-Peak kWh	1.398	N/A	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	4.948	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	8.456	cents/kWh
			Off-Peak kWh	1.361	N/A	(0.019)	N/A	0.512	N/A	N/A	N/A	0.196	0.260	0.183	-	4.185	0.214	0.072	0.028	0.017	0.003	0.195	0.032	0.231	0.185	0.001	7.657	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																										
	Basic Charge			$ 800.00																							$ 800.00	
Demand	Transmission		On-Peak kW	$ 2.72																							$ 2.72	per kW
	Facility Charge[5]			$ 3.37																							$ 3.37	per kW
			Over 200 kW	$ 3.27																							$ 3.27	per kW
	Distribution Charge		On-Peak kW	$ 1.63																							$ 1.63	per kW
Energy	System Usage		per kWh	0.282																							0.282	cents/kWh
	Energy		On-Peak kWh	0.288																							0.288	cents/kWh
			Mid-Peak kWh	0.233																								
			Off-Peak kWh	0.196																							0.196	cents/kWh
			Generation Demand per on peak kW	$ 10.80																								
Total		Demand	Under 200 kW	$ 18.52																							$ 18.52	per kW
			Over 200 kW	$ 18.42																							$ 18.42	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.570	(1.112)	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	5.881	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	6.963	cents/kWh
			Mid-Peak kWh	0.515	(1.112)	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	4.737	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	5.763	cents/kWh
			Off-Peak kWh	0.478	(1.112)	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	3.974	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	4.964	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																										
	Basic Charge			$ 800.00																							$ 800.00	
Demand	Transmission		On-Peak kW	$ 2.72																							$ 2.72	per kW
	Facility Charge[5]			$ 3.37																							$ 3.37	per kW
			Over 200 kW	$ 3.27																							$ 3.27	per kW
	Distribution Charge		On-Peak kW	$ 1.63																							$ 1.63	per kW
Energy	System Usage		per kWh	0.282																							0.282	cents/kWh
	Energy		On-Peak kWh	0.288																							0.288	cents/kWh
			Mid-Peak kWh	0.233																								
			Off-Peak kWh	0.196																								
			Generation Demand per on peak kW	$ 10.80																							10.800	cents/kWh
Total		Demand	Under 200 kW	$ 18.52																							$ 18.52	per kW
			Over 200 kW	$ 18.42																							$ 18.42	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.570	N/A	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	5.881	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	8.075	cents/kWh
			Mid-Peak kWh	0.515	N/A	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	4.737	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	6.875	cents/kWh
			Off-Peak kWh	0.478	N/A	(0.018)	N/A	N/A	0.328	N/A	N/A	0.194	0.155	0.181	-	3.974	0.214	0.075	0.024	0.014	0.002	0.190	0.026	0.133	0.105	0.001	6.076	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.14	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																										
	Basic Charge			$ 680.00																							$ 680.00	
Demand	Transmission		On-Peak kW	$ 2.69																							$ 2.69	per kW
	Facility Charge[5]			$ 3.33																							$ 3.33	per kW
			Over 200 kW	$ 3.23																							$ 3.23	per kW
	Distribution Charge		On-Peak kW	$ 1.61																							$ 1.61	per kW
Energy	System Usage		per kWh	0.279																							0.279	cents/kWh
	Energy		On-Peak kWh	0.285																							0.285	cents/kWh
			Mid-Peak kWh	0.230																								
			Off-Peak kWh	0.193																								
			Generation Demand per on peak kW	$ 10.68																							10.680	cents/kWh
Total		Demand	Under 200 kW	$ 18.31																							$ 18.31	per kW
			Over 200 kW	$ 18.21																							$ 18.21	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.564	(1.112)	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	5.876	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.093	0.079	0.001	6.772	cents/kWh
			Mid-Peak kWh	0.509	(1.112)	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	4.732	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.093	0.079	0.001	5.573	cents/kWh
			Off-Peak kWh	0.472	(1.112)	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	3.969	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.093	0.079	0.001	4.773	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																										
	Basic Charge			$ 680.00																							$ 680.00	
Demand	Transmission		On-Peak kW	$ 2.69																							$ 2.69	per kW
	Facility Charge[5]			$ 3.33																							$ 3.33	per kW
			Over 200 kW	$ 3.23																							$ 3.23	per kW
	Distribution Charge		On-Peak kW	$ 1.61																							$ 1.61	per kW
Energy	System Usage		per kWh	0.279																							0.279	cents/kWh
	Energy		On-Peak kWh	0.285																							0.285	cents/kWh
			Mid-Peak kWh	0.230																								
			Off-Peak kWh	0.193																								
			Generation Demand per on peak kW	$ 10.68																							10.680	cents/kWh
Total		Demand	Under 200 kW	$ 18.31																							$ 18.31	per kW
			Over 200 kW	$ 18.21																							$ 18.21	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.564	N/A	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	5.876	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.093	0.079	0.001	7.884	cents/kWh
			Mid-Peak kWh	0.509	N/A	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	4.732	0.214	0.068	0.022	0.012	-	0.176	0.024	0.093	0.079	0.001	6.683	cents/kWh
			Off-Peak kWh	0.472	N/A	(0.018)	N/A	N/A	0.276	N/A	N/A	0.183	0.141	0.171	-	3.969	0.214	0.068	0.022	0.012	0.002	0.176	0.024	0.093	0.079	0.001	5.885	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW																										
	Basic Charge			$ 3,450.00																							$ 3,450.00	
Demand	Transmission		On-Peak kW	$ 2.72																							$ 2.72	per kW
	Facility Charge[5]		First 4,000 kW	$ 1.70																							$ 1.70	per kW
			Over 4,000 kW	$ 1.39																							$ 1.39	per kW
	Distribution Charge		On-Peak kW	$ 1.63																							$ 1.63	per kW
Energy	System Usage		per kWh	0.311																							0.311	cents/kWh
	Energy		On-Peak kWh	3.250																							3.250	cents/kWh
			Mid-Peak kWh	2.794																							2.794	cents/kWh
			Off-Peak kWh	2.490																							2.490	cents/kWh
Total		Demand	Under 4000 kW	$ 6.05																							$ 6.05	per kW
			Over 4000 kW	$ 5.74																							$ 5.74	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.561	(1.112)	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	5.241	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	-	cents/kWh
			Mid-Peak kWh	3.105	(1.112)	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	4.489	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	8.558	cents/kWh
			Off-Peak kWh	2.801	(1.112)	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	3.988	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	7.753	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW																										
	Basic Charge			$ 3,450.00																							$ 3,450.00	
Demand	Transmission		On-Peak kW	$ 2.72																							$ 2.72	per kW
	Facility Charge[5]		First 4,000 kW	$ 1.70																							$ 1.70	per kW
			Over 4,000 kW	$ 1.39																							$ 1.39	per kW
	Distribution Charge		On-Peak kW	$ 1.63																							$ 1.63	per kW
Energy	System Usage		per kWh	0.311																							0.311	cents/kWh
	Energy		On-Peak kWh	3.250																							3.250	cents/kWh
			Mid-Peak kWh	2.794																							2.794	cents/kWh
			Off-Peak kWh	2.490																							2.490	cents/kWh
Total		Demand	Under 4000 kW	$ 6.05																							$ 6.05	per kW
			Over 4000 kW	$ 5.74																							$ 5.74	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.561	N/A	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	5.241	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	10.878	cents/kWh
			Mid-Peak kWh	3.105	N/A	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	4.489	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	9.670	cents/kWh
			Off-Peak kWh	2.801	N/A	(0.020)	N/A	0.512	0.512	N/A	N/A	0.179	0.097	0.166	-	3.988	0.214	0.068	0.019	0.011	0.002	0.175	0.024	0.058	0.058	0.001	8.865	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW																										
	Basic Charge			$ 3,410.00																							$ 3,410.00	
Demand	Transmission		On-Peak kW	$ 2.69																							$ 2.69	per kW
	Facility Charge[5]		First 4,000 kW	$ 1.68																							$ 1.68	per kW
			Over 4,000 kW	$ 1.37																							$ 1.37	per kW
	Distribution Charge		On-Peak kW	$ 1.61																							$ 1.61	per kW
Energy	System Usage		per kWh	0.308																							0.308	cents/kWh
	Energy		On-Peak kWh	3.220																							3.220	cents/kWh
			Mid-Peak kWh	2.764																							2.764	cents/kWh
			Off-Peak kWh	2.460																							2.460	cents/kWh
Total		Demand	Under 4000 kW	$ 5.98																							$ 5.98	per kW
			Over 4000 kW	$ 5.67																							$ 5.67	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.528	(1.112)	(0.020)	N/A	N/A	0.506	N/A	N/A	0.177	0.096	0.165	-	5.184	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	9.117	cents/kWh
			Mid-Peak kWh	3.072	(1.112)	(0.020)	N/A	N/A	0.506	N/A	N/A	0.177	0.096	0.165	-	4.440	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	7.917	cents/kWh
			Off-Peak kWh	2.768	(1.112)	(0.020)	N/A	N/A	0.506	N/A	N/A	0.177	0.096	0.165	-	3.945	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	7.118	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																										
	Basic Charge			$ 3,410.00																							$ 3,410.00	
Demand	Facility Charge[5]		First 4,000 kW	$ 1.68																							$ 1.68	per kW
			Over 4,000 kW	$ 1.37																							$ 1.37	per kW
	Transmission		On-Peak kW	$ 2.69																							$ 2.69	per kW
	Distribution Charge		On-Peak kW	$ 1.61																							$ 1.61	per kW
Energy	System Usage		per kWh	0.308																							0.308	cents/kWh
	Energy		On-Peak kWh	3.220																							3.220	cents/kWh
			Mid-Peak kWh	2.764																							2.764	cents/kWh
			Off-Peak kWh	2.460																							2.460	cents/kWh
Total		Demand	Under 4000 kW	$ 5.98																							$ 5.98	per kW
			Over 4000 kW	$ 5.67																							$ 5.67	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.528	N/A	(0.020)	N/A	N/A	0.506	N/A	N/A	0.177	0.096	0.165	-	5.184	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	10.229	cents/kWh
			Mid-Peak kWh	3.072	-	(0.020)	N/A	-	0.506	N/A	N/A	0.177	0.096	0.165	-	4.440	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	9.029	cents/kWh
			Off-Peak kWh	2.768	N/A	(0.020)	N/A	N/A	0.506	N/A	N/A	0.177	0.096	0.165	-	3.945	0.214	0.067	0.019	0.011	0.002	0.173	0.021	0.047	0.038	0.001	8.230	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill3792, Customers will not be required to pay more than $1,000 per month per Site for low-income bill payment assistance. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.138 cents per kWh for the first 724,638 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective April 1, 2026**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	120	121	122	123	125	126	135	136	137	138	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-T[6]	Sub-Transmission	>4000 kW																										
	Basic Charge			$ 5,020.00																							$ 5,020.00	
Demand	Transmission		On-Peak kW	$ 2.64																							$ 2.64	per kW
	Facility Charge[7]		First 4,000 kW	$ 1.66																							$ 1.66	per kW
			Over 4,000 kW	$ 1.35																							$ 1.35	per kW
	Distribution Charge		On-Peak kW	$ 0.13																							$ 0.13	per kW
Energy	System Usage		per kWh	0.305																							0.305	cents/kWh
	Energy		On-Peak kWh	3.189																							3.189	cents/kWh
			Mid-Peak kWh	2.733																							2.733	cents/kWh
			Off-Peak kWh	2.429																							2.429	cents/kWh
Total	Demand		First 4,000 kW	$ 4.43																							$ 4.43	per kW
			Over 4,000 kW	$ 4.12																							$ 4.12	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.494	N/A	(0.020)	N/A	N/A	0.496	N/A	N/A	0.176	0.148	0.163	-	5.130	0.214	0.066	0.019	0.010	0.002	0.171	0.022	0.042	0.037	0.001	10.171	cents/kWh
			Mid-Peak kWh	2.863	N/A	(0.020)	N/A	N/A	0.496	N/A	N/A	0.176	0.148	0.163	-	4.386	0.214	0.066	0.019	0.010	0.002	0.171	0.022	0.042	0.037	0.001	8.796	cents/kWh
			Off-Peak kWh	2.734	N/A	(0.020)	N/A	N/A	0.496	N/A	N/A	0.176	0.148	0.163	-	3.891	0.214	0.066	0.019	0.010	0.002	0.171	0.022	0.042	0.037	0.001	8.172	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.354																0.354	cents/kWh
	LIA Charge (Schedule 115)									0.138																	0.138	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

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[6] *Excess kVAr is billed at the effective rate of $0.50 per kVAr.*

[7] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.