E-18 PHASE XXXII Effect	tive February 1, 2019			Adju	stment Sc	hedules						
Tariff Schedules ⁽¹⁾	BASE	3.0	6									EFFECTIVE
Tariii Scriedules	RATE 102 ⁽²	2 ⁽²⁾ 105 108	³⁾ 109	110 11:	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	(II Effective February 1, 20	19							Adjustm	ent Sch	nedules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
chedule 532 (RPA)	Small Nonresidential Direct Access <= 30kW Basic Charge 1-phase Basic Charge 3-phase	\$	20.00 29.00														\$ 20.00 \$ 29.00
Total	Distribution First 5,000 Over 5,000		4.265 1.520														4.265 cents/kWh 1.520 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & A	ncillary Ch	arges and	Energy Ch	narges are s	separately	provided 1	or throug	h consume	r's Energy	Service P	rovider	- cents/kWh
	Schedule 100 Adjustments per LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	kWh		(0.850)	0.012	n/a 3.0%	0.361	0.006	0.210	n/a 0.069	(0.139)	(0.146)	0.040	0.044	(0.015)	0.024	(0.453) cents/kWh 0.069 cents/kWh cents/kWh
chedule 532	Small Nonresidential Direct Access <= 30kW Basic Charge 1-phase Basic Charge 3-phase	\$	20.00 29.00 4.265														\$ 20.00 \$ 29.00
Total	Distribution First 5,000 Over 5,000		4.265 1.520														4.265 cents/kWh 1.520 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & A	ncillary Ch	arges and	Energy Ch	narges are s	separately	provided 1	or throug	h consume	r's Energy	Service P	rovider	- cents/kWh
	Schedule 100 Adjustments per LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	kWh		n/a	0.012	n/a 3.0%	0.361	0.006	0.210	n/a 0.069	(0.139)	(0.146)	0.040	0.044	(0.015)	0.024	0.397 cents/kWh 0.069 cents/kWh cents/kWh
chedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase	\$ \$	30.00 30.00			3.076											\$ 30.00 \$ 30.00
Total		kWh	7.143	T					narges are s	4 . 1.		41		.d. 5	0		7.143 cents/kWh
Energy	Energy Service Supplier Schedule 100 Adjustments per LIA Charge (Schedule 115)	kWh	- - -	(0.850)	0.011		0.409		0.390	0.069	0.021	(0.179)		0.044	(0.014)		- cents/kWh (0.102) cents/kWh 0.069 cents/kWh
chedule 538	Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access		-			3.0%											cents/kWh
	Basic Charge 1-phase Basic Charge 3-phase	\$ \$	30.00 30.00														\$ 30.00 \$ 30.00
Total		kWh	7.143	ļ			ļ	ļ	ļ					ļ		I	7.143 cents/kWh
Energy	Energy Service Supplier			Transm	ission & A	ncillary Ch			narges are s	separately	· 						- cents/kWh
	Schedule 100 Adjustments per LIA Charge (Schedule 115)	kWh		n/a	0.011	n/a	0.409	0.007	0.390	- 0.069	0.021	(0.179)	0.037	0.044	(0.014)	0.022	0.748 cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%										1	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	XII Effective February 1	, 2019							Adjustr	nent Scl	nedules						
	Tariff Schedules ⁽¹⁾		BASE			3.0%											EFFECTIVE
	rariπ Schedules"		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 549 (RPA)																	
	Basic Charge Summer	\$	\$ 45.00														\$ 45.00
	Basic Charge Winter		\$														<u> \$</u>
Total	Distribution First 50 kWh per kW o		8.198														8.198 cents/kWh
	Over 50 kWh per kW o	f Demand	6.198														6.198 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & A	ncillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	h consume	r's Energy	Service P	rovider	- cents/kWh
	Schedule 100 Adjustments	per kWh	-	(0.850)	0.014	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.043	(0.015)	0.024	(0.541) cents/kWh
	LIA Charge (Schedule 115)		-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%											cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																
	Basic Charge Summer	9	\$ 45.00														\$ 45.00
	Basic Charge Winter		\$ -														\$ -
Total	Distribution First 50 kWh per kW o	f Demand	8.198														8.198 cents/kWh
	Over 50 kWh per kW o	f Demand	6.198														6.198 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & A	ncillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	h consume	r's Energy	Service P	rovider	- cents/kWh
	Schedule 100 Adjustments	per kWh	-	n/a	0.014	n/a	0.283	0.005	0.006	n/a	0.021	(0.112)	0.040	0.043	(0.015)	0.024	0.309 cents/kWh
	LIA Charge (Schedule 115)	··	-			1				0.069						I	0.069 cents/kWh
1	Public Purpose Charge (Schedule 108)		-			3.0%				[1	T			1	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	(II Effective Februa	ary 1, 2019							Adjusti	nent Sch	edules						
	(1)		BASE			3.0%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 583 (RPA)	Large Nonresidential Direct Access 31-200 kW																
	Basic Charge 1-phase		\$ 35.00														\$ 35.00
	Basic Charge 3-phase		\$ 45.00														\$ 45.00
Demand	Distribution Charge	per kW															\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50														\$ 3.50 per kW
L		Over 30 kW	\$ 3.40														\$ 3.40 per kW
Energy	System Usage	per kWh	0.444								l				l		0.444 cents/kWh
	Energy Service Supplier		-	Transm	ission & Ar	ncillary Cl	harges and	Energy C	harges are	separately	provided f	or through	consume	er's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.11		1				1		1	1			1	ť	\$6.11 per kW
,		Over 30 kW	\$ 6.01														\$6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.444	(0.850)	0.012	n/a	0.242	0.004	0.004	n/a	0.021	(0.112)	0.040	0.043	(0.015)	0.024	(0.143) cents/kWh
	LIA Charge (Schedule 115)		-				T			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		0.0%			3.0%	T			T							cents/kWh
Schedule 583	Large Nonresidential Direct Access 31-200 kW																
	Basic Charge 1-phase		\$ 35.00														\$ 35.00
	Basic Charge 3-phase		\$ 45.00														\$ 45.00
Demand	Distribution Charge		\$ 2.61														\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50													Ï	\$ 3.50 per kW
	•	Over 30 kW	\$ 3.40														\$ 3.40 per kW
Energy	System Usage	per kWh	0.444														0.444 cents/kWh
	Energy Service Supplier		-	Transm	ission & Ar	ncillary Cl	harges and	Energy C	harges are	separately	provided f	or through	consume	er's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.11	1	1				1		1				1	ļ.	\$6.11 per kW
		Over 30 kW	\$ 6.01													į	\$6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.444	n/a	0.012	n/a	0.242	0.004	0.004	n/a	0.021	(0.112)	0.040	0.043	(0.015)	0.024	0.707 cents/kWh
	LIA Charge (Schedule 115)		-				T		T	0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		0.0%			3.0%											cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		ebruary 1, 2019							Adiustr	nent Sch	edules						1
	Tariff Schedules ⁽¹⁾	,,,	BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 585-S (RPA	A) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kV Basic Charge	N	\$ 560.00														\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.17 \$ 1.97														\$ 3.17 per kW \$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61														\$ 2.61 per kW
Energy	System Usage	per kWh	(0.015)														(0.015) cents/kWh
I	Energy Service Supplier		-	Transmi	ission & A	ncillary Ch	arges and	Energy Cl	narges are	separately	provided	for through	n consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.170	•													3.170 per kW
		Over 200 kW	1.970														1.970 per kW
		On-Peak kW	2.610	ll					L							L	2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	(0.850)	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.042	(0.015)	0.023	(0.591) cents/kWh
	LIA Charge (Schedule 115)		<u> </u>			L				0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kV	N															
	Basic Charge		\$ 560.00														\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.17														\$ 3.17 per kW
		Over 200 kW	\$ 1.97														\$ 1.97 per kW
	Distribution Charge	On-Peak kW															\$ 2.61 per kW
Energy	System Usage	per kWh	(0.015)														(0.015) cents/kWh
	Energy Service Supplier		-	Transmi	ission & A	ncillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	n consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.170	i		1											3.170 per kW
		Over 200 kW	1.970														1.970 per kW
		On-Peak kW	2.610	<u>.</u>						L						Li	2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.096)	0.038	0.042	(0.015)	0.023	
	LIA Charge (Schedule 115)		<u> </u>							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%	[1			l				1	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		uary 1, 2019							Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE			3.0%											EFFECTIVE
	railii ochedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage Basic Charge 3-phase 201-4,000 kW		\$ 470.00														\$ 470.00
Demand	Facility Charge ⁽⁶⁾ -	First 200 kW Over 200 kW	\$ 3.10 \$ 1.90														\$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW
Energy	System Usage	per kWh	(0.016)												ļ	ļ	(0.016) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & A	ncillary Ch	narges and	Energy CI	narges are	separately	provided	for through	consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.100														3.100 per kW
		Over 200 kW On-Peak kW	1.900 2.530														1.900 per kW 2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	(0.850)	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.041	(0.014)	0.023	(0.585) cents/kWh
	LIA Charge (Schedule 115)		-							0.069]	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%											cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 470.00														\$ 470.00
Demand	Facility Charge ⁽⁶⁾ -	First 200 kW Over 200 kW	\$ 3.10 \$ 1.90														\$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW
Energy	System Usage	per kWh	(0.016)														(0.016) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & A	ncillary Ch	narges and	Energy CI	narges are	separately	provided	for through	consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.100							1							3.100 per kW
		Over 200 kW	1.900														1.900 per kW
		On-Peak kW	2.530			L			L	L		L			l	L	2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.041	(0.014)	0.023	0.265 cents/kWh
	LIA Charge (Schedule 115)		-			[0.069					[]	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-	[3.0%	Γ			T							cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		ebruary 1, 2019							Adjustn	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-S (RPA)) Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW Over 4,000 kW															\$ 1.53 per kW \$ 1.53 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh	\$ 2.61 (0.005)														\$ 2.61 per kW (0.005) cents/kWh
	Energy Service Supplier		-	Transm	ission & Aı	ncillary Ch	harges and	Energy	Charges are	separately	provided 1	or through	consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.53 \$ 1.53 2.61														\$ 1.53 per kW \$ 1.53 per kW 2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	per kWh	(0.005) -	(0.850)	0.011	n/a 3.0%	0.146	0.004	0.001	n/a 0.069	0.210	(0.760)	0.360	0.400	(0.140)	0.210	(0.413) cents/kWh 0.069 cents/kWh cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge		\$ 3,340.00			0.070											\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW Over 4,000 kW	\$ 1.53														\$ 1.53 per kW \$ 1.53 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh	\$ 2.61 (0.005)														\$ 2.61 per kW (0.005) cents/kWh
	Energy Service Supplier		-	Transm	ission & Aı	ncillary Ch	harges and	Energy	Charges are	separately	provided 1	or through	consume	r's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.53 \$ 1.53 2.610													1 1 1	\$ 1.53 per kW \$ 1.53 per kW \$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	per kWh	(0.005) -	n/a	0.011	n/a 3.0%	0.146	0.00	0.001	n/a 0.069	0.210	(0.760)	0.360	0.400	(0.140)	0.210	0.437 cents/kWh 0.069 cents/kWh

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	KII Effectiv	ve February 1, 2019							Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE			3.0%											EFFECTIVE
	raini ocheanes		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 k ¹																
	Basic Charge 3-phase		1,890.00														\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.49														\$ 1.49 per kW
		Over 4,000 kW \$	1.49														\$ 1.49 per kW
	Distribution Charge	On-Peak kW \$															\$ 2.53 per kW
Energy	System Usage	per kWh	(0.005)				l										(0.005) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & A	ncillary Ch	arges and	Energy Cl	narges are	separately	provided	for througl	n consume	r's Energy	Service P	Provider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.49				1										1.49 per kW
•		Over 4,000 kW \$	1.49														1.49 per kW
	=:=:=:=:	On-Peak kW	2.53														2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.850)	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.750)	0.350	0.390	(0.130)	0.210	(0.413) cents/kWh
	LIA Charge (Schedule 115)		-							0.069		I					0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 k																
	Basic Charge 3-phase	\$	1,890.00														\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.49														\$ 1.49 per kW
		Over 4,000 kW \$	1.49														\$ 1.49 per kW
	Distribution Charge	On-Peak kW \$	2.53														\$ 2.53 per kW
Energy	System Usage	per kWh	(0.005)														(0.005) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & A	ncillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	n consume	r's Energy	Service P	Provider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.49		ĺ		1										\$ 1.49 per kW
		Over 4,000 kW \$	1.49														\$ 1.49 per kW
		On-Peak kW	2.530						L						L	L	\$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.750)	0.350	0.390	(0.130)	0.210	0.437 cents/kWh
	LIA Charge (Schedule 115)		-						L	0.069					L	J	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%				1		1				1	cents/kWh

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	KII Effect	tive February 1, 2019							Adjusti	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 Basic Charge		\$ 3,970.00														\$ 3,970.00
Demand	Facility Charge ⁽⁶⁾	- First 4,000 kW Over 4,000 kW	\$ 1.49 \$ 1.49														\$ 1.49 per kW \$ 1.49 per kW
	Distribution Charge	On-Peak kW	\$ 1.27														\$ 1.27 per kW
Energy	System Usage	per kWh	(0.006)													ļ	(0.006) cents/kWh
	Energy Service Supplier		-	Transmi	ission & A	ncillary Ch	narges and	Energy Cl	harges are	separately	provided	for through	n consume	er's Energy	Service P	rovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49														\$ 1.49 per kW
		Over 4,000 kW	\$ 1.49														\$ 1.49 per kW
		On-Peak kW	1.27														\$ 1.27 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.006)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.900)	0.350	0.390	(0.130)	0.210	0.286 cents/kWh
	LIA Charge (Schedule 115)		-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 592	Traffic Signal																
Demand	Distribution Charge	per kWh	0.276													ļ	0.276 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & A	ncillary Ch	narges and	Energy Cl	harges are	separately	provided	for through	n consume	er's Energy	Service P	rovider	-
Total PGE Delivery	Demand including Schedule 100 Adjustments	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.210	(1.020)	0.350	0.390	(0.130)	0.210	0.580 cents/kWh
Energy	LIA Charge (Schedule 115)		-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%	[Γ	[]		1			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.