Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]	BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]
		102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	

Supplemental Schedule Descriptions and Applications:

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of $500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of $1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 122	Renewable Resources Automatic Adjustment Clause	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

[1] See Tariff Schedules for specifics on application.

[2] To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

[3] Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

[4] Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

[5] Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

[6] Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 7 (RPA)	Residential																									
	Basic Charge 1-phase		$ 13.00																						$ 13.00	
	Basic Charge 1-phase multi-family		$ 10.00																							
	Basic Charge 3-phase		$ 13.00																						$ 13.00	
	Basic Charge 3-phase multi-family		$ 10.00																							
	LIA Charge (Schedule 115)		$ -						$ 0.60																$ 0.60	
Demand	Transmission		0.862																						0.862	cents/kWh
	Distribution		7.014																						7.014	cents/kWh
Energy		First 1,000 kWh	3.540																						3.540	cents/kWh
		Over 1,000 kWh	3.540																						3.540	cents/kWh
Total including Schedule 100 Adjustments		First 1,000 kWh	11.416	(0.797)	(0.004)	N/A	1.017	N/A	N/A	N/A	(0.153)	-	5.788	-	0.067	0.029	0.024	0.003	(0.047)	0.486	0.051	0.486	0.145	0.001	18.51	cents/kWh
		Over 1,000 kWh	11.416	-	(0.004)	N/A	1.017	N/A	N/A	N/A	(0.153)	-	5.788	-	0.067	0.029	0.024	0.003	(0.047)	0.486	0.051	0.486	0.145	0.001	19.31	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										$ 1.88															$ 1.88	
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%																				

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																								
	Basic Charge 1-phase			$ 24.00																					$ 24.00	
	Basic Charge 3-phase			$ 33.00																					$ 33.00	
Demand	Transmission			0.696																					0.696	cents/kWh
	Distribution		First 5,000 kWh	6.904																					6.904	cents/kWh
			Over 5,000 kWh	3.466																					3.466	cents/kWh
Energy			per kWh	3.117																					3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.717	(0.797)	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	16.864	cents/kWh
			Over 5,000 kWh	7.279	(0.797)	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	13.426	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			
Schedule 32	Small Nonresidential	<= 30 kW																								
	Basic Charge 1-phase			$ 24.00																					$ 24.00	
	Basic Charge 3-phase			$ 33.00																					$ 33.00	
Demand	Transmission		per kWh	0.696																					0.696	cents/kWh
	Distribution		First 5,000 kWh	6.904																					6.904	cents/kWh
			Over 5,000 kWh	3.466																					3.466	cents/kWh
Energy			per kWh	3.117																					3.117	cents/kWh
Total including Schedule 100 Adjustments			First 5,000 kWh	10.717	N/A	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	17.661	cents/kWh
			Over 5,000 kWh	7.279	N/A	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	14.223	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.08	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			

(N/A) Not Applicable *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]			BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]	
				102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase		$ 24.00																					$ 24.00	
	Basic Charge 3-phase		$ 33.00																					$ 33.00	
Demand	Transmission	per kWh	0.696																					0.696	cents/kWh
	Distribution	First 5,000 kWh	6.904																					6.904	cents/kWh
		Over 5,000 kWh	3.466																					3.466	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																					5.508	cents/kWh
		Mid-Peak kWh	3.117																					3.117	cents/kWh
		Off-Peak kWh	1.836																					1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.600	(0.797)	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	13.747	cents/kWh
		Over 5,000 kWh	4.162	(0.797)	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	10.309	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase		$24.00																					$ 24.00	
	Basic Charge 3-phase		$33.00																					$ 33.00	
Demand	Transmission	per kWh	0.696																					0.696	cents/kWh
	Distribution	First 5,000 kWh	6.438																					6.438	cents/kWh
		Over 5,000 kWh	3.000																					3.000	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	5.508																					5.508	cents/kWh
		Mid-Peak kWh	3.117																					3.117	cents/kWh
		Off-Peak kWh	1.836																					1.836	cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	7.600	N/A	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	14.544	cents/kWh
		Over 5,000 kWh	4.162	N/A	(0.053)	N/A	0.953	N/A	N/A	N/A	(0.137)	-	5.090	-	0.059	0.027	0.021	0.003	(0.041)	0.428	0.048	0.402	0.143	0.001	11.106	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%																				

Optional Time-of-Use requires a one year commitment. *(N/A) Not Applicable* *(TOU) Time-of-Use*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 38 (RPA)	Optional Time-of-Day General Service																										
	Basic Charge			$ 50.00																						$ 50.00	
Demand	Transmission		per kWh	0.676																						0.676	cents/kWh
	Distribution		per kWh	9.310																						9.310	cents/kWh
Energy			On-Peak	3.763																						3.763	cents/kWh
			Mid-Peak	3.003																							
			Off-Peak	2.623																						2.623	cents/kWh
Total including Schedule 100 Adjustments			On-Peak	13.749	(0.797)	(0.027)	N/A	1.020	N/A	N/A	N/A	(0.134)	-	6.141	-	0.057	0.029	0.023	0.002	(0.040)	0.417	0.051	0.530	0.158	0.001	21.180	cents/kWh
			Mid-Peak	12.989	(0.797)		N/A	1.020	N/A	N/A	-	(0.134)	-	4.901	-	0.057	0.029	0.023	0.002	(0.040)	0.417	0.051	0.530	0.158	0.001	19.207	cents/kWh
			Off-Peak	12.609	(0.797)	(0.027)	N/A	1.020	N/A	N/A	N/A	(0.134)	-	4.281	-	0.057	0.029	0.023	0.002	(0.040)	0.417	0.051	0.530	0.158	0.001	18.180	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)							1.5%																				
Schedule 38																											
	Basic Charge			$ 50.00																						$50.00	
Demand	Transmission		per kWh	0.676																						0.676	cents/kWh
	Distribution		per kWh	9.310																						9.310	cents/kWh
Energy			On-Peak	3.763																						3.763	cents/kWh
			Mid-Peak	3.003																						3.003	cents/kWh
			Off-Peak	2.623																						2.623	cents/kWh
Total including Schedule 100 Adjustments			On-Peak	13.749	N/A	(0.027)	N/A	1.020	N/A	N/A	N/A	(0.134)	-	6.141	-	0.057	0.029	0.023	0.002	(0.040)	0.417	0.051	0.530	0.158	0.001	21.977	cents/kWh
			Off-Peak	54.439	N/A		N/A	1.020	N/A	N/A	-	(0.134)	-	4.901	-	0.057	0.029	0.023	-	(0.040)	0.417	0.051	0.530	0.158	0.001	61.452	cents/kWh
			Off-Peak	12.609	N/A	(0.027)	N/A	1.020	N/A	N/A	N/A	(0.134)	-	4.281	-	0.057	0.029	0.023	0.002	(0.040)	0.417	0.051	0.530	0.158	0.001	18.977	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.08	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)							1.5%																				

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

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[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																									
	Basic Charge - Summer			$ 39.00																						$ 39.00	
	Basic Charge - Winter			$ -																						$ -	
Demand	Transmission		per kWh	0.738																						0.738	cents/kWh
	Distribution		First 50 kWh per kW	13.008																						13.008	cents/kWh
			Over 50 kWh per kW	11.008																						11.008	cents/kWh
Energy			per kWh	3.720																						3.720	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	17.466	(0.797)	(0.061)	N/A	1.371	N/A	N/A	N/A	(0.174)	-	6.078	-	0.066	0.039	0.033	0.003	(0.049)	0.511	0.069	0.820	0.230	0.002	25.607	cents/kWh
			Over 50 kWh per kW	15.466	(0.797)	(0.061)	N/A	1.371	N/A	N/A	N/A	(0.174)	-	6.078	-	0.066	0.039	0.033	0.003	(0.049)	0.511	0.069	0.820	0.230	0.002	23.607	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)							1.5%																				
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																									
	Basic Charge - Summer			$ 39.00																						$ 39.00	
	Basic Charge - Winter			$ -																						$ -	
Demand	Transmission		per kWh	0.738																						0.738	cents/kWh
	Distribution		First 50 kWh per kW	13.008																						13.008	cents/kWh
			Over 50 kWh per kW	11.008																						11.008	cents/kWh
Energy			per kWh	3.720																						3.720	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	17.466	N/A	(0.061)	N/A	1.371	N/A	N/A	N/A	(0.174)	-	6.078	-	0.066	0.039	0.033	0.003	(0.049)	0.511	0.069	0.820	0.230	0.002	26.404	cents/kWh
			Over 50 kWh per kW	15.466	N/A	(0.061)	N/A	1.371	N/A	N/A	N/A	(0.174)	-	6.078	-	0.066	0.039	0.033	0.003	(0.049)	0.511	0.069	0.820	0.230	0.002	24.404	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236															0.236	cents/kWh
LIA Charge (Schedule 115)										0.076																0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)							1.5%																				

(N/A) Not Applicable

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Tariff Schedules[1]	BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]
		102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	

[1] *See Tariff Schedules for specifics on application.*

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[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																								
	Basic Charge - Summer			$ 60.00																					$ 60.00	
	Basic Charge - Winter			$ -																					$ -	
Demand	Transmission		per kWh	0.685																					0.685	cents/kWh
	Distribution		First 50 kWh per kW	12.488																					12.488	cents/kWh
			Over 50 kWh per kW	10.488																					10.488	cents/kWh
Energy			per kWh	3.643																					3.643	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.816	(0.797)	(0.050)	N/A	1.233	N/A	N/A	N/A	(0.171)	-	5.951	-	0.070	0.035	0.029	0.003	(0.048)	0.500	0.062	0.689	0.191	0.002	24.515	cents/kWh
			Over 50 kWh per kW	14.816	(0.797)	(0.050)	N/A	1.233	N/A	N/A	N/A	(0.171)	-	5.951	-	0.070	0.035	0.029	0.003	(0.048)	0.500	0.062	0.689	0.191	0.002	22.515	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236														0.236	cents/kWh
LIA Charge (Schedule 115)										0.076															0.076	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW																								
	Basic Charge - Summer			$ 60.00																					$ 60.00	
	Basic Charge - Winter			$ -																					$ -	
Demand	Transmission		per kWh	0.685																					0.685	cents/kWh
	Distribution		First 50 kWh per kW	12.488																					12.488	cents/kWh
			Over 50 kWh per kW	10.488																					10.488	cents/kWh
Energy			per kWh	3.643																					3.643	cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW	16.816	N/A	(0.050)	N/A	1.233	N/A	N/A	N/A	(0.171)	-	5.951	-	0.070	0.035	0.029	0.003	(0.048)	0.500	0.062	0.689	0.191	0.002	25.312	cents/kWh
			Over 50 kWh per kW	14.816	N/A	(0.050)	N/A	1.233	N/A	N/A	N/A	(0.171)	-	5.951	-	0.070	0.035	0.029	0.003	(0.048)	0.500	0.062	0.689	0.191	0.002	23.312	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236														0.236	cents/kWh
LIA Charge (Schedule 115)										0.076															0.08	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)							1.5%																			

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																								
	Basic Charge 1-phase			$ 50.00																					$ 50.00	
	Basic Charge 3-phase			$ 60.00																					$ 60.00	
Demand	Transmission	per kW of monthly On-Peak demand		$ 3.37																					$ 3.37	per kW
	Distribution Charge			$ 2.00																					$ 2.00	per kW
	Facility Charge[6]		First 30 kW	$ 5.91																					$ 5.91	per kW
			Over 30 kW	$ 5.81																					$ 5.81	per kW
Energy	System Usage		per kWh	0.858																					0.858	cents/kWh
	Energy		On-Peak kWh	0.297																					0.297	cents/kWh
			Mid-Peak kWh	0.242																						
			Off-Peak kWh	0.205																						
			Generation Demand per on peak kW	9.340																					9.340	cents/kWh
Total		Demand	First 30 kW	$ 20.62																					$ 20.62	per kW
			Over 30 kW	$ 20.52																					$ 20.52	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	1.155	(0.797)	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	6.173	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	7.948	cents/kWh
			Mid-Peak kWh	1.100	(0.797)	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	5.028	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	6.748	cents/kWh
			Off-Peak kWh	1.063	(0.797)	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	4.265	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	5.948	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			
Schedule 83	Large Nonresidential	31-200 kW																								
	Basic Charge 1-phase			$ 50.00																					$ 50.00	
	Basic Charge 3-phase			$ 60.00																					$ 60.00	
Demand	Transmission	per kW of monthly On-Peak demand		$ 3.37																					$ 3.37	per kW
	Distribution Charge			$ 2.00																					$ 2.00	per kW
	Facility Charge[6]		First 30 kW	$ 5.91																					$ 5.91	per kW
			Over 30 kW	$ 5.81																					$ 5.81	per kW
Energy	System Usage		per kWh	0.858																					0.858	cents/kWh
	Energy		On-Peak kWh	0.297																					0.297	cents/kWh
			Mid-Peak kWh	0.242																						
			Off-Peak kWh	0.205																						
			Generation Demand per on peak kW	9.340																					9.340	cents/kWh
Total		Demand	First 30 kW	$ 20.62																					$ 20.62	per kW
			Over 30 kW	$ 20.52																					$ 20.52	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	1.155	N/A	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	6.173	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	8.745	cents/kWh
			Mid-Peak kWh	1.100	N/A	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	5.028	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	7.545	cents/kWh
			Off-Peak kWh	1.063	N/A	(0.061)	N/A	0.739	N/A	N/A	N/A	(0.136)	-	4.265	-	0.058	0.021	0.017	0.003	(0.040)	0.422	0.037	0.274	0.082	0.001	6.745	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	EFFECTIVE RATE[6]
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																								
	Basic Charge			$ 820.00																						$ 820.00
Demand	Transmission		On-Peak kW	$ 3.37																						$ 3.37 per kW
	Facility Charge[6]			$ 2.68																						$ 2.68 per kW
			Over 200 kW	$ 2.58																						$ 2.58 per kW
	Distribution Charge		On-Peak kW	$ 2.00																						$ 2.00 per kW
Energy	System Usage		per kWh	0.287																						0.287 cents/kWh
	Energy		On-Peak kWh	0.288																						0.288 cents/kWh
			Mid-Peak kWh	0.233																						
			Off-Peak kWh	0.196																						0.196 cents/kWh
			Generation Demand per on peak kW	$ 10.80																						
Total	Demand		Under 200 kW	$ 18.85																						$ 18.85 per kW
			Over 200 kW	$ 18.75																						$ 18.75 per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.575	(0.797)	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	5.961	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	6.399 cents/kWh
			Mid-Peak kWh	0.520	(0.797)	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	4.816	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	5.199 cents/kWh
			Off-Peak kWh	0.483	(0.797)	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	4.053	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	4.399 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236 cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																								
	Basic Charge			$ 820.00																						$ 820.00
Demand	Transmission		On-Peak kW	$ 3.37																						$ 3.37 per kW
	Facility Charge[6]			$ 2.68																						$ 2.68 per kW
			Over 200 kW	$ 2.58																						$ 2.58 per kW
	Distribution Charge		On-Peak kW	$ 2.00																						$ 2.00 per kW
Energy	System Usage		per kWh	0.287																						0.287 cents/kWh
	Energy		On-Peak kWh	0.288																						0.288 cents/kWh
			Mid-Peak kWh	0.233																						
			Off-Peak kWh	0.196																						
			Generation Demand per on peak kW	$ 10.80																						10.800 cents/kWh
Total	Demand		Under 200 kW	$ 18.85																						$ 18.85 per kW
			Over 200 kW	$ 18.75																						$ 18.75 per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.575	N/A	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	5.961	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	7.196 cents/kWh
			Mid-Peak kWh	0.520	N/A	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	4.816	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	5.996 cents/kWh
			Off-Peak kWh	0.483	N/A	(0.047)	N/A	N/A	0.138	N/A	N/A	(0.133)	-	4.053	-	0.057	0.017	0.014	0.002	(0.039)	0.412	0.031	0.160	0.047	0.001	5.196 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236 cents/kWh
	LIA Charge (Schedule 115)									0.076																0.08 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																				EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																								
	Basic Charge			$ 700.00																					$ 700.00	
Demand	Transmission		On-Peak kW	$ 3.33																					$ 3.33	per kW
	Facility Charge[6]			$ 2.65																					$ 2.65	per kW
			Over 200 kW	$ 2.55																					$ 2.55	per kW
	Distribution Charge		On-Peak kW	$ 1.98																					$ 1.98	per kW
Energy	System Usage		per kWh	0.284																					0.284	cents/kWh
	Energy		On-Peak kWh	0.285																					0.285	cents/kWh
			Mid-Peak kWh	0.230																						
			Off-Peak kWh	0.193																						
			Generation Demand per on peak kW	$ 10.68																					10.680	cents/kWh
Total	Demand		Under 200 kW	$ 18.64																					$ 18.64	per kW
			Over 200 kW	$ 18.54																					$ 18.54	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.569	(0.797)	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	5.909	-	0.053	0.015	0.012	0.002	(0.035)	0.370	0.026	0.105	0.031	0.001	6.215	cents/kWh
			Mid-Peak kWh	0.514	(0.797)	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	4.764	-	0.053	0.015	0.012	0.002	(0.035)	0.370	0.026	0.105	0.031	0.001	5.015	cents/kWh
			Off-Peak kWh	0.477	(0.797)	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	4.001	-	0.053	0.015	0.012	0.002	(0.035)	0.370	0.026	0.105	0.031	0.001	4.215	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																								
	Basic Charge			$ 700.00																					$ 700.00	
Demand	Transmission		On-Peak kW	$ 3.33																					$ 3.33	per kW
	Facility Charge[6]			$ 2.65																					$ 2.65	per kW
			Over 200 kW	$ 2.55																					$ 2.55	per kW
	Distribution Charge		On-Peak kW	$ 1.98																					$ 1.98	per kW
Energy	System Usage		per kWh	0.284																					0.284	cents/kWh
	Energy		On-Peak kWh	0.285																					0.285	cents/kWh
			Mid-Peak kWh	0.230																						
			Off-Peak kWh	0.193																						
			Generation Demand per on peak kW	$ 10.68																					10.680	cents/kWh
Total	Demand		Under 200 kW	$ 18.64																					$ 18.64	per kW
			Over 200 kW	$ 18.54																					$ 18.54	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	0.569	N/A	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	5.909	-	0.053	0.015	0.012	0.002	(0.035)	0.370	0.026	0.105	0.031	0.001	7.012	cents/kWh
			Mid-Peak kWh	0.514	N/A	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	4.764	-	0.053	0.015	0.012	-	(0.035)	0.370	0.026	0.105	0.031	0.001	5.810	cents/kWh
			Off-Peak kWh	0.477	N/A	(0.047)	N/A	N/A	0.121	N/A	N/A	(0.120)	-	4.001	-	0.053	0.015	0.012	0.002	(0.035)	0.370	0.026	0.105	0.031	0.001	5.012	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%																			

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

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[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules																					EFFECTIVE RATE[6]	
					102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153		
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW																									
	Basic Charge			$ 3,890.00																						$ 3,890.00	
Demand	Transmission		On-Peak kW	$ 3.37																						$ 3.37	per kW
	Facility Charge[6]		First 4,000 kW	$ 1.14																						$ 1.14	per kW
			Over 4,000 kW	$ 0.83																						$ 0.83	per kW
	Distribution Charge		On-Peak kW	$ 2.00																						$ 2.00	per kW
Energy	System Usage		per kWh	0.279																						0.279	cents/kWh
	Energy		On-Peak kWh	3.250																						3.250	cents/kWh
			Mid-Peak kWh	2.794																						2.794	cents/kWh
			Off-Peak kWh	2.490																						2.490	cents/kWh
Total		Demand	Under 4000 kW	$ 6.51																						$ 6.51	per kW
			Over 4000 kW	$ 6.20																						$ 6.20	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.529	(0.797)	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	5.300	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	-	cents/kWh
			Mid-Peak kWh	3.073	(0.797)	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	4.556	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	7.535	cents/kWh
			Off-Peak kWh	2.769	(0.797)	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	4.060	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	6.735	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW																									
	Basic Charge			$ 3,890.00																						$ 3,890.00	
Demand	Transmission		On-Peak kW	$ 3.37																						$ 3.37	per kW
	Facility Charge[6]		First 4,000 kW	$ 1.14																						$ 1.14	per kW
			Over 4,000 kW	$ 0.83																						$ 0.83	per kW
	Distribution Charge		On-Peak kW	$ 2.00																						$ 2.00	per kW
Energy	System Usage		per kWh	0.279																						0.279	cents/kWh
	Energy		On-Peak kWh	3.250																						3.250	cents/kWh
			Mid-Peak kWh	2.794																						2.794	cents/kWh
			Off-Peak kWh	2.490																						2.490	cents/kWh
Total		Demand	Under 4000 kW	$ 6.51																						$ 6.51	per kW
			Over 4000 kW	$ 6.20																						$ 6.20	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.529	N/A	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	5.300	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	9.532	cents/kWh
			Mid-Peak kWh	3.073	N/A	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	4.556	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	8.332	cents/kWh
			Off-Peak kWh	2.769	N/A	(0.026)	N/A	0.161	0.161	N/A	N/A	(0.123)	-	4.060	-	0.054	0.014	0.011	0.002	(0.037)	0.389	0.025	0.055	0.016	0.001	7.532	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)						1.5%																				

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]			BASE RATE	102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	EFFECTIVE RATE[6]
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																								
	Basic Charge		$ 3,840.00																						$ 3,840.00
Demand	Transmission	On-Peak kW	$ 3.33																						$ 3.33 per kW
	Facility Charge[6]	First 4,000 kW	$ 1.13																						$ 1.13 per kW
		Over 4,000 kW	$ 0.82																						$ 0.82 per kW
	Distribution Charge	On-Peak kW	$ 1.98																						$ 1.98 per kW
Energy	System Usage	per kWh	0.276																						0.276 cents/kWh
	Energy	On-Peak kWh	3.220																						3.220 cents/kWh
		Mid-Peak kWh	2.764																						2.764 cents/kWh
		Off-Peak kWh	2.460																						2.460 cents/kWh
Total	Demand	Under 4000 kW	$ 6.44																						$ 6.44 per kW
		Over 4000 kW	$ 6.13																						$ 6.13 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	3.496	(0.797)	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.122)	-	5.251	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	8.486 cents/kWh
		Mid-Peak kWh	3.040	(0.797)	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.122)	-	4.507	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	7.286 cents/kWh
		Off-Peak kWh	2.736	(0.797)	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.122)	-	4.011	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	6.486 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236															0.236 cents/kWh
	LIA Charge (Schedule 115)								0.076																0.076 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW																								
	Basic Charge		$ 3,840.00																						$ 3,840.00
Demand	Facility Charge[6]	First 4,000 kW	$ 1.13																						$ 1.13 per kW
		Over 4,000 kW	$ 0.82																						$ 0.82 per kW
	Transmission	On-Peak kW	$ 3.33																						$ 3.33 per kW
	Distribution Charge	On-Peak kW	$ 1.98																						$ 1.98 per kW
Energy	System Usage	per kWh	0.276																						0.276 cents/kWh
	Energy	On-Peak kWh	3.220																						3.220 cents/kWh
		Mid-Peak kWh	2.764																						2.764 cents/kWh
		Off-Peak kWh	2.460																						2.460 cents/kWh
Total	Demand	Under 4000 kW	$ 6.44																						$ 6.44 per kW
		Over 4000 kW	$ 6.13																						$ 6.13 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	3.496	N/A	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.122)	-	5.251	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	9.283 cents/kWh
		Mid-Peak kWh	3.040	-	(0.026)	N/A	-	0.159	N/A	N/A	(0.122)	-	4.507	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	8.083 cents/kWh
		Off-Peak kWh	2.736	N/A	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.122)	-	4.011	-	0.053	0.014	0.011	0.002	(0.037)	0.385	0.025	0.055	0.016	0.001	7.283 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236															0.236 cents/kWh
	LIA Charge (Schedule 115)								0.076																0.076 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAr is billed at the effective rate of $0.50 per kVAr. *(N/A) Not Applicable*

[1] *See Tariff Schedules for specifics on application.*

[2] *To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

[3] *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

[4] *Per House Bill 2134, Customers will not be required to pay more than $500 per month per site. Schedule 7 customers will be charged $0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.*

[5] *Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.*

[6] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE **Effective July 1, 2025**

Tariff Schedules[1]				BASE RATE	Adjustment Schedules: 102[2]	105	1.5% 108[3]	109	Sch 109 >1MWa	115[4]	118	122	123	125	126	135	136	137	138	145	146	150	151	152	153	EFFECTIVE RATE[6]	
Schedule 89-T[6]	Sub-Transmission	>4000 kW																									
	Basic Charge			$ 5,460.00																						$ 5,460.00	
Demand	Transmission		On-Peak kW	$ 3.27																						$ 3.27	per kW
	Facility Charge[7]		First 4,000 kW	$ 1.12																						$ 1.12	per kW
			Over 4,000 kW	$ 0.81																						$ 0.81	per kW
	Distribution Charge		On-Peak kW	$ 0.13																						$ 0.13	per kW
Energy	System Usage		per kWh	0.273																						0.273	cents/kWh
	Energy		On-Peak kWh	3.189																						3.189	cents/kWh
			Mid-Peak kWh	2.733																						2.733	cents/kWh
			Off-Peak kWh	2.429																						2.429	cents/kWh
Total	Demand		First 4,000 kW	$ 4.52																						$ 4.52	per kW
			Over 4,000 kW	$ 4.21																						$ 4.21	per kW
	Energy including Schedule 100 Adjustments		On-Peak kWh	3.462	N/A	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.121)	-	5.201	-	0.054	0.014	0.010	0.002	(0.037)	0.387	0.024	0.049	0.013	0.001	9.192	cents/kWh
			Mid-Peak kWh	2.863	N/A	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.121)	-	4.457	-	0.054	0.014	0.010	0.002	(0.037)	0.387	0.024	0.049	0.013	0.001	7.849	cents/kWh
			Off-Peak kWh	2.702	N/A	(0.026)	N/A	N/A	0.159	N/A	N/A	(0.121)	-	3.961	-	0.054	0.014	0.010	0.002	(0.037)	0.387	0.024	0.049	0.013	0.001	7.192	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh
	LIA Charge (Schedule 115)									0.076																0.076	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)						1.5%																				

(N/A) Not Applicable

[1] *See Tariff Schedules for specifics on application.*

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[6] *Excess kVAr is billed at the effective rate of $0.50 per kVAr.*

[7] *Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.*

** See Tariff Schedules for specifics on application.*

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.