| E-18 PHASE | Effective July 1, 2023          |      |                    |     |                    |     |     |                    |     |     | Adju | stment S | chedu | iles               |     |     |     |     |     |     |     |     |     |     |                     |
|------------|---------------------------------|------|--------------------|-----|--------------------|-----|-----|--------------------|-----|-----|------|----------|-------|--------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------|
|            | Tariff Calcadulas (1)           | BASE |                    |     | 1.5%               |     |     |                    |     |     |      |          | 0.    | .000%              |     |     |     |     |     |     |     |     |     |     | EFFECTIVE           |
|            | Tariff Schedules <sup>(1)</sup> | RATE | 102 <sup>(2)</sup> | 105 | 108 <sup>(3)</sup> | 109 | 110 | 115 <sup>(4)</sup> | 118 | 122 | 123  | 125      | 126   | 131 <sup>(5)</sup> | 132 | 135 | 136 | 137 | 138 | 143 | 146 | 150 | 152 | 153 | RATE <sup>(6)</sup> |

| Supplemental Schedule Descriptions and Applications: |   |  |
|--|---|--|
| SCHEDULE SCHEDULE                                    | DESCRIPTION   | APPLICABLE   |
| Schedule 102   |   | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.   |
| Schedule 105   | Regulatory Adjustments  | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  |
| Schedule 108   |   | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.   |
| Schedule 109   |   | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  |
| Schedule 110   | Energy Efficiency Customer Service                                      | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  |
| Schedule 112   | i ransformation Adjustment  | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  |
| Schedule 115   |   | For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.  A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.   |
| Schedule 118   | Bill Adjustment Cost Recovery Mechanism                                 | Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site   |
| Schedule 123   |   | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded '1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010. |
| Schedule 131   | Oregon Corporate Activity Tax Recovery                                  | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  |
| Schedule 135   | Demand Response<br>Cost Recovery Mechanism                              | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  |
| Schedule 136   | Oregon Community Solar Program Start-Up Cost<br>Recovery Mechanism      | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.  |
| Schedule 137   | Customer-Owned Solar Payment Option Pilot<br>Program                    | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.  |
| Schedule 138   | Energy Storage Cost Recovery  | Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689  |
| Schedule 143   | Spent Fuel Adjustment   | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  |
| Schedule 145   | Adjustment  | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.  |
| Schedule 146   | Colstrip Power Plant<br>Operating Life Adjustment                       | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.  |
| Schedule 150   | Transportation Electrification Cost Recovery<br>Mechanism               | Applicable to all bills for electric service except Schedules 76R, and 576R.   |
| Schedule 152   | Major Event Cost Recovery   | Applicable to all bills for Electricity Service except Schedules 76R, and 576R.  |
| Schedule 153   | Community Benefits and Impact Advisory Group<br>Cost Recovery Mechanism | Applicable to all bills for Electricity Service except Schedules 76R and 576R.   |

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| Direct Access Se   |  |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | •                           |
|--------------------|--|------------------------|-------------------|--------------------|-------|--------------------|----------|--------------|--------------------|---------------|-------------|--------------|---------|------------|--------------------|-----------|------------|-----------|------------|---------|-----|-------|-------------|-------|-------|-----------------------------|
| E-18 PHASE         | E  | Effective July 1, 2023 |                   |                    |       |                    |          |              |                    |               |             | Adju         | stmen   | nt Sche    | dules              |           |            |           |            |         |     |       |             |       |       |                             |
|                    | <b>-</b> (1)   |                        | BASE              |                    |       | 1.5%               |          |              |                    |               |             |              |         |            | 0.000%             |           |            |           |            |         |     |       |             |       |       | EFFECTIVE                   |
|                    | Tariff Schedules <sup>(1)</sup>  |                        | RATE              | 102 <sup>(2)</sup> | 105   | 108 <sup>(3)</sup> | 109      | 110          | 115 <sup>(4)</sup> | 118           | 122         | 123          | 125     | 126        | 131 <sup>(5)</sup> | 132       | 135        | 136       | 137        | 138     | 143 | 146   | 150         | 152   | 153   | RATE <sup>(6)</sup>         |
|                    | Small Nonresidential Direct Access   | = 30kW                 |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
| Schedule 532 (RPA) | Basic Charge 1-phase   |                        | \$ 20.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 20.00                    |
|                    | Basic Charge 3-phase   |                        | \$ 29.00<br>5.081 |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 29.00<br>5.081 cents/kWh |
| Total              | Distribution   | First 5,000 kWh        | 5.081             |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
|                    |  | Over 5,000 kWh         | 1.253             |                    |       |                    |          |              |                    | ļ             |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | 1.253 cents/kWh             |
| Energy             | Energy Service Supplier  |                        |                   |                    |       |                    |          | Trans        | smission & An      | cillary Charg | es and Ener | gy Charges   | are sep | parately p | rovided fo         | r through | consumer's | Energy Se | rvice Prov | ider    |     |       |             |       |       | - cents/kWh                 |
|                    | Schedule 100 Adjustments   | per kWh                |                   | (0.676)            |       |                    | 0.576    | 0.004        | N/A                | N/A           | n/a         | 0.301        | Τ       | TT         | N/A                | 7         | 0.081      | 0.01      | 9 0.004    | 0.011   | T   | 0.336 | 0.070       | 0.216 | 0.003 | 0.955 cents/kWh             |
|                    | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                             |                        |                   |                    |       | <del> </del>       | <b>†</b> | <del> </del> | +                  | 0.114         |             | <del> </del> |         |            |                    | -         |            |           |            | T       | †·  |       |             | 4     |       | 0.114 cents/kWh             |
|                    | LIA Charge (Schedule 115)  |                        |                   |                    |       |                    | T        | <del> </del> | 0.104              |               |             | <del> </del> |         |            |                    | -         |            |           |            | T       | †·  |       |             |       |       | 0.104 cents/kWh             |
|                    | LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)    |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            | 0.000%             | -         |            | 1         |            | 1       | T   |       |             |       |       |                             |
|                    | Public Purpose Charge (Schedule 108)   |                        |                   |                    |       | 1.5%               |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
|                    |  | = 30kW                 |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
| Schedule 532       | Basic Charge 1-phase   |                        | \$ 20.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 20.00                    |
|                    | Basic Charge 3-phase   |                        | \$ 29.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 29.00                    |
| Total              | Distribution   | First 5,000 kWh        | 5.081             |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | 5.081 cents/kWh             |
|                    |  | Over 5,000 kWh         | 1.253             |                    |       | l                  | l        | 1            | 1 1                |               |             | l            | I       | 1 1        |                    | 1         |            | 1         | l l        | ļ.      | l   | 1     | ļ           | ļ     |       | 1.253 cents/kWh             |
| Energy             | Energy Service Supplier  |                        |                   |                    |       |                    |          | Trans        | smission & An      | cillary Charg | es and Ener | gy Charges   | are sep | parately p | rovided fo         | r through | consumer's | Energy Se | rvice Prov | ider    |     |       |             |       |       | - cents/kWh                 |
|                    | Schedule 100 Adjustments   | per kWh                |                   | N/A                | 0.010 | N/A                | 0.576    | 0.004        | N/A                | N/A           | n/a         | 0.301        | T       | TT         | N/A                | 7         | 0.081      | 0.01      | 9 0.004    | 0.011   | T   | 0.336 | 0.070       | 0.216 | 0.003 | 1.631 cents/kWh             |
|                    | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                             |                        |                   |                    |       |                    |          |              |                    | 0.114         |             |              |         |            |                    | -         |            |           |            | 1.2.2   | †·  |       |             | 1     |       | 0.114 cents/kWh             |
|                    | LIA Charge (Schedule 115)  |                        |                   |                    |       |                    | T        | <del> </del> | 0.104              |               |             | <del> </del> |         |            |                    | -         |            |           |            | T       | †·  |       |             | T     |       | 0.104 cents/kWh             |
|                    | Oregon Corporate Activity Tax Recovery (Schedule 131)                              |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            | 0.000%             |           |            |           |            |         | T   |       |             | T     |       | T                           |
|                    | Public Purpose Charge (Schedule 108)   |                        |                   |                    |       | 1.5%               |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
|                    | Large Nonresidential Optional Time-of-Day Direct Access                            |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
| Schedule 538 (RPA) | Basic Charge 1-phase   |                        | \$ 30.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 30.00                    |
|                    | Basic Charge 3-phase   |                        | \$ 30.00<br>7.637 |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     | l     |             |       |       | \$ 30.00                    |
| Total              | Distribution   | per kWh                | 7.637             |                    |       | l                  |          | l            | 1 1                | ļ             |             | l            | I       | 1 1        |                    | Į.        |            | ļ         | ļ          | ļ.      | l   | !     | l           | ļ     |       | 7.637 cents/kWh             |
| Energy             | Energy Service Supplier  |                        |                   |                    |       |                    |          | Trans        | smission & An      | cillary Charg | es and Ener | gy Charges   | are sep | parately p | rovided fo         | r through | consumer's | Energy Se | rvice Prov | ider    |     |       |             |       |       | - cents/kWh                 |
|                    | Schedule 100 Adjustments   | per kWh                |                   | (0.676)            | 0.019 | N/A                | 0.635    | 0.004        | N/A                | N/A           | n/a         |              | T       | T          | N/A                | 7         | 0.074      | 0.02      | 1 0.005    | 0.010   | T   | 0.308 | 0.089       | 0.255 | 0.003 | 0.747 cents/kWh             |
|                    | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                             |                        |                   |                    |       | † <del></del>      | <u> </u> | †            |                    | 0.114         |             | <del> </del> | +       |            |                    | -1        |            | 1         |            | +       | †   | 1     | <del></del> | 1     |       | 0.114 cents/kWh             |
|                    | LIA Charge (Schedule 115)<br>Oregon Corporate Activity Tax Recovery (Schedule 131) |                        |                   |                    |       |                    | <b>†</b> |              | 0.104              |               |             | t            | T       |            |                    | -         |            | 1         |            | T       | T   | 1     |             | T     |       | 0.104 cents/kWh             |
|                    | Oregon Corporate Activity Tax Recovery (Schedule 131)                              |                        |                   |                    |       |                    |          |              | 1                  |               |             |              |         |            | 0.000%             | -         |            | 1         |            | 1       | Ť:  | 1     |             | 1     |       |                             |
|                    | Public Purpose Charge (Schedule 108)   |                        |                   |                    |       | 1.5%               |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
|                    | Large Nonresidential Optional Time-of-Day Direct Access                            |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
| Schedule 538       | Basic Charge 1-phase   |                        | \$ 30.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 30.00                    |
|                    |  |                        | \$ 30.00          |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       | \$ 30.00                    |
| Total              | Distribution   | per kWh                | 7.637             |                    |       | l                  | l        | 1            | 1 1                |               |             | l            | l       | 1 1        |                    | l l       |            | 1         | l l        | ļ.      | l   | i     | ļ           | ļ     |       | 7.637 cents/kWh             |
| Energy             | Energy Service Supplier  |                        |                   |                    |       |                    |          | Trans        | smission & An      | cillary Charg | es and Ener | gy Charges   | are sep | parately p | rovided fo         | r through | consumer's | Energy Se | rvice Prov | ider    |     |       |             |       |       | - cents/kWh                 |
|                    | Schedule 100 Adjustments   | per kWh                |                   | N/A                | 0.019 | N/A                | 0.635    | 0.004        | N/A                | N/A           | n/a         | <u>-</u>     | Т       | -гт        | N/A                |           | 0.074      | 0.02      | 1 0.005    | 0.010   | T   | 0.308 | 0.089       | 0.255 | 0.003 | 1.423 cents/kWh             |
|                    | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                             | porkern                |                   |                    | 0.010 |                    | 0.000    | 3.304        |                    | 0.114         | .,,,,       | <del> </del> | +       |            |                    | -         | 5.514      | 3.02      | 0.000      | 1.0.010 | t   | 0.500 | 0.000       | 1     | 0.000 | 0.114 cents/kWh             |
|                    | LIA Charge (Schedule 115)  |                        |                   |                    |       |                    | <b>+</b> | t            | 0.1040             | 0.111         |             | t            | +       |            |                    | -1        |            | 1         |            | †·      | t   | 1     | h           | T     |       | 0.104 cents/kWh             |
|                    | Oregon Corporate Activity Tax Recovery (Schedule 131)                              |                        |                   |                    |       | <del> </del>       | t        | t            | <del> </del>       |               |             | t            | +       |            | 0.000%             | -1        |            | 1         |            | †·      | t   | 1     | <b> </b>    | †·    |       |                             |
|                    | Public Purpose Charge (Schedule 108)   |                        |                   |                    |       | 1.5%               |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |
|                    |  |                        |                   |                    |       |                    |          |              |                    |               |             |              |         |            |                    |           |            |           |            |         |     |       |             |       |       |                             |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| E-18 PHASE   |   | Effective July 1, 2023  |                  |                    |       |                            |             |       |                    |                 |              | Adju      | stment        | Sched    | dules                        |           |           |             |           |       |     |       |       |       |       |  |
|--------------|---|---|------------------|--------------------|-------|----------------------------|-------------|-------|--------------------|-----------------|--------------|-----------|---------------|----------|------------------------------|-----------|-----------|-------------|-----------|-------|-----|-------|-------|-------|-------|--|
|              | Tariff Schedules <sup>(1)</sup>   |   | BASE<br>RATE     | 102 <sup>(2)</sup> | 105   | 1.5%<br>108 <sup>(3)</sup> | 109         | 110   | 115 <sup>(4)</sup> | 118             | 122          | 123       | 125           | 126      | 0.000%<br>131 <sup>(5)</sup> | 132       | 135       | 136         | 137       | 138   | 143 | 146   | 150   | 152   | 153   | EFFECTIVE<br>RATE <sup>(6)</sup>                   |
|              | Large Nonresidential Irrigation and Drainage Pumping Direct Access Basic Charge Summer Basic Charge Winter Distribution | > 30 kW  First 50 kWh per kW of Demand                        | \$ 45.00<br>\$ - |                    |       |                            |             |       |                    |                 |              |           |               |          |                              |           |           |             |           |       |     |       |       |       | į     | \$ 45.00<br>\$ -<br>9.780 cents/kW                 |
| Total        | Distribution  | Over 50 kWh per kW of Demand                                  | 7.780            |                    |       |                            |             |       |                    |                 |              |           |               |          |                              |           |           |             |           |       |     |       |       |       |       | 7.780 cents/kW                                     |
| Energy       | Energy Service Supplier   |   |                  |                    |       |                            | <del></del> |       | mission & Aı       | ncillary Charge | es and Energ |           |               | ately pr | ovided for                   | through c | onsumer's | Energy Serv | rice Prov | ider  |     |       |       |       |       | - cents/kW   |
|              | Schedule 100 Adjustments  Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)             | per kWh   |                  | (0.676)            | 0.022 | N/A                        | 0.635       | 0.005 | 0.104              | N/A<br>0.114    | n/a          | 0.100     | <u> </u>      |          | N/A                          |           | 0.092     | 0.025       | 0.005     | 0.012 |     | 0.385 | 0.112 | 0.304 | 0.004 | 1.025 cents/kW<br>0.114 cents/kW<br>0.104 cents/kW |
|              | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)                              |   |                  |                    |       | 1.5%                       |             |       |                    |                 |              |           |               |          | 0.000%                       |           |           |             |           |       |     |       |       |       |       |  |
| Schedule 549 | Basic Charge Summer Basic Charge Winter   | > 30 kW   | \$ 45.00<br>\$ - |                    |       |                            |             |       |                    |                 |              |           |               |          |                              |           |           |             |           |       |     |       |       |       |       | \$ 45.00<br>\$ -                                   |
| Total        | Distribution  | First 50 kWh per kW of Demand<br>Over 50 kWh per kW of Demand | 9.780<br>7.780   |                    |       |                            |             |       |                    |                 |              |           |               |          |                              |           |           |             |           |       |     |       |       |       |       | 9.780 cents/kW<br>7.780 cents/kW                   |
| Energy       | Energy Service Supplier   |   |                  |                    |       |                            |             | Trans | mission & Aı       | ncillary Charge | es and Energ | y Charges | are separ     | ately pr | ovided for                   | through c | onsumer's | Energy Serv | ice Prov  | ider  |     |       |       |       |       | - cents/kW   |
|              | Schedule 100 Adjustments<br>Bill Adjustment Cost Recovery Mechanism (Schedule 118)                                      | per kWh   |                  | N/A                | 0.022 | N/A                        | 0.635       | 0.005 |                    | N/A<br>0.114    | n/a          | 0.100     |               | -        | N/A                          | -         | 0.092     | 0.025       | 0.005     | 0.012 |     | 0.385 | 0.112 | 0.304 | 0.004 | 1.701 cents/kW<br>0.114 cents/kW                   |
|              | LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)  |   |                  |                    |       | 1.5%                       |             |       | 0.104              |                 |              |           | <del>  </del> |          | 0.000%                       |           |           |             | ļ         |       |     |       |       |       |       | 0.104 cents/kW                                     |

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| E-18 PHASE          | E  | ffective July 1, 2023 |          |                    | <u></u> | <u></u>            |          |          |                    | <u></u>         |            | Adjus        | tment S      | chedu    | ules               | <u></u>  | <u></u>     |            | <u></u>    |              |              |       |         |       | <u></u>      |                     |
|---------------------|--|-----------------------|----------|--------------------|---------|--------------------|----------|----------|--------------------|-----------------|------------|--------------|--------------|----------|--------------------|----------|-------------|------------|------------|--------------|--------------|-------|---------|-------|--------------|---------------------|
|                     | <b>-</b> (1)   |                       | BASE     |                    |         | 1.5%               |          |          |                    |                 |            |              |              | 0        | 0.000%             |          |             |            |            |              |              |       |         |       |              | EFFECTIVE           |
|                     | Tariff Schedules <sup>(1)</sup>  |                       | RATE     | 102 <sup>(2)</sup> | 105     | 108 <sup>(3)</sup> | 109      | 110      | 115 <sup>(4)</sup> | 118             | 122        | 123          | 125 1        | 26       | 131 <sup>(5)</sup> | 132      | 135         | 136        | 137        | 138          | 143          | 146   | 150     | 152   | 153          | RATE <sup>(6)</sup> |
|                     |  | 1-200 kW              |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              |                     |
| Schedule 583 (RPA)  | Basic Charge 1-phase   |                       | \$ 35.00 |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 35.00            |
|                     | Basic Charge 3-phase   |                       | \$ 45.00 |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 45.00            |
| Demand              | Distribution Charge  | per kW                |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 1.47 per kW      |
|                     | Facility Charge <sup>(8)</sup>   | First 30 kW           |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 4.75 per kW      |
|                     |  | Over 30 kW            |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 4.65 per kW      |
| Energy              | System Usage   | per kWh               | 0.870    |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | 0.870 cents/kW      |
|                     | Energy Service Supplier  |                       | -        |                    |         |                    |          | Trans    | mission & A        | ncillary Charge | s and Ener | gy Charges a | ire separat  | ely prov | vided for th       | rough co | onsumer's E | nergy Serv | vice Prov  | ider         |              |       |         |       |              | - cents/kW          |
| Total PGE Delivery  | Demand   | First 30 kW           | \$ 6.22  | 1                  |         |                    | 1        | l        |                    | 1 1             |            | 1            | 1 1          | - 1      |                    | 1        | 1           |            | 1          | 1            | 1            | l     | l       |       | l            | \$ 6.22 per kW      |
| ,                   |  | Over 30 kW            | \$ 6.12  |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              | ŀ     |         |       |              | \$ 6.12 per kW      |
| Energy              | Energy including Schedule 100 Adjustments  | per kWh               | 0.870    | (0.676)            | 0.016   | N/A                | 0.464    | 0.003    | N/A                | N/A             | n/a        | 0.100        |              |          |                    | -        | 0.080       | 0.015      | 0.003      | 0.010        |              | 0.332 |         |       |              | 1.384 cents/kW      |
| •                   | Bill Adjustment Cost Recovery Mechanism (Schedule 118)   |                       |          | (0.0.0)            |         |                    |          |          |                    | 0.114           |            |              |              |          |                    |          |             |            |            | T            | 1            |       |         |       | ·            | 0.114 cents/kW      |
|                     | LIA Charge (Schedule 115)  |                       |          |                    |         |                    | <b>+</b> |          | 0.104              |                 |            |              |              |          |                    |          |             |            |            | †·           | 1            |       |         |       |              | 0.104 cents/kW      |
|                     | LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)                  |                       |          |                    |         |                    |          |          |                    | l               |            |              | l            | (        | 0.000%             |          |             |            |            | T            | 1            |       |         |       |              |                     |
|                     | Public Purpose Charge (Schedule 108)   |                       |          |                    |         | 1.5%               |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              |                     |
|                     | Large Nonresidential Direct Access 3   | 1-200 kW              |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              |                     |
| Schedule 583        | Basic Charge 1-phase   |                       | \$ 35.00 |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 35.00            |
|                     | Basic Charge 3-phase   |                       | \$ 45.00 |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 45.00            |
| Demand              | Distribution Charge  |                       | \$ 1.47  |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 1.47 per kW      |
|                     | Facility Charge <sup>(6)</sup>   | First 30 kW           | \$ 4.75  |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 4.75 per kW      |
|                     |  | Over 30 kW            | \$ 4.65  |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$ 4.65 per kW      |
| Energy              | System Usage   | per kWh               | 0.870    |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | 0.870 cents/kW      |
|                     | Energy Service Supplier  |                       | -        |                    |         |                    |          | Trans    | mission & A        | ncillary Charge | s and Ener | gy Charges a | re separat   | ely prov | vided for th       | rough co | onsumer's E | nergy Serv | vice Prov  | ider         |              |       |         |       |              | - cents/kWi         |
| Total PGE Delivery  | Demand   | First 30 kW           |          | 1                  | ĺ       |                    | 1        | I        |                    | 1 1             |            | I .          | 1 1          | - 1      | 1                  | 1        | 1           |            | 1          | 1            | 1            | I     | I       |       | I            | \$6.22 per kW       |
| Total T OL Dollvory | Demand   |                       |          |                    |         |                    |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              |       |         |       |              | \$6.12 per kW       |
|                     | Francisco de del con Octobre del 2000 del control  | Over 30 kW            |          |                    | 0.040   | N1/A               |          | 0.000    |                    | N//A            |            | 0.400        | <del>├</del> |          |                    | +-       | 0.000       | 0.045      | 1 0 000    |              | +            | 0.000 | 0.000   | 0.400 | 0.000        | <del></del>         |
| Energy              | Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) | per kWh               | 0.870    | N/A                | 0.016   | N/A                | 0.464    | 0.003    | N/A                | N/A             | n/a        | 0.100        |              | 4        | N/A                |          | 0.080       | 0.015      | 0.003      | 0.010        | 4            | 0.332 | 0.029   | 0.136 | 0.002        | 2.060 cents/kW      |
|                     |  |                       |          |                    |         |                    | <b></b>  | <b> </b> |                    | 0.114           |            | <del> </del> | <del> </del> |          |                    |          |             |            |            | <del> </del> | <del> </del> |       | <b></b> | ,     | <sub>1</sub> | 0.114 cents/kW      |
|                     | LIA Charge (Schedule 115)  |                       |          |                    |         |                    | <b>4</b> | <b> </b> | 0.104              |                 |            | <b></b>      | ļ            |          |                    |          |             |            | · <b>-</b> | <b>4</b>     | 4            |       | ļ       |       |              | 0.104 cents/kW      |
|                     | Oregon Corporate Activity Tax Recovery (Schedule 131)  |                       |          |                    |         |                    |          |          |                    |                 |            |              |              |          | 0.000%             |          |             |            |            |              |              |       |         |       |              |                     |
|                     | Public Purpose Charge (Schedule 108)   |                       |          |                    |         | 1.5%               |          |          |                    |                 |            |              |              |          |                    |          |             |            |            |              |              | l     | l       |       | l            |                     |

<sup>1</sup> See Tariff Schedules for specifics on application. <sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details. <sup>9</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| Direct Access Se    |   |              | ı         |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | -     |                               |
|---------------------|---|--------------|-----------|--------------------|-------|--------------------|-------|-------|--------------------|----------------|--------------|------------|----------|-----------|--------------------|---------|------------|-----------|-----------|----------|----------|----------|-------|-------|-------|-------------------------------|
| E-18 PHASE          | Effective July 1, 20  | 23           |           |                    |       |                    |       |       |                    |                |              | Adju       | stmen    | t Sche    | dules              |         |            |           |           |          |          |          |       |       |       |                               |
|                     | To off Outside Local  |              | BASE      |                    |       | 1.5%               |       |       |                    |                |              |            |          |           | 0.000%             |         |            |           |           |          |          |          |       |       |       | EFFECTIVE                     |
|                     | Tariff Schedules <sup>(1)</sup>   |              | RATE      | 102 <sup>(2)</sup> | 105   | 108 <sup>(3)</sup> | 109   | 110   | 115 <sup>(4)</sup> | 118            | 122          | 123        | 125      | 126       | 131 <sup>(5)</sup> | 132     | 135        | 136       | 137       | 138      | 143      | 146      | 150   | 152   | 153   | RATE <sup>(6)</sup>           |
| Schedule 585-S (RPA | Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW                                       |              |           |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       |       |                               |
|                     | * Basic Charge  |              | \$ 810.00 |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | L     | \$ 810.00                     |
| Demand              |   | First 200 kW | \$ 3.24   |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       |       | \$ 3.24 per kW                |
|                     |   | Over 200 kW  | \$ 2.04   |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | ļ.    | \$ 2.04 per kW                |
|                     |   | On-Peak kW   | \$ 1.47   |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | Į.    | \$ 1.47 per kW                |
| Energy              | System Usage  | per kWh      | 0.144     | I                  |       | l                  | 1 1   |       | I                  | I              | l            | l          | 1        | 1 1       |                    | 1 1     |            | l         | 1         | I        | l        | l        |       |       | ı     | 0.144 cents/kWh               |
|                     | Energy Service Supplier   |              | -         |                    |       |                    |       | Trans | mission & Ar       | ncillary Charg | ges and Ener | gy Charges | are sepa | arately p | rovided for        | through | consumer's | Energy Se | vice Prov | ider     |          |          |       |       |       | <ul> <li>cents/kWh</li> </ul> |
| Total PGE Delivery  |   | First 200 kW | 3.240     | 1                  |       | Ì                  | 1     |       | 1                  | I              | ĺ            |            | 1        | 1 1       |                    | 1 1     |            |           | 1         | 1        |          |          |       |       |       | 3.240 per kW                  |
|                     | 0   | Over 200 kW  | 2.040     |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          | İ        |       |       | į     | 2.040 per kW                  |
|                     | C   | On-Peak kW   | 1.470     |                    |       |                    |       |       | .L                 |                | L            | L          |          |           |                    |         |            | <u></u>   |           | L        | l        | <u> </u> |       |       | [     | 1.470 per kW                  |
| Energy              | Energy including Schedule 100 Adjustments   | per kWh      | 0.144     | (0.676)            | 0.015 | N/A                | 0.400 | 0.003 | N/A                | N/A            | n/a          | 0.100      | ) -      | -         | N/A                |         | 0.077      | 0.01      | 3 0.003   | 0.010    | -        | 0.321    | 0.025 | 0.094 | 0.002 | 0.531 cents/kWh               |
|                     | Bill Adjustment Cost Recovery Mechanism (Schedule 118)  |              |           |                    |       | <b>.</b>           |       |       |                    | 0.114          |              | L          |          | L         |                    |         |            |           |           | L        | ļ        |          |       | ,     | ,     | 0.114 cents/kWh               |
|                     | LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)                           |              |           |                    |       |                    |       |       | 0.104              |                | L            | <b></b>    | .4       | <b></b>   |                    |         |            |           |           | <b></b>  | <b></b>  |          |       |       |       | 0.104 cents/kWh               |
|                     |   | ļ.           |           |                    |       | . ===              |       |       |                    |                |              |            |          |           | 0.000%             |         |            |           |           |          |          |          |       |       |       |                               |
|                     | Public Purpose Charge (Schedule 108)  Large Nonresidential Direct Access - Secondary Voltage 201-4.000 kW |              |           |                    |       | 1.5%               |       |       |                    |                |              |            | _        |           |                    |         |            |           |           |          |          |          |       |       |       |                               |
| Schedule 585-S      | Basic Charge  201-4,000 kW  |              | \$ 810.00 |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       |       | \$ 810.00                     |
| Demand              | Facility Charge <sup>(6)</sup>  | First 200 kW | \$ 3.24   |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | _     | \$ 3.24 per kW                |
|                     |   | Over 200 kW  | \$ 2.04   |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       |       | \$ 2.04 per kW                |
|                     | Distribution Charge C   | On-Peak kW   |           |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          |          |       |       | _     | \$ 1.47 per kW                |
| Energy              | System Usage  | per kWh      | 0.144     |                    |       |                    |       |       |                    | l              |              |            |          |           |                    |         |            |           |           | l        |          |          |       |       |       | 0.144 cents/kWh               |
|                     | Energy Service Supplier   |              | -         |                    |       |                    |       | Trans | smission & Ar      | ncillary Charg | jes and Ener | gy Charges | are sepa | arately p | rovided for        | through | consumer's | Energy Se | vice Prov | ider     |          |          |       |       |       | - cents/kWh                   |
| Total PGE Delivery  | Demand F  | First 200 kW | 3.240     | Î                  |       | ĺ                  | 1 1   |       | 1                  | 1              | l            | 1          | 1        | 1 1       |                    | 1 1     |            | 1         | 1         | l l      | 1        |          |       | l I   | · .   | 3.240 per kW                  |
| •                   | 0   | Over 200 kW  | 2.040     |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          | !        |       |       | ŀ     | 2.040 per kW                  |
|                     |   | On-Peak kW   | 1.470     |                    |       |                    |       |       |                    |                |              |            |          |           |                    |         |            |           |           |          |          | ļ        |       |       | Ť     | 1.470 per kW                  |
| Energy              | Energy including Schedule 100 Adjustments   | per kWh      | 0.144     | N/A                | 0.015 | N/A                | 0.400 | 0.003 | N/A                | N/A            | n/a          | 0.100      | ) -      | -         | N/A                | -       | 0.077      | 0.01      |           | 0.010    |          | 0.321    | 0.025 | 0.094 |       | 1.207 cents/kWh               |
|                     | Bill Adjustment Cost Recovery Mechanism (Schedule 118)  |              |           |                    |       |                    |       |       | 1                  | 0.114          |              |            |          |           |                    |         |            |           |           | 1        | 1        |          |       |       |       | 0.114 cents/kWh               |
|                     | LIA Charge (Schedule 115)   |              |           |                    |       |                    |       |       | 0.104              |                | L            | L          | 4        | 1         |                    |         |            | ļ         |           | <b>4</b> | <b>4</b> | <u> </u> |       | ļ     |       | 0.104 cents/kWh               |
|                     | Oregon Corporate Activity Tax Recovery (Schedule 131)   |              |           |                    |       |                    |       |       |                    |                |              |            |          |           | 0.000%             |         |            |           |           |          |          |          |       |       |       |                               |
|                     | Public Purpose Charge (Schedule 108)  |              |           |                    |       | 1.5%               |       |       |                    | 1              | l            | 1          |          | 1         |                    |         |            |           |           | 1        | 1        |          |       |       |       |                               |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| Direct Access Se     |   |   |           |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 1                                |
|----------------------|---|---|-----------|--------------------|-------|--------------------|-------|--------|--------------------|----------------|-------------|------------|----------|-----------|--------------------|---------|------------|------------|-----------|-------|-----|-------|-------|-------|-------|----------------------------------|
| E-18 PHASE           | Effe  | ctive July 1, 2023                                    |           |                    |       |                    |       |        |                    |                |             | Adjus      | stmen    | t Sche    |                    |         |            |            |           |       |     |       |       |       |       |                                  |
|                      | Tariff Schedules <sup>(1)</sup>   |   | BASE      |                    |       | 1.5%               |       |        |                    |                |             |            |          |           | 0.000%             |         |            |            |           |       |     |       |       |       |       | EFFECTIVE                        |
|                      | Tariff Schedules  |   | RATE      | 102 <sup>(2)</sup> | 105   | 108 <sup>(3)</sup> | 109   | 110    | 115 <sup>(4)</sup> | 118            | 122         | 123        | 125      | 126       | 131 <sup>(5)</sup> | 132     | 135        | 136        | 137       | 138   | 143 | 146   | 150   | 152   | 153   | RATE <sup>(6)</sup>              |
| Schodule 585-P (PPA  | Large Nonresidential Direct Access - Primary Voltage 201-                         | 4,000 kW  |           |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       |                                  |
| Octionalis Societies | Large Nonresidential Direct Access - Primary Voltage 201–<br>Basic Charge 3-phase |   | \$ 770.00 |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 770.00                        |
| Demand               | Facility Charge <sup>(6)</sup>  | <ul> <li>First 200 kW</li> <li>Over 200 kW</li> </ul> |           |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 3.21 per kW<br>\$ 2.01 per kW |
|                      | Distribution Charge   | On-Peak kW  | \$ 1.46   |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 1.46 per kW                   |
| Energy               | System Usage  | per kWh   | 0.144     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 0.144 cents/kWh                  |
|                      | Energy Service Supplier   |   | -         |                    |       |                    |       | Transı | mission & Ar       | ncillary Charg | es and Ener | gy Charges | are sepa | arately p | rovided for        | through | consumer's | Energy Ser | vice Prov | ider  |     |       |       |       |       | - cents/kWh                      |
| Total PGE Delivery   | Demand  | First 200 kW  | 3.210     |                    |       |                    |       |        |                    |                |             |            | 1        | 1 1       |                    | 1 1     |            |            | 1         |       | I   |       |       | 1     |       | 3.210 per kW                     |
| ,                    |   | Over 200 kW   | 2.010     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 2.010 per kW                     |
|                      |   | On-Peak kW  | 1.460     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 1.460 per kW                     |
| Energy               | Energy including Schedule 100 Adjustments   | per kWh   | 0.144     | (0.676)            | 0.015 | N/A                | 0.413 | 0.003  | N/A                | N/A            | n/a         | 0.088      | -        | -         | N/A                | -       | 0.074      | 0.011      | 0.003     | 0.010 | -   | 0.314 | 0.021 | 0.074 | 0.002 | 0.496 cents/kWh                  |
|                      | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                            |   |           |                    |       |                    |       |        |                    | 0.114          |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 0.114 cents/kWh                  |
|                      | LIA Charge (Schedule 115)   |   |           |                    |       |                    |       |        | 0.104              |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 0.104 cents/kWh                  |
|                      | Oregon Corporate Activity Tax Recovery (Schedule 131)                             |   |           |                    |       |                    |       |        |                    |                |             |            | T        |           | 0.000%             | 1       |            |            |           | T     |     |       |       |       |       |                                  |
|                      | Public Purpose Charge (Schedule 108)  |   |           |                    |       | 1.5%               |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       |                                  |
| Schedule 585-P       | Basic Charge 3-phase  | 4,000 kW  | \$ 770.00 |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 770.00                        |
| Demand               | Facility Charge <sup>(6)</sup>  | <ul> <li>First 200 kW</li> </ul>                      | \$ 3.21   |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 3.21 per kW                   |
|                      |   | Over 200 kW   |           |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 2.01 per kW                   |
|                      | Distribution Charge   | On-Peak kW  |           |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | \$ 1.46 per kW                   |
| Energy               | System Usage  | per kWh   | 0.144     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       | ļ   |       |       | ļ     |       | 0.144 cents/kWh                  |
|                      | Energy Service Supplier   |   | -         |                    |       |                    |       | Transı | mission & Ar       | ncillary Charg | es and Ener | gy Charges | are sepa | arately p | rovided for        | through | consumer's | Energy Ser | vice Prov | ider  |     |       |       |       |       | - cents/kWh                      |
| Total PGE Delivery   | Demand  | First 200 kW  | 3.210     |                    |       |                    |       |        |                    |                |             |            | 1        | 1 1       |                    |         |            |            |           |       | 1   |       |       | 1     |       | 3.210 per kW                     |
|                      |   | Over 200 kW   | 2.010     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 2.010 per kW                     |
|                      |   | On-Peak kW  | 1.460     |                    |       |                    |       |        |                    |                |             |            |          |           |                    |         |            |            |           |       |     |       |       | L     |       | 1.460 per kW                     |
| Energy               | Energy including Schedule 100 Adjustments   | per kWh   | 0.144     |                    | 0.015 |                    | 0.413 |        | N/A                | N/A            | n/a         | 0.088      | -        | -         | N/A                | -       | 0.074      | 0.011      | 0.003     | 0.010 | -   | 0.314 | 0.021 |       |       | 1.172 cents/kWh                  |
|                      | Bill Adjustment Cost Recovery Mechanism (Schedule 118)                            |   |           |                    |       |                    |       |        |                    | 0.114          |             |            |          |           |                    |         |            |            |           |       | I   |       |       |       |       | 0.114 cents/kWh                  |
|                      | LIA Charge (Schedule 115)   |   |           |                    |       |                    | L     |        | 0.104              |                |             |            |          |           |                    |         |            |            |           |       |     |       |       |       |       | 0.104 cents/kWh                  |
|                      | Oregon Corporate Activity Tax Recovery (Schedule 131)                             |   |           |                    |       |                    |       |        |                    |                |             |            |          | 1         | 0.000%             | 1       |            |            |           |       | 1   |       |       | ]     |       |                                  |
| ı                    | Public Purpose Charge (Schedule 108)  |   | 121212    |                    |       | 1.5%               |       |        |                    |                |             | l          |          |           |                    |         |            |            |           | 1     |     |       |       |       |       |                                  |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| E-18 PHASE          | Effect  | ive July 1, 2023 |              |                    |       |                            |       |        |                    |                |              | Adju       | stmen       | nt Sche  | edules                       |            |          |              |           |                 |     |       |       |       |       |                                  |
|---------------------|---|------------------|--------------|--------------------|-------|----------------------------|-------|--------|--------------------|----------------|--------------|------------|-------------|----------|------------------------------|------------|----------|--------------|-----------|-----------------|-----|-------|-------|-------|-------|----------------------------------|
|                     | Tariff Schedules <sup>(1)</sup>   |                  | BASE<br>RATE | 102 <sup>(2)</sup> | 105   | 1.5%<br>108 <sup>(3)</sup> | 109   | 110    | 115 <sup>(4)</sup> | 118            | 122          | 123        | 125         | 126      | 0.000%<br>131 <sup>(5)</sup> | -          | 135      | 136          | 137       | 138             | 143 | 146   | 150   | 152   | 153   | EFFECTIVE<br>RATE <sup>(6)</sup> |
|                     | Large Nonresidential Direct Access - Secondary Voltage >4000 I                                      | (W               |              | 102                |       | 100                        |       |        | 110                |                |              | 0          |             |          |                              | .02        |          |              |           |                 |     |       | .00   | .02   |       | IGIL                             |
| Schedule 589-S (RPA | Basic Charge  |                  | \$ 5.290.00  |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . 1   | \$ 5,290.00                      |
| Demand              | Facility Charge <sup>(6)</sup>  | First 4.000 kW   | \$ 1.33      |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       | \$ 1.33 per kW                   |
|                     | , ,   | Over 4,000 kW    | \$ 1.02      |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . 1   | \$ 1.02 per kW                   |
|                     | Distribution Charge   | On-Peak kW       | \$ 1.47      |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . Г   | \$ 1.47 per kW                   |
| Energy              | System Usage  | per kWh          |              |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       | 0.111 cents/kWh                  |
|                     | Energy Service Supplier   |                  | -            |                    |       |                            |       | Transr | mission & Ar       | ncillary Charg | es and Ener  | gy Charges | are sep     | parately | provided f                   | or through | consumer | s Energy Se  | rvice Pro | vider           | ·   |       |       |       |       | - cents/kWh                      |
| Total PGE Delivery  | Demand  | First 4.000 kW   | \$ 1.33      |                    | 1     | 1                          | 1 1   | 1      |                    | l              | l            | 1          | 1           | 1        | 1                            |            | 1        | 1            |           | 1               | 1   |       |       |       | . t   | \$ 1.33 per kW                   |
| ,                   |   | Over 4,000 kW    | \$ 1.02      | <u> </u>           |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     | 1     |       |       | . 1   | \$ 1.02 per kW                   |
|                     |   | On-Peak kW       | 1.47         |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     | 1     |       |       |       | 1.470 cents/kWh                  |
| Energy              | Energy including Schedule 100 Adjustments   | per kWh          | 0.111        | (0.676)            | 0.026 | N/A                        | 0.125 | 0.003  | N/A                | N/A            | n/a          | 0.100      | ) -         |          | N/A                          | -          | 0.07     | 5 0.02       | 0.002     | 0.010           | ,   | 0.312 | 0.038 | 0.022 | 0.003 | 0.171 cents/kWh                  |
| •                   | Energy including Schedule 100 Adjustments<br>Bill Adjustment Cost Recovery Mechanism (Schedule 118) |                  |              |                    |       |                            |       |        |                    | 0.114          |              |            |             |          |                              |            |          |              |           |                 | T   | 1     |       |       |       | 0.114 cents/kWh                  |
|                     | LIA Charge (Schedule 115)   |                  |              |                    | 1     |                            |       |        | 0.104              |                |              | <u> </u>   | <del></del> |          |                              |            | I        |              |           |                 | T   | 1     |       |       |       | 0.104 cents/kWh                  |
|                     |   |                  |              |                    |       |                            |       |        |                    |                |              | T          |             |          | 0.000%                       | 5          |          |              |           |                 | T   |       |       |       |       |                                  |
|                     | Public Purpose Charge (Schedule 108)  |                  |              |                    |       | 1.5%                       |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       |                                  |
| Schedule 589-S      | Large Nonresidential Direct Access - Secondary Voltage >4000   Basic Charge                         |                  | \$ 5,290.00  |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | 1     | \$ 5,290.00                      |
| Demand              | Facility Charge <sup>(6)</sup>  | First 4,000 kW   |              |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       | \$ 1.33 per kW                   |
|                     | , · · ·   | Over 4,000 kW    | \$ 1.02      |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . 1   | \$ 1.02 per kW                   |
|                     | Distribution Charge   | On-Peak kW       |              |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . [   | \$ 1.47 per kW                   |
| Energy              | System Usage  | per kWh          |              |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       | 0.111 cents/kWh                  |
|                     | Energy Service Supplier   |                  | -            |                    |       |                            |       | Transr | mission & Ar       | ncillary Charg | jes and Ener | gy Charges | are sep     | parately | provided f                   | or through | consumer | 's Energy Se | rvice Pro | vider           |     |       |       |       |       | - cents/kWh                      |
| Total PGE Delivery  | Demand  | First 4.000 kW   |              |                    | 1     | 1                          | 1 1   | 1      |                    | l              | l            | 1          | 1           | 1        | 1                            |            | 1        | 1            |           | 1               | 1   |       |       |       |       | \$ 1.33 per kW                   |
| ,                   |   | Over 4,000 kW    | \$ 1.02      |                    |       |                            |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       | . !   | \$ 1.02 per kW                   |
|                     |   | On-Peak kW       | 1.470        | 1                  |       | 1                          |       |        |                    |                |              |            |             |          |                              |            |          |              |           |                 |     | 1     |       |       | . Ē   | \$ 1.47 per kW                   |
| Energy              | Energy including Schedule 100 Adjustments   | ner kWh          | 0.111        | N/A                | 0.026 | N/A                        | 0.125 | 0.003  | N/A                | N/A            | n/a          | 0.100      | ) -         | -        | N/A                          |            | 0.07     | 5 0.02       | 0.002     | 0.010           | /   | 0.312 | 0.038 | 0.022 | 0.003 | 0.847 cents/kWh                  |
| ,                   | Bill Adjustment Cost Recovery Mechanism (Schedule 118)  |                  |              |                    | 1     |                            |       |        |                    | 0.114          |              |            |             |          |                              |            |          |              | ::I:::::  |                 | I   |       |       |       |       | 0.114 cents/kWh                  |
|                     | LIA Charge (Schedule 115)   |                  |              |                    | I     |                            |       |        | 0.104              |                |              |            |             |          |                              |            |          |              |           |                 |     |       |       |       |       | 0.104 cents/kWh                  |
|                     | Oregon Corporate Activity Tax Recovery (Schedule 131)   |                  |              |                    | T     |                            | T     |        |                    | [              | [            | T          | T           |          | 0.000%                       | 5          |          |              |           | · T · - · - · - | T   |       |       |       |       |                                  |
|                     | Public Purpose Charge (Schedule 108)  |                  |              |                    |       | 1.5%                       |       |        |                    | l              | l            | l          |             | 1        | 1                            |            | 1        |              |           | 1               |     |       |       |       |       |                                  |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| Direct Access Se    |   |                             | r           |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          |                                  |
|---------------------|---|-----------------------------|-------------|--------------------|-------|--------------------|-------|----------|--------------------|----------------|-------------|------------|----------|-----------|--------------------|---------|------------|-----------|------------|----------|-------------|-------|---------|-------|----------|----------------------------------|
| E-18 PHASE          | Effective July  | 1, 2023                     |             |                    |       |                    |       |          |                    |                |             | Adju       | stmen    | t Sche    | dules              |         |            |           |            |          |             |       |         |       |          |                                  |
|                     | T-2000-1-1-1-(1)  |                             | BASE        |                    |       | 1.5%               |       |          |                    |                |             |            |          |           | 0.000%             |         |            |           |            |          |             |       |         |       |          | EFFECTIVE                        |
|                     | Tariff Schedules <sup>(1)</sup>   |                             | RATE        | 102 <sup>(2)</sup> | 105   | 108 <sup>(3)</sup> | 109   | 110      | 115 <sup>(4)</sup> | 118            | 122         | 123        | 125      | 126       | 131 <sup>(5)</sup> | 132     | 135        | 136       | 137        | 138      | 143         | 146   | 150     | 152   | 153      | RATE <sup>(6)</sup>              |
| Schedule 589-P (RPA | Large Nonresidential Direct Access - Primary Voltage >4000 kW                                     |                             |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          |                                  |
|                     | Basic Charge 3-phase  |                             | \$ 3,640.00 |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | Į.       | \$ 3,640.00                      |
| Demand              | Facility Charge <sup>(8)</sup>  | First 4,000 kW              |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | 1        | \$ 1.32 per kW                   |
|                     | Distribution Charge   | Over 4,000 kW<br>On-Peak kW |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | ŀ        | \$ 1.01 per kW<br>\$ 1.46 per kW |
| Energy              |   |                             |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | L        | 0.112 cents/kWh                  |
| Lilorgy             | System Usage  | po                          | 0.112       | ,                  |       | 1                  | 1     | <b>T</b> |                    |                |             | <b>01</b>  |          | 1 I       |                    | di I    |            | F         | <b>D</b>   | l de a   | 1           |       | ı       |       | ſ        |                                  |
|                     | Energy Service Supplier   |                             | -           |                    |       |                    |       | irans    | smission & Ar      | iciliary Charg | es and Ener | gy Charges | are sepa | arately p | rovided for        | tnrougn | consumers  | Energy Se | rvice Prov | iaer     |             |       |         |       |          | - cents/kWh                      |
| Total PGE Delivery  | Demand  | First 4,000 kW              | \$ 1.32     |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | [        | \$ 1.32 per kW                   |
|                     |   | Over 4,000 kW               | \$ 1.01     |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | į        | \$ 1.01 per kW                   |
|                     | Eneray including Schedule 100 Adjustments   |                             | 1.46        | (0.676)            | 0.026 | N/A                | 0.121 | 0.003    | N/A                | N/A            | n/a         | 0.400      |          |           | N/A                |         | 0.074      | 0.01      | 0.000      | 0.010    | <del></del> | 0.308 | 0.019   | 0.022 | 0.002    | 1.460 per kW<br>0.133 cents/kWh  |
| Energy              | Energy including Schedule 100 Adjustments  Bill Adjustment Cost Recovery Mechanism (Schedule 118) | perkwn                      | 0.112       | (0.676)            | 0.026 | N/A                | 0.121 | 0.003    | N/A                | N/A<br>0.114   | n/a         | 0.100      | <u>'</u> | +         | N/A                | -       | 0.074      | 0.01      | 0.002      | 0.010    | +           | 0.308 | 0.019   | 0.022 | 0.002    | 0.133 cents/kWh                  |
|                     | LIA Charge (Schedule 115)   |                             | <del></del> |                    |       |                    |       |          | 0.104              | 0.114          |             |            |          | +         |                    | -       |            | ·         | -+         | +        | +           |       | <b></b> | I:I   |          | 0.104 cents/kWh                  |
|                     | Est orage (constant 110)  |                             | <u></u>     |                    |       |                    |       |          | 0.101              |                |             |            | +        | +         | 0.000%             | -       |            |           | -+         | +        | +           |       |         |       |          | O.TOT CONTENTATION               |
|                     | Public Purpose Charge (Schedule 108)  |                             |             |                    |       | 1.5%               |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          |                                  |
| Schedule 589-P      | Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase                |                             | \$ 3.640.00 |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | 1        | \$ 3.640.00                      |
| Demand              | Facility Charge <sup>(6)</sup>  | First 4.000 kW              |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | L        | \$ 1.32 per kW                   |
| Domand              | a domity offenge  | Over 4.000 kW               |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | 1        | \$ 1.01 per kW                   |
|                     | Distribution Charge   | On-Peak kW                  | \$ 1.46     |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          | \$ 1.46 per kW                   |
| Energy              | System Usage  | per kWh                     |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          | 0.112 cents/kWh                  |
|                     | Energy Service Supplier   |                             | -           |                    |       |                    |       | Trans    | mission & Ar       | ncillary Charg | es and Ener | gy Charges | are sepa | arately p | rovided for        | through | consumer's | Energy Se | rvice Prov | ider     |             |       |         |       |          | - cents/kWh                      |
| Total PGE Delivery  | Demand  | First 4.000 kW              |             | 1                  |       | 1                  | 1 1   |          | 1                  | 1              |             | 1          | 1        | 1 1       |                    | 1 1     |            | 1         | 1          | 1        | 1           | 1     | l       | 1 1   | ł        | \$ 1.32 per kW                   |
| ,                   |   | Over 4,000 kW               | \$ 1.01     |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       | į        | \$ 1.01 per kW                   |
|                     |   | On-Peak kW                  | 1.460       |                    |       | L                  |       |          | .L                 | l              |             |            |          |           |                    |         |            |           |            | L        | 1           | L     |         | L     | <u>_</u> | \$ 1.46 per kW                   |
| Energy              | Energy including Schedule 100 Adjustments   | per kWh                     | 0.112       | N/A                | 0.026 | N/A                | 0.121 | 0.003    | N/A                | N/A            | n/a         | 0.100      | ) -      | -         | N/A                | -       | 0.074      | 0.01      | 0.002      | 0.010    | -           | 0.308 | 0.019   | 0.022 | 0.002    | 0.809 cents/kWh                  |
|                     | Bill Adjustment Cost Recovery Mechanism (Schedule 118)  |                             |             |                    |       |                    | L     |          | 1                  | 0.114          |             |            |          |           |                    |         |            |           |            | <b>4</b> | 1           |       | L       | ,     |          | 0.114 cents/kWh                  |
|                     | LIA Charge (Schedule 115)   |                             |             |                    |       | ļ                  | ļ     |          | 0.104              |                |             | <b></b>    | 4        | <b></b>   | 0.0000/            | -       |            | <b></b>   | -+         | <b></b>  | 4           |       | ļ       | ļ     |          | 0.104 cents/kWh                  |
|                     | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)        |                             |             |                    |       | 1.5%               |       |          |                    |                |             |            |          |           | 0.000%             |         |            |           |            |          |             |       |         |       |          |                                  |
|                     |   |                             |             |                    |       |                    |       |          |                    |                |             |            |          |           |                    |         |            |           |            |          |             |       |         |       |          |                                  |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| -18 PHASE          | E   | Effective July 1, 2023             |             |                    |       |                    |       |       |                    |                 |               | Adjus     | tment S   | Sched    | lules              |          |             |            |           |       |     |       |       |       |       |                     |
|--------------------|---|------------------------------------|-------------|--------------------|-------|--------------------|-------|-------|--------------------|-----------------|---------------|-----------|-----------|----------|--------------------|----------|-------------|------------|-----------|-------|-----|-------|-------|-------|-------|---------------------|
|                    | Tariff Schedules <sup>(1)</sup>                                 |                                    | BASE        |                    |       | 1.5%               |       |       |                    |                 |               |           |           |          | 0.000%             |          |             |            |           |       |     |       |       |       |       | EFFECTIVE           |
|                    | l ariff Schedules**   |                                    | RATE        | 102 <sup>(2)</sup> | 105   | 108 <sup>(3)</sup> | 109   | 110   | 115 <sup>(4)</sup> | 118             | 122           | 123       | 125       | 126      | 131 <sup>(5)</sup> | 132      | 135         | 136        | 137       | 138   | 143 | 146   | 150   | 152   | 153   | RATE <sup>(6)</sup> |
| Schedule 589-T     | Large Nonresidential Direct Access - Sub-Transmission Voltage > | 4000 kW                            |             |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       |       |                     |
| Scriedule 303-1    | Basic Charge  |                                    | \$ 5,580.00 |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       |       | \$ 5,580.00         |
| Demand             | Facility Charge <sup>(6)</sup>                                  | <ul> <li>First 4,000 kW</li> </ul> |             |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       |       | \$ 1.32 per kW      |
|                    |   | Over 4,000 kW                      | \$ 1.01     |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       | L     | \$ 1.01 per kW      |
|                    | Distribution Charge   | On-Peak kW                         | \$ 0.46     |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       |       | \$ 0.46 per kW      |
| Energy             | System Usage  | per kWh                            | 0.112       |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       | _     | 0.112 cents/kW      |
|                    | Energy Service Supplier   |                                    | -           |                    |       |                    |       | Trans | mission & Aı       | ncillary Charge | es and Energy | Charges a | re separa | tely pro | ovided for t       | hrough c | onsumer's E | nergy Serv | ice Provi | der   |     |       |       |       |       | - cents/kW          |
| Total PGE Delivery | Demand  | First 4,000 kW                     |             |                    |       |                    |       |       |                    | 1               |               |           |           |          |                    | 1        |             |            |           | 1     |     |       |       |       |       | \$ 1.32 per kW      |
|                    |   | Over 4,000 kW                      | \$ 1.01     |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       | į     | \$ 1.01 per kW      |
|                    |   | On-Peak kW                         | 0.46        |                    |       |                    |       |       |                    |                 |               |           |           |          |                    |          |             |            |           |       | - 1 |       |       |       | [     | \$ 0.46 per kW      |
| Energy             | Energy including Schedule 100 Adjustments                       | per kWh                            | 0.112       | N/A                | 0.026 | N/A                | 0.123 | 0.003 | N/A                | N/A             | n/a           | 0.100     | -         | -        | N/A                | -        | 0.076       | 0.010      | 0.003     | 0.010 | -   | 0.313 | 0.014 | 0.022 | 0.002 | 0.814 cents/kW      |
|                    | Bill Adjustment Cost Recovery Mechanism (Schedule 118)          |                                    |             |                    |       |                    |       |       |                    | 0.114           |               |           | I         |          |                    |          |             |            |           |       |     |       |       |       |       | 0.114 cents/kW      |
|                    | LIA Charge (Schedule 115)                                       |                                    |             |                    |       |                    |       |       | 0.104              |                 |               |           | I I       |          |                    |          |             |            |           |       |     |       |       |       |       | 0.104 cents/kW      |
|                    | Oregon Corporate Activity Tax Recovery (Schedule 131)           |                                    |             |                    |       |                    |       |       |                    |                 |               |           | l         |          | 0.000%             |          |             |            |           |       |     |       |       |       |       |                     |
|                    | Public Purpose Charge (Schedule 108)                            |                                    |             |                    |       | 1.5%               |       |       | 1                  |                 |               |           |           |          |                    |          |             |            |           |       |     |       |       |       |       |                     |

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.