

Direct Access Service
E-18 PHASE

Effective July 1, 2023

E-18 PHASE			Effective July 1, 2023										Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153			

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

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Effective July 1, 2023

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 532 (RPA)	Small Nonresidential Direct Access		<= 30kW																							\$ 20.00	
	Basic Charge 1-phase			\$ 20.00																						\$ 20.00	
	Basic Charge 3-phase			\$ 29.00																						\$ 29.00	
	Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kWh	
			Over 5,000 kWh	1.253																							1.253 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
	Schedule 100 Adjustments		per kWh	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011		0.336	0.070	0.216	0.003	0.955 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.104	0.114																0.114 cents/kWh	
	LIA Charge (Schedule 115)																									0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												
Schedule 532	Small Nonresidential Direct Access		<= 30kW																							\$ 20.00	
	Basic Charge 1-phase			\$ 20.00																						\$ 20.00	
	Basic Charge 3-phase			\$ 29.00																						\$ 29.00	
	Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kWh	
			Over 5,000 kWh	1.253																							1.253 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
	Schedule 100 Adjustments		per kWh	N/A	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011		0.336	0.070	0.216	0.003	1.631 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.104	0.114																0.114 cents/kWh	
	LIA Charge (Schedule 115)																									0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																									\$ 30.00	
	Basic Charge 1-phase			\$ 30.00																						\$ 30.00	
	Basic Charge 3-phase			\$ 30.00																						\$ 30.00	
	Total	Distribution	per kWh	7.637																						7.637 cents/kWh	
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments		per kWh	(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	n/a				N/A	-	0.074	0.021	0.005	0.010		0.308	0.089	0.255	0.003	0.747 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.104	0.114																0.114 cents/kWh	
	LIA Charge (Schedule 115)																									0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																									\$ 30.00	
	Basic Charge 1-phase			\$ 30.00																						\$ 30.00	
	Basic Charge 3-phase			\$ 30.00																						\$ 30.00	
	Total	Distribution	per kWh	7.637																						7.637 cents/kWh	
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments		per kWh	N/A	0.019	N/A	0.635	0.004	N/A	N/A	n/a				N/A	-	0.074	0.021	0.005	0.010		0.308	0.089	0.255	0.003	1.423 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.1040	0.114																0.114 cents/kWh	
	LIA Charge (Schedule 115)																									0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE		
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾	
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																											
	Basic Charge	Summer		\$ 45.00																							\$ 45.00	
	Basic Charge	Winter		\$ -																							\$ -	
	Total																										9.780 cents/kWh	
Distribution First 50 kWh per kW of Demand				9.780																							9.780 cents/kWh	
Over 50 kWh per kW of Demand				7.780																							7.780 cents/kWh	
Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh			
Schedule 100 Adjustments per kWh					(0.676)	0.022	N/A	0.635	0.005	N/A	N/A	n/a	0.100	-	-	N/A	-	0.092	0.025	0.005	0.012	-	-	0.385	0.112	0.304	0.004	1.025 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.114	n/a															0.114 cents/kWh	
LIA Charge (Schedule 115)										0.104																	0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
Public Purpose Charge (Schedule 108)							1.5%																					
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																											
	Basic Charge	Summer		\$ 45.00																							\$ 45.00	
	Basic Charge	Winter		\$ -																							\$ -	
	Total																										9.780 cents/kWh	
Distribution First 50 kWh per kW of Demand				9.780																							9.780 cents/kWh	
Over 50 kWh per kW of Demand				7.780																							7.780 cents/kWh	
Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh			
Schedule 100 Adjustments per kWh					N/A	0.022	N/A	0.635	0.005	N/A	N/A	n/a	0.100	-	-	N/A	-	0.092	0.025	0.005	0.012	-	-	0.385	0.112	0.304	0.004	1.701 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.114																	0.114 cents/kWh
LIA Charge (Schedule 115)										0.104																		0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
Public Purpose Charge (Schedule 108)							1.5%																					

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾	
Schedule 583 (RPA)	Large Nonresidential Direct Access		31-200 kW																								
	Demand	Basic Charge 1-phase		\$ 35.00																						\$ 35.00	
		Basic Charge 3-phase		\$ 45.00																						\$ 45.00	
		Distribution Charge		per kW	\$ 1.47																					\$ 1.47 per kW	
	Energy	Facility Charge ⁽⁶⁾		First 30 kW	\$ 4.75																					\$ 4.75 per kW	
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW	
		System Usage		per kWh	0.870																					0.870 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22																					\$ 6.22 per kW	
	Schedule 583	Energy	Over 30 kW	\$ 6.12																							\$ 6.12 per kW
			per kWh	0.870	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	-	0.332	0.029	0.136	0.002	1.384 cents/kWh
Energy including Schedule 100 Adjustments																									0.114 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.104 cents/kWh		
LIA Charge (Schedule 115)																									0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)																											
Schedule 583		Large Nonresidential Direct Access		31-200 kW																							
		Demand	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
			Basic Charge 3-phase		\$ 45.00																						\$ 45.00
	Distribution Charge			per kW	\$ 1.47																					\$ 1.47 per kW	
	Energy	Facility Charge ⁽⁶⁾		First 30 kW	\$ 4.75																					\$ 4.75 per kW	
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW	
		System Usage		per kWh	0.870																					0.870 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22																					\$ 6.22 per kW	
	Schedule 583	Energy	Over 30 kW	\$ 6.12																							\$ 6.12 per kW
			per kWh	0.870	N/A	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	-	0.332	0.029	0.136	0.002	2.060 cents/kWh
Energy including Schedule 100 Adjustments																									0.114 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.104 cents/kWh		
LIA Charge (Schedule 115)																									0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)																											
Schedule 583		Large Nonresidential Direct Access		31-200 kW																							
		Demand	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
			Basic Charge 3-phase		\$ 45.00																						\$ 45.00
	Distribution Charge			per kW	\$ 1.47																					\$ 1.47 per kW	
	Energy	Facility Charge ⁽⁶⁾		First 30 kW	\$ 4.75																					\$ 4.75 per kW	
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW	
		System Usage		per kWh	0.870																					0.870 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22																					\$ 6.22 per kW	
	Schedule 583	Energy	Over 30 kW	\$ 6.12																							\$ 6.12 per kW
			per kWh	0.870	N/A	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	-	0.332	0.029	0.136	0.002	2.060 cents/kWh
Energy including Schedule 100 Adjustments																									0.114 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.104 cents/kWh		
LIA Charge (Schedule 115)																									0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)																											
Schedule 583		Large Nonresidential Direct Access		31-200 kW																							
		Demand	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
			Basic Charge 3-phase		\$ 45.00																						\$ 45.00
	Distribution Charge			per kW	\$ 1.47																					\$ 1.47 per kW	
	Energy	Facility Charge ⁽⁶⁾		First 30 kW	\$ 4.75																					\$ 4.75 per kW	
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW	
		System Usage		per kWh	0.870																					0.870 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22																					\$ 6.22 per kW	

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾	
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																								
	Demand	Basic Charge		\$ 810.00																						\$ 810.00	
		Facility Charge ⁽⁶⁾			\$ 3.24																					\$ 3.24 per kW	
						\$ 2.04																				\$ 2.04 per kW	
Energy	Distribution Charge		\$ 1.47																							\$ 1.47 per kW	
	System Usage			0.144																						0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																					-	cents/kWh
	Total PGE Delivery	Demand		3,240																						3,240 per kW	
Energy			2,040																							2,040 per kW	
			1,470																							1,470 per kW	
		On-Peak kW																									
		Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.400	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010		0.321	0.025	0.094	0.002	0.531 cents/kWh
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.114 cents/kWh
		LIA Charge (Schedule 115)								0.104	0.114																0.114 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW				1.5%																				
	Demand	Basic Charge		\$ 810.00																						\$ 810.00	
		Facility Charge ⁽⁶⁾			\$ 3.24																					\$ 3.24 per kW	
						\$ 2.04																				\$ 2.04 per kW	
Energy	Distribution Charge		\$ 1.47																							\$ 1.47 per kW	
	System Usage			0.144																						0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																					-	cents/kWh
	Total PGE Delivery	Demand		3,240																						3,240 per kW	
Energy			2,040																							2,040 per kW	
			1,470																							1,470 per kW	
		On-Peak kW																									
		Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010		0.321	0.025	0.094	0.002	1.207 cents/kWh
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.114 cents/kWh
		LIA Charge (Schedule 115)								0.104	0.114																0.114 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																									0.104 cents/kWh
	Public Purpose Charge (Schedule 108)						1.5%																				

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁶⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾	
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																								
	Demand	Basic Charge 3-phase		\$ 770.00																						\$ 770.00	
		Facility Charge ⁽⁶⁾	- First 200 kW	\$ 3.21																							\$ 3.21 per kW
			Over 200 kW	\$ 2.01																							\$ 2.01 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW
System Usage		per kWh	0.144																							0.144 cents/kWh	
Energy Service Supplier		-																							- cents/kWh		
Total PGE Delivery		Demand	First 200 kW	3.210																						3.210 per kW	
Energy	Energy including Schedule 100 Adjustments	Over 200 kW	2.010																							2.010 per kW	
		On-Peak kW	1.460																							1.460 per kW	
		per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	-	0.314	0.021	0.074	0.002	0.496 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.114																	0.114 cents/kWh
		LIA Charge (Schedule 115)							0.104																		0.104 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																									
		Public Purpose Charge (Schedule 108)				1.5%										0.000%											
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																								
	Demand	Basic Charge 3-phase		\$ 770.00																							\$ 770.00
		Facility Charge ⁽⁶⁾	- First 200 kW	\$ 3.21																							\$ 3.21 per kW
			Over 200 kW	\$ 2.01																							\$ 2.01 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW
System Usage		per kWh	0.144																							0.144 cents/kWh	
Energy Service Supplier		-																							- cents/kWh		
Total PGE Delivery		Demand	First 200 kW	3.210																						3.210 per kW	
Energy	Energy including Schedule 100 Adjustments	Over 200 kW	2.010																							2.010 per kW	
		On-Peak kW	1.460																							1.460 per kW	
		per kWh	0.144	N/A	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	-	0.314	0.021	0.074	0.002	1.172 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.114																	0.114 cents/kWh
		LIA Charge (Schedule 115)							0.104																		0.104 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																									
		Public Purpose Charge (Schedule 108)				1.5%										0.000%											

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾	
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$ 5,290.00																						\$ 5,290.00	
	Demand	Basic Charge	First 4,000 kW	\$ 1.33																						\$ 1.33 per kW	
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW	
Energy	Distribution Charge		On-Peak kW	\$ 1.47																						\$ 1.47 per kW	
	System Usage		per kWh	0.111																					0.111 cents/kWh		
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW		
		On-Peak kW	1.47																						1.470 cents/kWh		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.111	(0.676)	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100	-	-	N/A		0.075	0.020	0.002	0.010	-	0.312	0.038	0.022	0.003	0.171 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																0.114 cents/kWh	
	LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%									0.000%												
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$ 5,290.00																						\$ 5,290.00	
	Demand	Basic Charge	First 4,000 kW	\$ 1.33																						\$ 1.33 per kW	
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW	
Energy	Distribution Charge		On-Peak kW	\$ 1.47																						\$ 1.47 per kW	
	System Usage		per kWh	0.111																					0.111 cents/kWh		
	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																						
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW		
		On-Peak kW	1.470																						\$ 1.47 per kW		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.111	N/A	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100	-	-	N/A		0.075	0.020	0.002	0.010	-	0.312	0.038	0.022	0.003	0.847 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												
Public Purpose Charge (Schedule 108)						1.5%																					

Direct Access Service

E-18 PHASE

Effective July 1, 2023

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service
E-18 PHASE

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
Schedule 589-T Demand	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW		\$ 5,580.00																							\$ 5,580.00
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																							\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																							\$ 1.01 per kW
		Distribution Charge	On-Peak kW	\$ 0.46																						
Energy	System Usage		0.112 per kWh																							0.112 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
Total PGE Delivery Demand	First 4,000 kW		\$ 1.32																							\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																							\$ 1.01 per kW
		On-Peak kW	\$ 0.46																							\$ 0.46 per kW
		Energy	Energy including Schedule 100 Adjustments		0.112 per kWh	N/A	0.026	N/A	0.123	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.076	0.010	0.003	0.010	-	0.313	0.014	0.022
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																0.114 cents/kWh
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%											
Public Purpose Charge (Schedule 108)					1.5%																					

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.