

SCHEDULE 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS
AND MISCELLANEOUS CHARGES

PURPOSE

The purpose of this schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE

In all territory served by the Company.

APPLICABLE

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

INTEREST ACCRUED ON NON-RESIDENTIAL CUSTOMER DEPOSITS (See Rules E and K)

4.5% per annum.

BILLING RATES (Rules C, E, F, H, J, M and Sch 201)

Trouble call, cause in Customer-owned equipment

Scheduled Crew Hours ⁽¹⁾	No charge	
Other than Scheduled Crew Hours ⁽¹⁾	\$280.00	
Returned Payment Charge	\$ 25.00	
Special Meter Reading Charge (non-network)	\$ 30.00	(I)
Meter Test Charge	\$ 158.00	(I)
Late Payment Charge (monthly)	2.4% of delinquent balance	
Field Visit Charge ⁽²⁾	\$ 54.00	(I)
Bill History Information Service Charge	\$ 32.00	
(Not applicable when a billing dispute is filed with the Commission - see Rule F)		
Portfolio Enrollment Charge	\$ 5.00	
Customer Interval Data (12 months, formatted and analyzed)	Mutually agreed price	
Switching Fee	\$20.00	
Unauthorized Connection of Service / Tamper Fee	\$75.00	
Monthly Service Charge Sch 201	\$151.00	
Qualifying Facility 10 MW or Less ⁽³⁾		

- (1) Scheduled Crew Hours - The Company's Scheduled Crew Hours for the above listed services are from 7:00 a.m. to 3:30 p.m., Monday through Friday, except for Company-recognized holidays. The Customer will be informed of and agree to the charges before Company personnel are dispatched.
- (2) See Rule H, Section 2 for applicable conditions.
- (3) See Schedule 201 Monthly Service Charge. (Applicable only to new Standard Power Purchase Agreements after January 1, 2024).

SCHEDULE 300 (Continued)

CREDIT RELATED DISCONNECTION AND RECONNECTION RATES (Rule H)

Disconnects

Monday through Friday No charge

Reconnection

Standard Reconnection

At Meter Base \$ 9.00

Other than Meter Base \$145.00

After Hours Reconnection⁽¹⁾

At Meter Base \$ 26.00

Other than Meter Base \$370.00

CUSTOMER REQUESTED DISCONNECTION AND RECONNECTION RATES (Rule H)⁽²⁾⁽³⁾

Disconnects

Standard

At Meter Base No charge

Other than Meter Base No charge

Reconnects

Standard

Safety related No charge

Non-safety related

At Meter Base \$ 9.00

Other than Meter Base \$145.00

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- (1) PGE representatives will be dispatched to reconnect service until 7:00 p.m., Monday through Friday. As such, crews dispatch up to and including 7:00 p.m. may be reconnecting service after 7:00 p.m. State- and utility-recognized holidays are excluded from the after hours provision.
- (2) These rates apply when a standard service crew (a two-person crew) can complete the work in less than 30 minutes and the work can be scheduled at Company convenience. In other cases, the Customer will be charged the actual loaded cost for the disconnection and reconnection.
- (3) No charge for disconnects / reconnects completed to ensure safe working conditions that meet the guidelines in Rule H(4).

SCHEDULE 300 (Continued)

PULSE OUTPUT METERING (Rule M)

Installation of Standard Meter Option (1 or 2 outputs)	\$ 575.00	(I)
Installation of Complex Meter Option (1 – 4 outputs)	\$1,525.00	(I)

NON-NETWORK RESIDENTIAL METER RATES (Rule M)

Installation of non-network meter (one time charge)	\$158.00	(I)
Non-network Meter Read	\$30.00 per month	(I)

METER RELOCATION RATES (Rule M)

Single meter relocation	Estimated Actual Costs
Single meter relocation with Pole	Estimated Actual Costs

MISCELLANEOUS EQUIPMENT RENTAL (Rule C)

Rental of transformers, single-phase to three-phase inverters, capacitors, and other related equipment	1-2/3% per month of current replacement cost at time of installation
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TRANSFORMERS (Rule I Section 3)

Submersible Transformers

For applications that require submersible transformers, which include but are not limited to network service areas and densely populated urban areas, the charge will be the calculated difference in cost between submersible and pad mount transformer installations including the costs of future maintenance.

SCHEDULE 300 (Continued)

TRANSFORMERS

Transformer Content

Upon request, PGE will research its records to provide a customer with Polychlorinated Biphenyls (PCB) content of a PGE transformer. Records searches could reveal the PCB content in specified transformer or that the PCB content is unknown. In the situation where the PCB content is unknown, an additional request can be made to test the PCB concentration.

Research Transformer PCB Content
PCB Content-Specific Transformer

\$82.00 per Transformer⁽¹⁾

Additional Request
Concentration Test

site-by-site basis⁽²⁾

PCB Records Request

To request a records search to determine the PCB content of PGE equipment, please contact PGE's Environmental Services to request a PCB Inquiry form. The form can be sent electronically or by postal service, if needed. Complete the form and return it, along with payment to: PGE PCB Inquiry, 121 SW Salmon Street, WTCBR05, Portland, OR 97204. Checks are made payable to PGE PCB Inquiry and submitted with the PCB Inquiry form.

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- (1) PGE transformers often have stickers which indicate the PCB concentration of the oil within that transformer. The Customer may determine the content by observing the sticker. The PCB content of equipment with green stickers is unknown. However, blue stickers indicate <1 parts per million (PPM) PCB, red stickers indicate <15 ppm PCB, and black stickers indicate <48 ppm PCB.
- (2) The additional cost of testing PCB concentration is determined on a site-by-site basis, and based on whether the following activities are required: de-energizing equipment, collecting samples, contracting sample analyses, and preparation of a summary report. In some instances, a proposal from a contractor may be required.

SCHEDULE 300 (Continued)

LINE EXTENSIONS (Rule I)

Line Extension Allowance (Section 1)⁽¹⁾

Residential Service All Electric ⁽²⁾	\$3,520.00 / dwelling unit	
Residential Service Primary Other ⁽³⁾	\$2,730.00 / dwelling unit	
Schedule 32	\$0.3240 / estimated annual kWh	(I)
Schedules 38 and 83	\$0.1389 / estimated annual kWh	(I)
Schedules 85 and 89 Secondary Voltage Service	\$0.0812 / estimated annual kWh	(I)
Schedules 85 and 89 Primary Voltage Service	\$0.0367 / estimated annual kWh	(R)
Schedules 15, 91 and 95 Outdoor Lighting	\$0.1745 / estimated annual kWh	(I)
Schedule 92 Traffic Signals	\$0.0452 / estimated annual kWh	(I)
Schedules 47 and 49	\$0.1314 / estimated annual kWh	(I)

Trenching or Boring (Section 2)

Trenching, boring, excavating, backfilling, ducts, raceways, road crossings, paving, vaults, transformer pads and any required permits	Estimated Actual Cost
Mainline trenching, boring and backfilling	

Lighting Underground Service Areas

Installation of conduit on a wood pole for lighting purposes	Estimated Actual Cost
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- (1) Estimated annual kWh values used to calculate non-Residential Customer line extension allowances do not reflect onsite generation.
- (2) Residential All Electric Service is a dwelling where the primary heating is provided by an active electric HVAC-system. Common qualifying system include but are not limited to stand-alone ducted heat pumps, ducted heat pumps with auxiliary electric resistant heat strips, ductless mini-splits, and packaged terminal air conditioners. Electric resistant heat strips, baseboards, and electric resistant in-wall heaters are allowed as back-up heat source. Dwellings heated solely by electric resistance heating systems without a primary qualifying electric heating system are excluded from the Residential All Electric Service Line extension allowance.
- (3) Residential Service Primary Other is a dwelling where the primary heating source is provided by an alternative HVAC-system that uses heating fuels such as natural gas, propane, oil, and biodiesel. Common qualifying HVAC-systems include but are not limited to stand-alone combustion furnaces, combustion furnaces with air conditioners, combustion furnaces with heat pumps, as well as gas boilers. Dwellings heated primarily by electric resistance heating and passive means also fall into this category.

SCHEDULE 300 (Concluded)

LINE EXTENSIONS (Rule I) Continued

Additional Services (Section 3)

(applies solely to Residential Subdivisions in Underground Service Areas)

Service Guarantee	\$ 100.00	
Wasted Trip Charge	\$ 203.00	(I)

SERVICE OF LIMITED DURATION (Rule L)

Standard Temporary Service

Service Connection Required:

No permanent Customer obtained	\$1,225.00	(I)
Permanent Customer obtained		
Overhead Service	\$725.00	(I)
Underground Service	\$733.00	(I)
Existing service	\$930.00	(I)

Enhanced Temporary Service

Fixed fee for initial 6-month period	\$1,069.00	(I)
Fixed fee per 6-month renewal	\$479.00	(I)

Temporary Area Lights Estimated Actual Cost⁽¹⁾

PGE TRAINING

Educational and Energy Efficiency (EE) training
available to:

PGE Business Customer	No Charge ⁽²⁾
Non-PGE Business Customer	Estimated Actual Cost ⁽³⁾

- (1) Based on install and removal labor for pole(s) and luminaire(s), including any construction costs (i.e., permitting, flagging, etc) and any facilities to energize luminaire(s). See Schedule 15 regarding the monthly energy and maintenance cost.
- (2) Charges may be assessed for training courses registered through the states of Oregon and Washington for electrical licensees.
- (3) Based on the cost associated with instructor, facility, food, and materials per attendee.