Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective February 1, 2019							Adjust	ment Sch	nedules						
		BASE			3.0%											EFFECTIVE
Tari	ff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effec	tive February 1, 2019							Adjust	ment Sch	nedules						
	(4)		BASE			3.0%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 7 (RPA)	Residential																
	Basic Charge 1-phase		\$ 11.00														\$ 11.00
	Basic Charge 3-phase		\$ 11.00														\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69							\$ 0.69
Demand	Transmission		0.243														0.243 cents/kWh
	Distribution		4.662														4.662 cents/kWh
Energy		First 1,000 kWh	6.329														6.329 cents/kWh
		Over 1,000 kWh	7.051							 _					l		7.051 cents/kWh 12.97 cents/kWh
Total including Schedule 10	00 Adjustments	First 1,000 kWh	11.234	(0.922)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	
		Over 1,000 kWh	11.956	(0.495)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	14.12 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 7 (RPA)(Optional	al Time-Of-Use RESIDENTIAL) ⁽⁶⁾																
	Basic Charge 1-phase		\$ 11.00														\$ 11.00
	Basic Charge 3-phase		\$ 11.00														\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69							\$ 0.69
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.397														0.397 cents/kWh
		Mid-Peak kWh	0.397														0.397 cents/kWh
		Off-Peak kWh	<u> </u>														- cents/kWh
	Distribution TOU	On-Peak kWh	7.616														7.616 cents/kWh
		Mid-Peak kWh	7.616														7.616 cents/kWh
		Off-Peak kWh															- cents/kWh
	Energy TOU	On-Peak kWh	12.380														12.380 cents/kWh
1		Mid-Peak kWh	7.051														7.051 cents/kWh
		Off-Peak kWh	4.128														4.128 cents/kWh
Total	TOU Energy	On-Peak kWh	20.393													į	20.393 cents/kWh
	. .	Mid-Peak kWh	15.064														15.064 cents/kWh
		Off-Peak kWh	4.128														4.128 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh	1.732	(0.922)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	1.732 cents/kWh
	•	Over 1 000 kWh	2.159	(0.495)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	2.16 cents/kWh
	Public Purpose Charge (Schedule 108)	· · · · · · · · -				3.0%											. <i>!</i>

(N/A) Not Applicable (

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

Standard Cost of Service Schedules

E-18 PHASE XXXII	<u> </u>	Effective February 1, 2	2019							Adjustn	nent Sch	edules							
	Tariff Schedule	es ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145		CTIVE TE ⁽⁵⁾
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																	
	Basic Charge 1-phase			\$ 20.00														\$ 20.00	
	Basic Charge 3-phase			\$ 29.00														\$ 29.00	
Demand	Transmission			0.206														0.206	cents/kWh
	Distribution	Firs	st 5,000 kWh	4.232															cents/kWh
		Ove	er 5,000 kWh	1.487														1.487	cents/kWh
Energy			per kWh	5.842														5.842	cents/kWh
Total including Schedule 10	00 Adjustments	Firs	st 5,000 kWh	10.280	(0.850)	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	8.581	cents/kWh
_	-	Ove	er 5,000 kWh	7.535	(0.850)	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	5.836	cents/kWh
	LIA Charge (Schedu	le 115)									0.069							0.069	cents/kWh
	Public Purpose Charge (Schedu	le 108)					3.0%												
Schedule 32	Small Nonresidential	<= 30 kW																	
	Basic Charge 1-phase			\$ 20.00														\$ 20.00	
	Basic Charge 3-phase			\$ 29.00														\$ 29.00	
Demand	Transmission		per kWh	0.206														0.206	cents/kWh
	Distribution	Firs	st 5,000 kWh	4.232														4.232	cents/kWh
		Ove	er 5,000 kWh	1.487														1.487	cents/kWh
Energy			per kWh	5.842														5.842	cents/kWh
Total including Schedule 10	00 Adjustments	Firs	st 5,000 kWh	10.280	n/a	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	9.431	cents/kWh
	-	Ove	er 5,000 kWh	7.535	n/a	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	6.686	cents/kWh
	LIA Charge (Schedu	le 115)									0.069							0.069	cents/kWh
	Public Purpose Charge (Schedu						3.0%												

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective	February 1, 2019							Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 32 (RPA)(Optio	nal Time-Of-Use SMALL NONRESIDENTIAL)															-	
	Basic Charge 1-phase Basic Charge 3-phase		\$ 20.00 \$ 29.00														\$ 20.00 \$ 29.00
Demand	Transmission	per kWh	0.206														0.206 cents/kWh
	Distribution	First 5,000 kWh Over 5,000 kWh	4.232 1.487														4.232 cents/kWh 1.487 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh Mid-Peak kWh Off-Peak kWh	10.582 6.000 3.530														10.582 cents/kWh 6.000 cents/kWh 3.530 cents/kWh
Total including Schedule 1	•	First 5,000 kWh Over 5,000 kWh	4.438 1.693	(0.850) (0.850)	0.012 0.012	n/a n/a	0.361 0.361	0.011 0.011	0.210 0.210	n/a n/a	(1.390) (1.390)	(0.146) (0.146)	0.040 0.040	0.044 0.044	(0.015) (0.015)	0.024 0.024	2.739 cents/kWh (0.006) cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069							0.069 cents/kWh
Schedule 32 (Optional Ti	me-Of-Use SMALL NONRESIDENTIAL)																
	Basic Charge 1-phase Basic Charge 3-phase		\$20.00 \$29.00														\$ 20.00 \$ 29.00
Demand	Transmission	per kWh	0.206														0.206 cents/kWh
	Distribution	First 5,000 kWh Over 5,000 kWh	4.232 1.487														4.232 cents/kWh 1.487 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh Mid-Peak kWh	10.378 5.842													[10.378 cents/kWh 5.842 cents/kWh
		Off-Peak kWh	3.462						L							j	3.462 cents/kWh
Total including Schedule 1	00 Adjustments	First 5,000 kWh Over 5,000 kWh	4.438 1.693	n/a n/a	0.012 0.012	n/a n/a	0.361 0.361	0.011 0.011	0.210 0.210	n/a n/a	(1.390) (1.390)	(0.146) (0.146)	0.040 0.040	0.044 0.044	(0.015) (0.015)	0.024 0.024	23.271 cents/kWh 20.526 cents/kWh
	LIA Charge (Schedule 115)									0.069		\					0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%				[·

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective February 1	, 2019							Adjustn	nent Sch	nedules							
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145		CTIVE ATE ⁽⁵⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service																	
	Basic Charge		\$ 30.00														\$ 30.00	
Demand	Transmission	per kWh	0.171															cents/kWh
	Distribution	per kWh																cents/kWh
Energy		On-Peak		1														cents/kWh
		Off-Peak													-			cents/kWh
Total including Schedule 1	100 Adjustments	On-Peak		(0.850)	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022		cents/kWh
		Off-Peak	4.741	(0.850)	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022	4.827	cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)									0.069							0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 38																		
	Basic Charge		\$ 30.00														\$30.00	
Demand	Transmission	per kWh	0.171														0.171	cents/kWh
	Distribution	per kWh	-														-	cents/kWh
Energy		On-Peak																cents/kWh
		Off-Peak	4.570												<u> </u> -		4.570	cents/kWh
Total including Schedule 1	100 Adjustments	On-Peak		n/a	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022		cents/kWh
		Off-Peak	4.741	n/a	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022		cents/kWh
	LIA Charge (Schedule 115)				L	L	L			0.069					l		0.069	cents/kWh
1	Public Purpose Charge (Schedule 108)					3.0%												

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective February 1, 2019								Adjustr	nent Sch	nedules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)																
1	Basic Charge - Summer	\$	37.00														\$ 37.00
	Basic Charge - Winter	\$	-														\$ -
Demand	Transmission per k\	Vh	0.213														0.213 cents/kWh
ı	Distribution First 50 kWh per l	:W	11.099														11.099 cents/kWh
	Over 50 kWh per l	W	9.099														9.099 cents/kWh
Energy	per k\	۷h	7.094														7.094 cents/kWh
Energy Total including Schedule 1	00 Adjustments First 50 kWh per I	W	18.406	(0.850)	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	18.756 cents/kWh
_	Over 50 kWh per l	W	16.406	(0.850)	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	16.756 cents/kWh
1	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)																
	Basic Charge - Summer	\$	37.00														\$ 37.00
1	Basic Charge - Winter	\$	-														\$ -
Demand	Transmission per k\	۷h	0.213														0.213 cents/kWh
ı	Distribution First 50 kWh per l	:W	11.099														11.099 cents/kWh
1	Over 50 kWh per k	:W	9.099														9.099 cents/kWh
Energy Total including Schedule 1	per k\	۷h	7.094														7.094 cents/kWh
Total including Schedule 1	00 Adjustments First 50 kWh per I	:W	18.406	n/a	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	19.606 cents/kWh
1	Over 50 kWh per k	W	16.406	n/a	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	17.606 cents/kWh
1	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective F	February 1, 2019							Adjustn	nent Sch	nedules							
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFEC RAT	
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW																	
1	Basic Charge - Summer		\$ 45.0	0													\$ 45.00	
L	Basic Charge - Winter		\$ -														\$ -	
Demand	Transmission	per kWh	0.21	2													0.212 c	cents/kWh
1	Distribution	First 50 kWh per kW	8.09	9													8.099	cents/kWh
		Over 50 kWh per kW	6.09	9														cents/kWh
Energy Total including Schedule 1		per kWh		8										L	L		7.068	cents/kWh
Total including Schedule 1	00 Adjustments	First 50 kWh per kW	15.37		0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029	15.282 c	cents/kWh
		Over 50 kWh per kW	13.37	9 (0.850)	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029	13.282 c	cents/kWh
	LIA Charge (Schedule 115)									0.069				[0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																	
	Basic Charge - Summer		\$ 45.0	0													\$ 45.00	
1	Basic Charge - Winter		\$ -														\$ -	
Demand	Transmission	per kWh	0.21	2													0.212	cents/kWh
	Distribution	First 50 kWh per kW	8.09	9													8.099	cents/kWh
		Over 50 kWh per kW	6.09	9													6.099	cents/kWh
Energy		per kWh	7.06	В													7.068	cents/kWh
Energy Total including Schedule 1	00 Adjustments	First 50 kWh per kW			0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029	9.064	ents/kWh
]	•	Over 50 kWh per kW	6.31	1 n/a	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029	7.064	cents/kWh
1	LIA Charge (Schedule 115)									0.069							0.069	cents/kWh
1	Public Purpose Charge (Schedule 108)					3.0%												

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effecti	ive February 1, 2019								Adjustr	nent Sch	nedules						
	(4)		BASE				3.0%				4.0							EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	•	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 83 (RPA)	Large Nonresidential 31-200	kW																
	Basic Charge 1-phase			5.00														\$ 35.00
	Basic Charge 3-phase			5.00														\$ 45.00
Demand		W of monthly On-Peak demand	\$ (0.78														\$ 0.78 per kW
	Distribution Charge	First 30 kW		2.61 3.50														\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	Over 30 kW		3.40														\$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage	per kWh		.699														0.699 cents/kWh
Lifelgy	Energy	On-Peak kWh		335														6.335 cents/kWh
	9)	Off-Peak kWh		835														4.835 cents/kWh
Total	Demand	First 30 kW	\$ 6	6.89														\$ 6.89 per kW
		Over 30 kW	\$ 6	6.79														\$ 6.79 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh		034	(0.850)	0.012	n/a	0.283	0.007	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	6.736 cents/kWh
		Off-Peak kWh	5.	534	(0.850)	0.012	n/a	0.283	0.007	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	5.236 cents/kWh
	LIA Charge (Schedule 115)										0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)	110					3.0%											
Schedule 83	Large Nonresidential 31-200	KVV	Φ 21	5.00														\$ 35.00
	Basic Charge 1-phase Basic Charge 3-phase			5.00														\$ 35.00 \$ 45.00
Demand		W of monthly On-Peak demand		0.78														\$ 0.78 per kW
Demand	Distribution Charge	W of monthly on-1 can demand		2.61														\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW		3.50														\$ 3.50 per kW
	,g.	Over 30 kW		3.40														\$ 3.40 per kW
Energy	System Usage	per kWh		699														0.699 cents/kWh
	Energy	On-Peak kWh		.335														6.335 cents/kWh
		Off-Peak kWh	4.	.835														4.835 cents/kWh
Total	Demand	First 30 kW		6.89														\$ 6.89 per kW
		Over 30 kW		6.79	,	0.045					ļ		(0.446)			(0.045)		\$ 6.79 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh		.034	n/a	0.012	n/a	0.283	0.007	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	7.586 cents/kWh
	LIA Charge (Schedule 115)	Off-Peak kWh	5.	534	n/a	0.012	n/a	0.283	0.007	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	6.086 cents/kWh
	Public Purpose Charge (Schedule 115)						2.00/				0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)						3.0%				1							

Public Purpose Charge (Sche Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective Februa	ary 1, 2019							Adjustn	nent Sch	nedules						
			BASE			3.0%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW																
	Basic Charge		\$ 560.00														\$ 560.00
Demand	Transmission	On-Peak kW	\$ 0.78														\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17														\$ 3.17 per kW
		Over 200 kW	\$ 1.97														\$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61 0.097														\$ 2.61 per kW
Energy	System Usage	per kWh	0.097														0.097 cents/kWh
1	Energy	On-Peak kWh	6.191														6.191 cents/kWh
		Off-Peak kWh	4.691														4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56													į	\$ 6.56 per kW
		Over 200 kW	\$ 5.36													i	\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	5.937 cents/kWh
		Off-Peak kWh	4.788	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	4.437 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											·
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW																
	Basic Charge		\$ 560.00														\$ 560.00
Demand	Transmission	On-Peak kW	\$ 0.78														\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17														\$ 3.17 per kW
	, ,	Over 200 kW	\$ 1.97														\$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61														\$ 2.61 per kW
Energy	System Usage	per kWh	0.097														0.097 cents/kWh
g,	Energy	On-Peak kWh	6.191														6.191 cents/kWh
	9)	Off-Peak kWh	4.691														4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56													ţ	\$ 6.56 per kW
		Over 200 kW														į	\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	6.787 cents/kWh
	5, 5	Off-Peak kWh	4.788	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	5.287 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											·

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

Glaridard Gost or C	<u> </u>																-	
E-18 PHASE XXXII	Effective Febru	ary 1, 2019							Adjustr	nent Sch	nedules							
			BASE			3.0%											EFFE(CTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RA	TE ⁽⁵⁾
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW																	
	Basic Charge		\$ 470.00														\$ 470.00	
Demand	Transmission	On-Peak kW	\$ 0.76															per kW
	Facility Charge ⁽⁶⁾		\$ 3.10														\$ 3.10	per kW
		Over 200 kW	\$ 1.90															per kW
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53	per kW
Energy	System Usage	per kWh	0.093														0.093	cents/kWh
	Energy	On-Peak kWh															6.086	cents/kWh
		Off-Peak kWh	4.586														4.586	cents/kWh
Total	Demand	Under 200 kW	\$ 6.39	į													\$ 6.39	per kW
		Over 200 kW	\$ 5.19	i													\$ 5.19	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.179	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	5.834	cents/kWh
		Off-Peak kWh	4.679	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	4.334	cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW																	
	Basic Charge		\$ 470.00														\$ 470.00	
Demand	Transmission	On-Peak kW	\$ 0.76														\$ 0.76	per kW
	Facility Charge ⁽⁶⁾		\$ 3.10														\$ 3.10	per kW
	, ,	Over 200 kW	\$ 1.90														\$ 1.90	per kW
	Distribution Charge	On-Peak kW	\$ 2.53															per kW
Energy	System Usage	per kWh															0.093	cents/kWh
9,	Energy	On-Peak kWh																cents/kWh
	9)	Off-Peak kWh	4 586															cents/kWh
Total	Demand	Under 200 kW																per kW
1		Over 200 kW		į														per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh		n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022		cents/kWh
	,	Off-Peak kWh		n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022		cents/kWh
	LIA Charge (Schedule 115)					† · - · - · · · ·				0.069						:-:===		cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective Feb	ruary 1, 2019							Adjustr	nent Sch	nedules						
		<u> </u>	BASE	(0)		3.0%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																
	Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾		\$ 1.53														\$ 1.53 per kW
		Over 4000 kW															\$ 1.53 per kW
	Transmission	On-Peak kW															\$ 0.78 per kW
	Distribution Charge	On-Peak kW	\$ 2.61														\$ 2.61 per kW
Energy	System Usage	per kWh	0.102														0.102 cents/kWh
	Energy	On-Peak kWh	5.869														5.869 cents/kWh
		Off-Peak kWh	4.369														4.369 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92														\$ 4.92 per kW
		Over 4000 kW	\$ 4.92														\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	5.359 cents/kWh
		Off-Peak kWh	4.471	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	3.859 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%											·
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																
	Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Transmission	On-Peak kW	\$ 0.78														\$ 0.78 per kW
	Facility Charge ⁽⁶⁾	Under 4000 kW	\$ 1.53														\$ 1.53 per kW
		Over 4000 kW	\$ 1.53														\$ 1.53 per kW
	Distribution Charge	On-Peak kW															\$ 2.61 per kW
Energy	System Usage	per kWh	0.102														0.102 cents/kWh
g,	Energy	On-Peak kWh	5.869														5.869 cents/kWh
	9)	Off-Peak kWh	4.369														4.369 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92														\$ 4.92 per kW
. 5141	Somana	Over 4000 kW	\$ 4.92														\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	6.209 cents/kWh
	,	Off-Peak kWh	4.471	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	4.709 cents/kWh
	LIA Charge (Schedule 115)			 +						0.069		(0.0.0)	0.000			0.021	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			t		3.0%											99118911111

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

Otaridard Oost or C	oci vice ociicadies																				
E-18 PHASE XXXII	Effective February 1, 2019				Adjustment Schedules																
	40		BASE			3.0%											EFFECTIVE				
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾				
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																				
	Basic Charge		\$ 1,890.00														\$ 1,890.00				
Demand	Transmission	On-Peak kW	\$ 0.76														\$ 0.76 per kW				
	Facility Charge ⁽⁶⁾		\$ 1.49														\$ 1.49 per kW				
		Over 4000 kW	\$ 1.49														\$ 1.49 per kW				
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW				
Energy	System Usage	per kWh	0.099														0.099 cents/kWh				
	Energy	On-Peak kWh	5.773														5.773 cents/kWh				
	•	Off-Peak kWh	4.273														4.273 cents/kWh				
Total	Demand	Under 4000 kW	\$ 4.78	Ĭ													\$ 4.78 per kW				
		Over 4000 kW	\$ 4.78	ł													\$ 4.78 per kW				
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.872	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021	5.260 cents/kWh				
	,	Off-Peak kWh		(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021	3.760 cents/kWh				
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh				
	Public Purpose Charge (Schedule 108)					3.0%											- 				
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW																				
	Basic Charge		\$ 1,890.00														\$ 1,890.00				
Demand	Facility Charge ⁽⁶⁾	Under 4000 kW	\$ 1.49														\$ 1.49 per kW				
		Over 4000 kW	\$ 1.49														\$ 1.49 per kW				
	Transmission	On-Peak kW															\$ 0.76 per kW				
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW				
Energy	System Usage	per kWh															0.099 cents/kWh				
3,	Energy	On-Peak kWh															5.773 cents/kWh				
	37	Off-Peak kWh															4.273 cents/kWh				
Total	Demand	Under 4000 kW														į	\$ 4.78 per kW				
		Over 4000 kW															\$ 4.78 per kW				
	Energy including Schedule 100 Adjustments	On-Peak kWh		n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021	6.110 cents/kWh				
	,	Off-Peak kWh		n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021	4.610 cents/kWh				
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh				
1	Public Purpose Charge (Schedule 108)					3.0%		 -									- 				

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-18 PHASE XXXII Effective February 1, 2019				Adjustment Schedules														
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFEC RAT	
Schedule 89-T ⁽⁶⁾	Sub-Transmission >4000 kW																	
	Basic Charge		\$ 3,970.00														\$ 3,970.00	
Demand		n-Peak kW															\$ 0.75 p	
	Facility Charge ⁽⁷⁾ Unde	er 4000 kW	\$ 1.49														\$ 1.49 p	er kW
		er 4000 kW	\$ 1.49															er kW
		n-Peak kW															\$ 1.27 p	
Energy	System Usage	per kWh	0.097															ents/kWh
	3,	n-Peak kWh																ents/kWh
L		f-Peak kWh	4.202														4.202 c	ents/kWh
Total		er 4000 kW														į	\$ 3.51 p	er kW
		er 4000 kW														i	\$ 3.51 p	er kW
	Energy including Schedule 100 Adjustments On-	n-Peak kWh	5.799	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.090)	0.035	0.039	(0.013)	0.021	6.022 c	ents/kWh
		f-Peak kWh	4.299	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.090)	0.035	0.039	(0.013)	0.021	4.522 c	ents/kWh
	LIA Charge (Schedule 115)			L	L	L				0.069			l				0.069 c	ents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 92 ⁽⁸⁾																		
Demand	Distribution	per kWh	0.276															ents/kWh
Total	Demand	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.210	(1.020)	0.350	0.390	(0.130)	0.210		ents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 c	ents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁸ Traffic Signals Service.

^{*} See Tariff Schedules for specifics on application.