Direct Access Service

E-18 PHASE XXXII Effective January 1, 20	19						Adjusti	ment Sch	edules						
Tovitt Sahadulaa(1)	BASE			3.0%											EFFECTIVE
Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾

plemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

-18 PHASE XXX	(II Effective Jan	uary 1, 2019					Adjust	ment Sche	edules						
	T :((0 (1)		BASE		3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105 108 ⁽³⁾	109 110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
hedule 532 (RPA)	Small Nonresidential Direct Access <= 30kW														
	Basic Charge 1-phase		\$ 20.00												\$ 20.00
	Basic Charge 3-phase		\$ 29.00												\$ 29.00
Total	Distribution	First 5,000 kWh	4.265											i	4.265 cents/kWh
		Over 5,000 kWh	1.520												1.520 cents/kWh
Energy	Energy Service Supplier		-	Transn	nission & Ancillary Cl	harges and Energy (Charges are	separately p	provided 1	or through	consume	's Energy	Service Pr	ovider	- cents/kWh
	Schedule 100 Adjustments	per kWh	-	(0.850)	0.012 n/a	0.361 0.005	0.210	n/a	(0.139)	(0.146)	0.040	0.044	(0.015)	0.024	(0.454) cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					[0.069							0.069 cents/kWh
					3.0%										cents/kWh
hedule 532	Small Nonresidential Direct Access <= 30kW														
	Basic Charge 1-phase		\$ 20.00												\$ 20.00
	Basic Charge 3-phase		\$ 29.00												\$ 29.00
Total	Distribution	First 5,000 kWh	4.265											i	4.265 cents/kWh
		Over 5,000 kWh	1.520											!	1.520 cents/kWh
Energy	Energy Service Supplier			Transn	nission & Ancillary Cl	harges and Energy (Charges are	separately p	provided 1	or through	consume	's Energy	Service Pro	ovider	- cents/kWh
	Schedule 100 Adjustments	per kWh	-	n/a	0.012 n/a	0.361 0.005	0.210	n/a	(0.139)	(0.146)	0.040	0.044	(0.015)	0.024	0.396 cents/kWh
	LIA Charge (Schedule 115)					[0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%	[cents/kWh
hedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access														
	Basic Charge 1-phase		\$ 30.00												\$ 30.00
	Basic Charge 3-phase														\$ 30.00
Total		per kWh	\$ 30.00 \$ 30.00 7.143											ļ	
Total Energy	Basic Charge 3-phase	per kWh	\$ 30.00	Transn	nission & Ancillary Cl	harges and Energy (Charges are	separately p	provided 1	or through	consume	's Energy	Service Pro	ovider	\$ 30.00
	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments	per kWh	\$ 30.00	Transn (0.850)		harges and Energy 0				or through			Service Pro	!	\$ 30.00 7.143 cents/kWh
	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments		\$ 30.00											!	\$ 30.00 7.143 cents/kWh - cents/kWh
	Basic Charge 3-phase Distribution Energy Service Supplier		\$ 30.00											!	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh
Energy	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115)		\$ 30.00		0.011 n/a									!	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh
Energy	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - -		0.011 n/a									!	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh
Energy hedule 538	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - - - - -		0.011 n/a									!	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh \$ 30.00 \$ 30.00
Energy	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - - - - -		0.011 n/a									!	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh
Energy nedule 538	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 3-phase	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - - - - -	(0.850)	0.011 n/a	0.409 0.006	0.390	0.069	0.021	(0.179)	0.037	0.044	(0.014)	0.022	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh \$ 30.00 \$ 30.00
Energy hedule 538 Total	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - - - - -	(0.850)	0.011 n/a 3.0%	0.409 0.006	0.390	0.069	0.021	(0.179)	0.037	0.044 0.044	(0.014)	0.022	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh \$ 30.00 \$ 30.00 7.143 cents/kWh
Energy hedule 538 Total	Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier	per kWh	\$ 30.00 7.143 - - - - - - - - - - - - - - - - - - -	(0.850) Transn	0.011 n/a 3.0%	0.409 0.006	0.390	0.069	0.021	(0.179)	0.037	0.044 0.044	(0.014)	0.022	\$ 30.00 7.143 cents/kWh - cents/kWh (0.103) cents/kWh 0.069 cents/kWh cents/kWh \$ 30.00 \$ 30.00 \$ 30.00 - cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

1/8/2019

Rates and Regulatory Affairs
Tariff Administration Group
1-1-2019_Price_Summaries: Direct Access Service Schedules

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

E-18 PHASE XXX								Adjustr	nent Sch	nedules							
	Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145		EFFECTIVE RATE ⁽⁵⁾
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW Basic Charge Summer Basic Charge Winter	\$ 45.00 \$ -														\$ 45.00 \$ -	
Total	Distribution First 50 kWh per kW of Dema Over 50 kWh per kW of Dema																cents/kWh cents/kWh
Energy	Energy Service Supplier	-	Transr	mission & A	Ancillary C	harges and	Energy Ch	narges are	separately	provided	for through	n consume	r's Energy	Service Pro	ovider	-	cents/kWh
	Schedule 100 Adjustments per kV LIA Charge (Schedule 115)	Vh -	(0.850)	0.014	n/a	0.283	0.004	0.006	n/a 0.069	0.021	(0.112)	0.040	0.043	(0.015)	0.024		cents/kWh cents/kWh
	Public Purpose Charge (Schedule 108)	<mark></mark>			3.0%	t										0.000	cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW Basic Charge Summer Basic Charge Winter	\$ 45.00 \$ -														\$ 45.00 \$ -	
Total	Distribution First 50 kWh per kW of Dema Over 50 kWh per kW of Dema																cents/kWh cents/kWh
Energy	Energy Service Supplier	-	Transr	mission &	Ancillary C	harges and	Energy Ch	narges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	-	cents/kWh
	Schedule 100 Adjustments per kV	Vh -	n/a	0.014	n/a	0.283	0.004	0.006		0.021	(0.112)	0.040	0.043	(0.015)	0.024		cents/kWh
i	LIA Charge (Schedule 115)	<mark></mark>		ļ		 			0.069		ļ					0.069	cents/kWh
i	Public Purpose Charge (Schedule 108)	-			3.0%				l	l	l	l	1	l			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

E-18 PHASE XXX	XII Effective Janua	ry 1, 2019							Adjustr	nent Sch	edules						1
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 583 (RPA)	Large Nonresidential Direct Access 31-200 kW Basic Charge 1-phase Basic Charge 3-phase		\$ 35.00 \$ 45.00														\$ 35.00 \$ 45.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾	per kW First 30 kW Over 30 kW															\$ 2.61 per kW \$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage Energy Service Supplier	per kWh	<u>0.444</u> -	Transm	nission & A	Ancillary C	harges and	Energy Ch	narges are	separately	provided f	or through	consume	's Energy	Service Pro	ovider	0.444 cents/kWh - cents/kWh
Total PGE Delivery		First 30 kW Over 30 kW	\$ 6.11 \$ 6.01														\$6.11 per kW \$6.01 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	per kWh	0.444 0.0%	(0.850)	0.012	n/a 3.0%	0.242	0.004	0.004	n/a 0.069	0.021	(0.112)	0.040	0.043	(0.015)	0.024	(0.143) cents/kWh 0.069 cents/kWh cents/kWh
Schedule 583	Large Nonresidential Direct Access 31-200 kW Basic Charge 1-phase Basic Charge 3-phase		\$ 35.00 \$ 45.00														\$ 35.00 \$ 45.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾	First 30 kW Over 30 kW	\$ 2.61 \$ 3.50 \$ 3.40														\$ 2.61 per kW \$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage Energy Service Supplier	per kWh	<u>0.444</u> -	Transm	nission & A	Ancillary C	harges and	Energy Ch	narges are	separately	provided f	or through	consume	's Energy	Service Pro	ovider	0.444 cents/kWh - cents/kWh
Total PGE Delivery	Demand	First 30 kW Over 30 kW	\$ 6.11 \$ 6.01													j I	\$6.11 per kW \$6.01 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kWh	0.444 -	n/a	0.012	n/a	0.242	0.004	0.004	n/a 0.069	0.021	(0.112)	0.040	0.043	(0.015)	0.024	0.707 cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		0.0%			3.0%	1										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Rates and Regulatory Affairs Tariff Administration Group 1/8/2019_Price_Summaries:Direct Access Service Schedules

1/8/2019_Price_Summaries:Direct Access Service Schedules

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXX		anuary 1, 2019	Ī						Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
` ,	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	/	\$ 560.00														\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.17 \$ 1.97													-	\$ 3.17 per kW \$ 1.97 per kW
	Distribution Charge	On-Peak kW															\$2.61_ per kW
Energy	System Usage	per kWh	(0.015)														(0.015) cents/kWh
1	Energy Service Supplier		-	Transr	nission & A	Ancillary Ch	harges and	Energy Cl	harges are	separately	provided t	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW	1.970													[3.170 per kW 1.970 per kW
		On-Peak kW	2.610	i												i	2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	(0.850)	0.011	n/a	0.242	0.004	0.004		0.021	(0.096)	0.038	0.042	(0.015)	0.023	(0.591) cents/kWh
	LIA Charge (Schedule 115)									0.069						+	0.069 cents/kWh
Schedule 585-S	Public Purpose Charge (Schedule 108)	,				3.0%											cents/kWh
	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge		\$ 560.00														\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.17														\$ 3.17 per kW \$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61														\$ 2.61 per kW
Energy	System Usage	per kWh	(0.015)													[(0.015) cents/kWh
	Energy Service Supplier		-	Transr	nission & A	Ancillary Ch	harges and	Energy Cl	harges are	separately	provided t	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.170													ļ Ī	3.170 per kW
		Over 200 kW	1.970													į	1.970_per kW
		On-Peak kW	2.610		 		<u> </u>								L	L :	2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	n/a	0.011	n/a	0.242	0.004	0.004		0.021	(0.096)	0.038	0.042	(0.015)	0.023	
	LIA Charge (Schedule 115)					l	L			0.069		L				ll	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%										1	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXX		ary 1, 2019	Ī						Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 470.00														\$ 470.00
Demand	Facility Charge ⁽⁶⁾ -	First 200 kW Over 200 kW	\$ 3.10 \$ 1.90														\$ 3.10 per kW \$ 1.90 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh	\$ 2.53 (0.016)														\$ 2.53 per kW (0.016) cents/kWh
	Energy Service Supplier		-	Transr	nission & /	Ancillary Cl	harges and	Energy Ch	narges are	separately	provided 1	for through	consume	r's Energy	Service Pro	ovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	3.100 1.900 2.530													, i	3.100 per kW 1.900 per kW 2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	(0.850)	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.041	(0.014)	0.023	(0.585) cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)		-			3.0%				0.069							0.069 cents/kWhcents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 470.00														\$ 470.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.10 \$ 1.90														\$ 3.10 per kW \$ 1.90 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh	\$ 2.53 (0.016)														\$ 2.53 per kW (0.016) cents/kWh
	Energy Service Supplier		-	Transr	mission & /	Ancillary Cl	harges and	Energy Ch	narges are	separately	provided 1	for through	consume	r's Energy	Service Pro	ovider	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW	3.100 1.900														3.100 per kW 1.900 per kW
		On-Peak kW	2.530	L	 					ļ							2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	n/a	0.011	n/a	0.242	0.004	0.004	n/a	0.021	(0.089)	0.038	0.041	(0.014)	0.023	0.265 cents/kWh
1	LIA Charge (Schedule 115)				 	2.00/	 			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%											cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

1/8/2019

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

Rates and Regulatory Affairs Tariff Administration Group 1-1-2019_Price_Summaries:Direct Access Service Schedules

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXX	II Effective J	anuary 1, 2019							Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾	-	BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																
	Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.53														\$ 1.53 per kW
		Over 4,000 kW	\$ 1.53														\$ 1.53 per kW
	Distribution Charge	On-Peak kW															\$ 2.61 per kW
Energy	System Usage	per kWh	(0.005)														(0.005) cents/kWh
	Energy Service Supplier		-	Transr	nission & A	Ancillary Cl	harges and	Energy Cl	harges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.53													i	\$ 1.53 per kW
•		Over 4,000 kW	\$ 1.53														\$ 1.53 per kW
		On-Peak kW	2.61													į	2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.850)	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.760)	0.360	0.400	(0.140)	0.210	(0.413) cents/kWh
	LIA Charge (Schedule 115)		-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																
	Basic Charge		\$ 3,340.00													L	\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW															\$ 1.53 per kW
		Over 4,000 kW															\$ 1.53 per kW
	Distribution Charge	On-Peak kW															\$ 2.61 per kW
Energy	System Usage	per kWh	(0.005)														(0.005) cents/kWh
	Energy Service Supplier		-	Transr	nission & A	Ancillary Cl	harges and	Energy Cl	harges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW														[\$ 1.53 per kW
		Over 4,000 kW	\$ 1.53													į	\$ 1.53 per kW
		On-Peak kW	2.610	<u> </u>			L		L	<u> </u>						[\$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.760)	0.360	0.400	(0.140)	0.210	
	LIA Charge (Schedule 115)						L			0.069		L				L <u></u>	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%	1			1		1		l		1 T	cents/kWh

N/A = Not Applicable

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXX		lanuary 1, 2019	Ī						Adjustr	nent Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102(2)	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW		10412	102	100	100	100	110	112	113	120	102	100	101	140	140	KAIL
ochedule 303-1 (IXI A)	Basic Charge 3-phase		\$ 1,890.00														\$ 1,890.00
Demand	Facility Charge (6)	First 4.000 kW															\$ 1.49 per kW
	, a.e., yg-	Over 4,000 kW															\$ 1.49 per kW
	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW
Energy	System Usage	per kWh	\$ 2.53 (0.005)														(0.005) cents/kWh
	Energy Service Supplier		-	Transn	nission & A	Ancillary Ch	harges and	Energy Cl	narges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49														\$ 1.49 per kW
•		Over 4,000 kW	\$ 1.49													!	\$ 1.49 per kW
		On-Peak kW	2.53							l l						i	2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.850)	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.750)	0.350	0.390	(0.130)	0.210	(0.413) cents/kWh
	LIA Charge (Schedule 115)						L			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW																
	Basic Charge 3-phase		\$ 1,890.00														\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW															\$ 1.49 per kW
		Over 4,000 kW	\$ 1.49														\$ 1.49 per kW
	Distribution Charge	On-Peak kW															\$ 2.53 per kW
Energy	System Usage	per kWh	(0.005)														(0.005) cents/kWh
	Energy Service Supplier		-	Transn	nission & A	Ancillary Ch	harges and	Energy Cl	narges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49													ļ į	\$ 1.49 per kW
		Over 4,000 kW	\$ 1.49														\$ 1.49 per kW
l		On-Peak kW	2.530			ll	L		L	LL				L	L	L[\$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.750)	0.350	0.390	(0.130)	0.210	0.437 cents/kWh
	LIA Charge (Schedule 115)						L			0.069		L				LT	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										IT	cents/kWh

N/A = Not Applicable

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXX		tive January 1, 2019							Adjusti	ment Sch	edules							
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145		EFFECTIVE RATE ⁽⁵⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 Basic Charge		\$ 3,970.00														\$ 3,970.00	
Demand	Facility Charge ⁽⁶⁾	- First 4,000 kW Over 4,000 kW																per kW per kW
	Distribution Charge	On-Peak kW	\$ 1.27														\$ 1.27	per kW
Energy	System Usage	per kWh	(0.006)														(0.006	cents/kWh
	Energy Service Supplier		-	Transn	nission & A	Ancillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	-	cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49														\$ 1.49	per kW
		Over 4,000 kW	\$ 1.49														\$ 1.49	per kW
		On-Peak kW	1.27							L					L		\$ 1.27	per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.006)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.210	(0.900)	0.350	0.390	(0.130)	0.210	0.286	cents/kWh
	LIA Charge (Schedule 115)		-							0.069							0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 592	Traffic Signal																	
Demand	Distribution Charge	per kWh	0.276														0.276	cents/kWh
Energy	Energy Service Supplier		-	Transn	nission & A	Ancillary Ch	arges and	Energy Ch	narges are	separately	provided	for through	consume	r's Energy	Service Pr	ovider	-	
Total PGE Delivery	Demand including Schedule 100 Adjustments	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.210	(1.020)	0.350	0.390	(0.130)	0.210	0.580	cents/kWh
Energy	LIA Charge (Schedule 115)									0.069							0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

1/8/2019

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Rates and Regulatory Affairs Tariff Administration Group 1-1-2019_Price_Summaries:Direct Access Service Schedules

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.