

Direct Access Service
E-18 PHASE XXXVIII

Effective January 1, 2023		Adjustment Schedules																						EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE XXXVIII

E-18 PHASE XXXVIII			Effective January 1, 2023			Adjustment Schedules																							EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾			
Schedule 532 (RPA)	Small Nonresidential Direct Access		<= 30kW																										
	Basic Charge 1-phase			\$ 20.00																						\$ 20.00			
	Basic Charge 3-phase			\$ 29.00																						\$ 29.00			
	Total		Distribution	First 5,000 kWh	5.081																					5.081 cents/kWh			
				Over 5,000 kWh	1.253																					1.253 cents/kWh			
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-	cents/kWh	
	Schedule 100 Adjustments		per kWh		(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	2.043 cents/kWh		
	LIA Charge (Schedule 115)									0.104																0.104 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh			
Schedule 532	Small Nonresidential Direct Access		<= 30kW																										
	Basic Charge 1-phase			\$ 20.00																						\$ 20.00			
	Basic Charge 3-phase			\$ 29.00																						\$ 29.00			
	Total		Distribution	First 5,000 kWh	5.081																					5.081 cents/kWh			
				Over 5,000 kWh	1.253																					1.253 cents/kWh			
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-	cents/kWh	
	Schedule 100 Adjustments		per kWh		N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	2.719 cents/kWh		
	LIA Charge (Schedule 115)									0.104																0.104 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh			
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																												
	Basic Charge 1-phase			\$ 30.00																						\$ 30.00			
	Basic Charge 3-phase			\$ 30.00																						\$ 30.00			
	Total		Distribution	per kWh	7.637																					7.637 cents/kWh			
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-	cents/kWh
	Schedule 100 Adjustments		per kWh		(0.676)	0.019	N/A	0.635	0.004	0.039	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	1.845 cents/kWh		
	LIA Charge (Schedule 115)									0.104																0.104 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh			
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																												
	Basic Charge 1-phase			\$ 30.00																						\$ 30.00			
	Basic Charge 3-phase			\$ 30.00																						\$ 30.00			
	Total		Distribution	per kWh	7.637																					7.637 cents/kWh			
	Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-	cents/kWh
	Schedule 100 Adjustments		per kWh		N/A	0.019	N/A	0.635	0.004	0.039	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	2.521 cents/kWh		
	LIA Charge (Schedule 115)									0.1040																0.104 cents/kWh			
	Oregon Corporate Activity Tax Recovery (Schedule 131)																0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾			
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access		> 30 kW																										
	Basic Charge Summer			\$ 45.00																						\$ 45.00			
	Basic Charge Winter			\$ -																						\$ -			
	Total																												
			Distribution	First 50 kWh per kW of Demand	9.780																					9.780 cents/kWh			
				Over 50 kWh per kW of Demand	7.780																					7.780 cents/kWh			
Energy			Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh	
			Schedule 100 Adjustments	per kWh	(0.676)	0.022	N/A	0.635	0.005	0.015	N/A	1.140	n/a	0.100	-	-	N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.083 cents/kWh		
			LIA Charge (Schedule 115)								0.104															0.104 cents/kWh			
			Oregon Corporate Activity Tax Recovery (Schedule 131)																										
			Public Purpose Charge (Schedule 108)				1.5%										0.000%												
																										cents/kWh			
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access		> 30 kW																										
	Basic Charge Summer			\$ 45.00																						\$ 45.00			
	Basic Charge Winter			\$ -																						\$ -			
	Total																												
			Distribution	First 50 kWh per kW of Demand	9.780																					9.780 cents/kWh			
				Over 50 kWh per kW of Demand	7.780																					7.780 cents/kWh			
Energy			Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh	
			Schedule 100 Adjustments	per kWh	N/A	0.022	N/A	0.635	0.005	0.015	N/A	1.140	n/a	0.100	-	-	N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.759 cents/kWh		
			LIA Charge (Schedule 115)								0.104															0.104 cents/kWh			
			Oregon Corporate Activity Tax Recovery (Schedule 131)																										
			Public Purpose Charge (Schedule 108)				1.5%										0.000%												
																										cents/kWh			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Direct Access Service

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Effective January 1, 2023

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Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service

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E-18 PHASE XXXVIII			Effective January 1, 2023			Adjustment Schedules																				EFFECTIVE				
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾				
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																											
	Demand	Basic Charge		\$ 810.00																						\$ 810.00				
		Facility Charge ⁽⁶⁾																								\$ 3.24 per kW				
			First 200 kW		\$ 3.24																					\$ 2.04 per kW				
	Energy		Over 200 kW		\$ 2.04																					\$ 1.47 per kW				
			Distribution Charge		\$ 1.47																					\$ 0.144 cents/kWh				
			System Usage		per kWh																					0.144 cents/kWh				
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh					
	Total PGE Delivery	Demand	First 200 kW	3.240																						3.240 per kW				
			Over 200 kW	2.040																						2.040 per kW				
			On-Peak kW	1.470																						1.470 per kW				
Schedule 585-S	Demand	Basic Charge		\$ 810.00																						\$ 810.00				
		Facility Charge ⁽⁶⁾																								\$ 3.24 per kW				
			Over 200 kW		\$ 2.04																					\$ 2.04 per kW				
	Energy		On-Peak kW		\$ 1.47																					\$ 1.47 per kW				
			System Usage		per kWh		0.144	(0.676)	0.015	N/A	0.400	0.003	0.004	N/A	1.140	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	1.633 cents/kWh
			LIA Charge (Schedule 115)									0.104																0.104 cents/kWh		
		Oregon Corporate Activity Tax Recovery (Schedule 131)																												
		Public Purpose Charge (Schedule 108)																												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 0.69 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁹⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾	
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																							\$ 770.00	
	Demand	Basic Charge 3-phase	-	\$ 770.00																						\$ 770.00	
		Facility Charge ⁽⁶⁾		\$ 3.21																						\$ 3.21 per kW	
					\$ 2.01																					\$ 2.01 per kW	
Energy	Distribution Charge		\$ 1.46																							\$ 1.46 per kW	
	System Usage		0.144																							0.144 cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
	Total PGE Delivery	Demand	First 200 kW	3.210																							3.210 per kW
		Over 200 kW	2.010																								2.010 per kW
		On-Peak kW	1.460																								1.460 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	0.004	N/A	1.140	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	1.605 cents/kWh
	LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%											0.000%										
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																								\$ 770.00
	Demand	Basic Charge 3-phase	-	\$ 770.00																							\$ 770.00
		Facility Charge ⁽⁶⁾		\$ 3.21																							\$ 3.21 per kW
					\$ 2.01																						\$ 2.01 per kW
Energy	Distribution Charge		\$ 1.46																								\$ 1.46 per kW
	System Usage		0.144																								0.144 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
	Total PGE Delivery	Demand	First 200 kW	3.210																							3.210 per kW
		Over 200 kW	2.010																								2.010 per kW
		On-Peak kW	1.460																								1.460 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	N/A	0.015	N/A	0.413	0.003	0.004	N/A	1.140	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	2.281 cents/kWh
	LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%											0.000%										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

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Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$ 5,290.00																						\$ 5,290.00	
	Demand	Basic Charge																								\$ 1.33 per kW	
		Facility Charge ⁽⁶⁾																								\$ 1.02 per kW	
		First 4,000 kW																								\$ 1.47 per kW	
	Energy	Distribution Charge		On-Peak kW	\$ 1.47																						\$ 1.47 per kW
System Usage		per kWh	0.111																						0.111 cents/kWh		
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh			
Total PGE Delivery		Demand	First 4,000 kW	\$ 1.33																					\$ 1.33 per kW		
Energy			Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW	
			On-Peak kW	1.47																						1.470 cents/kWh	
	Energy including Schedule 100 Adjustments		per kWh	0.111	(0.676)	0.026	N/A	0.125	0.003	0.001	N/A	1.140	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.294 cents/kWh
	LIA Charge (Schedule 115)										0.104															0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)																0.000%										
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$ 5,290.00																						\$ 5,290.00	
	Demand	Basic Charge																								\$ 1.33 per kW	
		Facility Charge ⁽⁶⁾																								\$ 1.02 per kW	
		First 4,000 kW																								\$ 1.47 per kW	
	Energy	Distribution Charge		On-Peak kW	\$ 1.47																						\$ 1.47 per kW
System Usage		per kWh	0.111																						0.111 cents/kWh		
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh			
Total PGE Delivery		Demand	First 4,000 kW	\$ 1.33																					\$ 1.33 per kW		
Energy			Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW	
			On-Peak kW	1.470																						\$ 1.47 per kW	
	Energy including Schedule 100 Adjustments		per kWh	0.111	N/A	0.026	N/A	0.125	0.003	0.001	N/A	1.140	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.970 cents/kWh
	LIA Charge (Schedule 115)										0.104																0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)																										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXXVIII

Effective January 1, 2023

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service

E-18 PHASE XXXVIII

Effective January 1, 2023

Tariff Schedules ⁽¹⁾			Adjustment Schedules																						EFFECTIVE RATE ⁽⁶⁾
BASE RATE			102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage	>4000 kW																							\$ 5,580.00
Demand	Basic Charge																								\$ 1.32 per kW
	Facility Charge ⁽⁶⁾	- First 4,000 kW																							\$ 1.01 per kW
		Over 4,000 kW																							\$ 0.46 per kW
Energy	Distribution Charge	On-Peak kW																							\$ 0.112 cents/kWh
	System Usage	per kWh																							
	Energy Service Supplier																								- cents/kWh
Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																									
Total PGE Delivery	Demand	First 4,000 kW																							\$ 1.32 per kW
		Over 4,000 kW																							\$ 1.01 per kW
		On-Peak kW																							\$ 0.46 per kW
Energy	Energy including Schedule 100 Adjustments		N/A	0.026	N/A	0.123	0.003	0.001	N/A	1.140	n/a	0.100	-	-	N/A	-	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	\$ 1.955 cents/kWh
	LIA Charge (Schedule 115)								0.104																\$ 0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)				1.5%																				-

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.