E-18 PHASE XXXVIII Effective January 1, 20	3									Adju	stment S	chedul	les											
Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	EFFECTIVE RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.  A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aNMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Pupilic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

18 PHASE XXXV	VIII	Effective January 1, 2023										Adju	stment Sc	hedules										
	(1)		BASE			1.5%									0.000%									EFFECTIVI
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138 143	146	150	152	RATE <sup>(6)</sup>
	Small Nonresidential Direct Access	<= 30kW		.02																100				
hedule 532 (RPA)	Basic Charge 1-phase		\$ 20.00																					\$ 20.00
	Basic Charge 3-phase		\$ 29.00																					\$ 29.00
Total	Distribution	First 5,000 kWh	5.081																					5.061 Cen
		Over 5,000 kWh	1.253	ļ l																				1.253 cent
Energy	Energy Service Supplier			ļ				Trans	smission & A	ncillary Char	ges and Ene	rgy Charges	are separate	ly provided fo	r through co	nsumer's E	nergy Servi	ice Provide	r					- cen
	Schedule 100 Adjustments	per kWh		(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	n/a	0.301	T	N/A	7	0.081	0.019	0.004	0.011 (0.01	6) 0.356	0.070	0.142	2.043 cen
	LIA Charge (Schedule 115)			(0.070)	0.010		0.070		0.021	0.104			0.001	<del> </del>			0.001	0.010			0)	0.070.		0.104 cent
	Oregon Corporate Activity Tax Recovery (Schedule 131)													†	0.000%	-								<mark></mark>
	Public Purpose Charge (Schedule 108)					1.5%																		cent
	Small Nonresidential Direct Access	<= 30kW																						
Schedule 532	Basic Charge 1-phase		\$ 20.00																					\$ 20.00
	Basic Charge 3-phase		\$ 29.00																					\$ 29.00
Total	Distribution	First 5,000 kWh	5.081	i																				5.081 cent
		Over 5,000 kWh	1.253																					1.253 cen
Energy	Energy Service Supplier			!				Trans	smission & A	ncillary Char	ges and Ene	rgy Charges	are separate	ly provided fo	r through co	nsumer's E	nergy Servi	ice Provide	r					- cen
	Schedule 100 Adjustments	per kWh		N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	n/a	0.301	T - T -	N/A	7	0.081	0.019	0.004	0.011 (0.01	6) 0.356	0.070	0.142	2.719 cent
	LIA Charge (Schedule 115)									0.104				† <del> </del>	<del> </del>									0.104 cen
	Oregon Corporate Activity Tax Recovery (Schedule 131)													1	0.000%	-1			1			T		
	Public Purpose Charge (Schedule 108)					1.5%																		cen
	Large Nonresidential Optional Time-of-Day Direct Access																							
chedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00																					\$ 30.00
	Basic Charge 3-phase	-	\$ 30.00																		L			\$ 30.00
Total	Distribution	per kWh	7.637																		į			7.637 cent
Energy	Energy Service Supplier			i 						-	-			ly provided fo	-	nsumer's E	nergy Serv	ice Provide	r					- cent
	Schedule 100 Adjustments	per kWh		(0.676)	0.019	N/A	0.635	0.004	0.039	N/A	1.140	n/a		T - T - T -	N/A	7	0.074	0.021	0.005	0.010 (0.01	5) 0.326	0.089	0.174	1.845 cents
	LIA Charge (Schedule 115)									0.104				† <del> </del>	<del> </del>									0.104 cent
	Oregon Corporate Activity Tax Recovery (Schedule 131)													† <u> </u>	0.000%	-						T		- <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																		cent
	Large Nonresidential Optional Time-of-Day Direct Access																							
Schedule 538	Basic Charge 1-phase		\$ 30.00																					\$ 30.00
	Basic Charge 3-phase		\$ 30.00																					\$ 30.00
Total	Distribution	per kWh	7.637																		-			7.637 cent
Energy	Energy Service Supplier			<u> </u>				Trans	smission & A	ncillary Char	ges and Ene	rgy Charges	are separate	ly provided fo	r through co	nsumer's E	nergy Serv	ice Provide	r					- cent
	Schedule 100 Adjustments	per kWh		N/A	0.019	N/A	0.635	0.004	0.039	N/A	1.140	n/a		T - T - T -	N/A	7	0.074	0.021	0.005	0.010 (0.01	5) 0.326	0.089	0.174	2.521 cent
	LIA Charge (Schedule 115)					<del> </del>				0.1040		<del></del>		t	1	-1			1			1	<del></del>	0.104 cent
	Oregon Corporate Activity Tax Recovery (Schedule 131)								<u> </u>	0.1040			<b></b>	<del> </del>	0.000%				<del> </del>			+	ł	0.104 0011
	Public Purpose Charge (Schedule 108)					1.5%									0.00078	1 1								cen
		Schedule 128 Short-Term Transition		l						plicable			1		1									cen

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<b>-</b> (1)											Auju	stment Sc	leuule	,,,												
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	EFFEC <sup>*</sup> RAT	
sic Charge Summer sic Charge Winter		\$ 45.00 \$ -																							\$ 45.00 \$ -	
Distribution	First 50 kWh per kW of Demand Over 50 kWh per kW of Demand	9.780 7.780																							9.780 ce	ents/kWh ents/kWh
Energy Service Supplier							Trans	smission & A	Ancillary Charg	es and Energ	y Charges	are separatel	y provid	led for th	rough con	sumer's E	nergy Servi	ce Provide	r						- CI	ents/kWh
Schedule 100 Adjustments	per kWh		(0.676)	0.022	N/A	0.635	0.005	0.015	N/A	1.140	n/a	0.100		-	N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.083 c	
LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%				0.104						0.000%										0.104 ce	ents/kWh
rge Nonresidential Irrigation and Drainage Pumping Direct Access sic Charge Summer sic Charge Winter		\$ 45.00 \$ -																							\$ 45.00 \$ -	
Distribution	First 50 kWh per kW of Demand Over 50 kWh per kW of Demand	9.780 7.780																							9.780 ce 7.780 ce	ents/kWh
Energy Service Supplier							Trans	smission & A	Ancillary Charg	es and Energ	y Charges	are separatel	y provid	led for th	rough con	sumer's E	nergy Servi	ce Provide	r						- C	ents/kWh
Schedule 100 Adjustments	per kWh		N/A	0.022	N/A	0.635	0.005	0.015	N/A	1.140	n/a	0.100			N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.759 cc	
					1.5%				0.104						0.000%				<del> </del>							cents/kWh
rge	ic Charge Summer ic Charge Winter Distribution  Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) pe Nonresidential irrigation and Drainage Pumping Direct Access ic Charge Summer ic Charge Winter Distribution  Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 115) Public Purpose Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	ic Charge Summer ic Charge Winter    Distribution	ic Charge Summer (charge Winter Distribution First 50 kWh per kW of Demand Over 50 kWh per kW of Demand First 50 kWh per kWh First 50 kWh per kW of Demand First 50 kWh per kWh of Demand First 50 kWh per kWh of Demand	ic Charge Summer \$ 45.00   ic Charge Winter	ic Charge Summer (c Charge Summer (c Charge Winter Distribution First 50 kWh per kW of Demand Over 50 kWh per kW of Demand 7.780 (0.676) 0.022	C Charge Summer   \$ 45.00	C Charge Summer   S   45.00	C Charge Summer   S	S	C Charge Summer   Service Supplier   First 50 kWh per kW of Demand   Over 50 kWh per kW of	C Charge Summer   S	C Charge Summer   C Charge Summer   C Charge Winter   Distribution   First 50 kWh per kW of Demand Over 50 kWh per kW of Demand Ov	C Charge Summer   S   45.00   S   S   S   S   S   S   S   S   S	C Charge Summer   S   45.00   S   S   S   S   S   S   S   S   S	C Charge Summer   S   45.00   S   S   5.00   S   S   S   S   S   S   S   S   S	Charge Summer   Charge Winter   Distribution   First 50 kWh per kW of Demand Over 50 kWh per kW of De	C Charge Summer   S   45.00   S   S   S   S   S   S   S   S   S	C Charge Summer   S   45.00   S   -	S	Charge   Summer   State   St	Charge   Summer   State   St	Charge   Summer   State   St	Charge   Winter   Distribution   First 50 kWh per kW of Demand   2,780   0,000   0,0	Charge   Wilter   Distribution   First 50 kWh per kW of Demand   Over 50 kWh per kW of Dema	Charge Summer   S   45.00   Summer   S   45.00   Summer   S   45.00   Summer   Sum	Charge   Summer   S

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>9</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>8</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Co																									
E-18 PHASE XXX	VIII Effective January 1,	, 2023										Adju	stment Sc	hedules											
	T. (11 O. b. at 1 (1)	В	BASE			1.5%									0.000%	,									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	R	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 1	26 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
	Large Nonresidential Direct Access 31-200 kW																								1
Schedule 583 (RPA)	Basic Charge 1-phase	\$	35.00																						\$ 35.00
	Basic Charge 3-phase	\$	45.00																						\$ 45.00
Demand	Distribution Charge	per kW \$	1.47																						\$ 1.47 per kW
		First 30 kW \$	4.75																						\$ 4.75 per kW
	(	Over 30 kW \$	4.65																						\$ 4.65 per kW
Energy	System Usage	per kWh	0.870																						0.870 cents/kWh
	Energy Service Supplier		-					Tran	smission & A	ncillary Charg	ges and Ener	gy Charges	are separate	y provided	for through c	onsumer'	's Energy Se	rvice Provide	r						- cents/kWh
Total PGE Delivery	Demand F	First 30 kW \$	6.22	1			1		1 1	1 1	1			1	1	i i	1	1	1	1	1 1		l		\$ 6.22 per kW
Total T GE Delivery		Over 30 kW \$	6.12																			ì			\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments		0.870	(0.676)	0.016	N/A	0.464	0.003	0.006	N/A	1.140	n/a	0.100			-	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	2.478 cents/kWh
37	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%		+	<del> </del>							- <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
	Large Nonresidential Direct Access 31-200 kW																								1
Schedule 583	Basic Charge 1-phase	\$	35.00																						\$ 35.00
	Basic Charge 3-phase	\$	45.00																						\$ 45.00
Demand	Distribution Charge	\$	1.47																						\$ 1.47 per kW
		First 30 kW \$	4.75																						\$ 4.75 per kW
			4.65																						\$ 4.65 per kW
Energy	System Usage	per kWh	0.870						]											ļ					0.870 cents/kWh
	Energy Service Supplier		-					Tran	smission & A	ncillary Charg	ges and Ener	gy Charges	are separate	y provided	for through c	onsumer'	's Energy Se	rvice Provide	r						- cents/kWh
Total PGE Delivery	Demand F	First 30 kW \$	6.22	1						1	1			1			1	1		1	1 1				\$6.22 per kW
•		Over 30 kW \$	6.12																						\$6.12 per kW
Energy	Energy including Schedule 100 Adjustments		0.870	N/A	0.016	N/A	0.464	0.003	0.006	N/A	1.140	n/a	0.100		N/A	-	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	3.154 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%		1	1	T		T				- <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																	l		cents/kWh

<sup>1</sup> See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		ary 1, 2023										Adju	stment Sc	hedules											l
	(1)		BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 1	.6 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
Schedule 585-S (RPA	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	e	810.00																						\$ 810.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW \$	3.24																						\$ 3.24 per kW
•	Distribution Charge	Over 200 kW \$ On-Peak kW \$	1.47																						\$ 2.04 per kW \$ 1.47 per kW
Energy	System Usage																								0.144 cents/kWh
i	Energy Service Supplier		-					Tran	smission & A	Ancillary Char	ges and Ener	gy Charges	are separate	ly provided	for through c	nsumer's	Energy Ser	vice Provide	er						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240					1																	3.240 per kW
		Over 200 kW	1.040																						2.040 per kW 1.470 per kW
Energy	Energy including Schedule 100 Adjustments		0.144	(0.676)	0.015	N/A	0.400	0.003	0.004	N/A	1.140	n/a	0.100			-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	1.633 cents/kWh
	LIA Charge (Schedule 115)						<u> </u>		L	0.104				lL.									L		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	·				1.5%									0.000%										cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$	810.00																						\$ 810.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW \$ Over 200 kW \$	3.24 2.04																						\$ 3.24 per kW \$ 2.04 per kW
	Distribution Charge	On-Peak kW \$	1.47																						\$ 1.47 per kW
Energy	System Usage	per kWh	0.144																	l		l	l	l	0.144 cents/kWh
	Energy Service Supplier		-					Tran	smission & A	Ancillary Char	ges and Ener	gy Charges	are separate	ly provided	for through co	onsumer's	Energy Ser	vice Provide	er						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240																				1	1	3.240 per kW
		Over 200 kW On-Peak kW	2.040																			ļ			2.040 per kW 1.470 per kW
Energy	Energy including Schedule 100 Adjustments		0.144	N/A	0.015	N/A	0.400	0.003	0.004	N/A	1.140	n/a	0.100		N/A		0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	
5)	LIA Charge (Schedule 115)					†·				0.104				tt				1	1	1	13.35.252		1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%									0.000%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

																									1
E-18 PHASE XXX	VIII Effective Janu	uary 1, 2023										Adju	stment Sc	hedules											
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%									0.000%										EFFECTIVE
	l aritt Schedules"		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 12	26 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
Schedule 585-P (RPA	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																								
	Basic Charge 3-phase		\$ 770.00																						\$ 770.00
Demand	Facility Charge <sup>(6)</sup>	- First 200 kW Over 200 kW	\$ 3.21																						\$ 3.21 per kW
	Distribution Charge	On-Peak kW	\$ 2.01 \$ 1.46																						\$ 1.46 per kW
Energy	System Usage	per kWh	0.144																						0.144 cents/kWh
				!	ļ!	ļ	1	T	 	naillan: Char	F	Charas		 	for through c		  -	l sies Dessids		1			1	li .	- cents/kWh
	Energy Service Supplier		-					i ran	SIIIISSIOII & A	nchiary Char	ges and Ener	gy Charges	are separate	iy provided	ior through c	nsumer	s Ellergy Ser	vice Provide	r						- cents/kvvn
Total PGE Delivery	Demand	First 200 kW	3.210																						3.210 per kW
		Over 200 kW	2.010																						2.010 per kW
				İ			ļ		<b></b>					<b> </b>			<b>_</b>	<u></u>		L	Li	Ĺ	<b></b>	L	1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)		N/A	0.413	0.003	0.004		1.140	n/a	0.088		N/A		0.074	0.011	0.003	0.010	(0.015)		0.021		
	LIA Charge (Schedule 115)									0.104			L	l									L		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u></u>													0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 770.00																						\$ 770.00
Demand	Facility Charge (6)	<ul> <li>First 200 kW</li> </ul>	\$ 770.00																						\$ 3.21 per kW
	,	Over 200 kW	\$ 2.01																						\$ 2.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46 per kW
Energy	System Usage	per kWh	0.144																						0.144 cents/kWh
	Energy Service Supplier							Tran	smission & A	ncillary Char	ges and Ener	gy Charges	are separate	ly provided	for through c	onsumer'	's Energy Ser	vice Provide	r						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3,210	ļ l			1		1		1		1	1 1	1	1	1	ĺ	1	I	1 1		1	1	3.210 per kW
,		Over 200 kW	2.010																						2.010 per kW
		On-Peak kW	1.460																		}				1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.413	0.003	0.004	N/A	1.140	n/a	0.088		N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	2.281 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	l l		[										I	0.000%				T	[	T		[		
	Public Purpose Charge (Schedule 108)	i i				1 5%													1					l	cents/k\Mh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

18 PHASE XXXV	/III	Effective January 1, 2023									Adju	stment Sc	hedules											
	Tariff Schedules <sup>(1)</sup>	BA	SE		1.5%									0.000%										EFFECTIVE
	rann Schedules	RA	TE 102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
chedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage	>4000 kW																						
	Basic Charge	\$ 5,2	90.00			1	, 1													1			Į	\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW Over 4,000 kW \$	1.33			1														1			1	\$ 1.33 per k \$ 1.02 per k
	Distribution Charge	On-Peak kW \$	1.47			1	, 1													1			[	\$ 1.47 per k
Energy	System Usage	per kWh	0.111			1	, 1											] ]		ı İ				0.111 cents
	Energy Service Supplier		-				Trans	smission & A	ncillary Char	ges and Ener	gy Charges	are separate	ly provided for	through con	nsumer's l	Energy Serv	ice Provide	r						- cents
Total PGE Delivery	Demand	First 4,000 kW \$ Over 4,000 kW \$	1.33 1.02																					\$ 1.33 per k <sup>1</sup> \$ 1.02 per k <sup>1</sup>
		On-Peak kW	1.47											ļ <u></u>	J				<b></b>					1.470 cents
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115	per kWh	0.111 (0.676	6) 0.026	N/A	0.125	0.003	0.001	N/A 0.104	1.140	n/a	0.100	ļī - <u>ī</u>	N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.294 cents 0.104 cents
	LIA Charge (Scriedule 115	/	<del></del>		<b>+</b>		الــــــــــــــــــــــــــــــــــــ		0.104				<b></b>	0.000%	-			-	<b></b>					0.104 Cent
	Public Purpose Charge (Schedule 108)	,			1.5%	1								0.00076					1 1					cents
Schedule 589-S	Basic Charge	>4000 kW \$ 5,2	90.00																					\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ Over 4,000 kW \$	1.33																	1			1	\$ 1.33 per k\ \$ 1.02 per k\
	Distribution Charge	On-Peak kW S	1.47			1	, !												1				į-	\$ 1.47 per k
Energy	System Usage	per kWh	0.111			1	, 1												I				-	0.111 cents
	Energy Service Supplier	-	-				Trans	smission & A	ncillary Char	ges and Ener	gy Charges	are separate	ly provided for	through con	sumer's l	Energy Servi	ice Provide	r						- cents
Total PGE Delivery	Demand	First 4,000 kW \$	1.33	1	L	1 1	1	İ		1			1 1	I	1 1	İ		1 1		1 1	1	1	<u> </u>	\$ 1.33 per k
,		Over 4,000 kW \$	1.02			1	, 1													1			į	\$ 1.02 per k
		On-Peak kW	1.470			1	, !												1				Ť	\$ 1,47 per k
Energy	Energy including Schedule 100 Adjustments	per kWh	0.111 N/A	0.026		0.125	0.003	0.001	N/A	1.140	n/a	0.100		N/A		0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.970 cents
	LIA Charge (Schedule 115)	\			I				0.104															0.104 cents
	Oregon Corporate Activity Tax Recovery (Schedule 131)	) <u></u>				11								0.000%	1			1	ıT	ıT				
	Public Purpose Charge (Schedule 108)	)			1.5%	1	, !												1					cents

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>9</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXXV	/III EI	ffective January 1, 2023										Adju	stment Sc	hedules								7	7		
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%									0.000%										EFFECTIVE
	l aritt Schedules**		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138 1	43	146	150	152	RATE <sup>(6)</sup>
chedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4 Basic Charge 3-phase Facility Charge <sup>(6)</sup>	000 kW																							
	Basic Charge 3-phase		\$ 3,640.00																						\$ 3,640.00
Demand	Facility Charge <sup>(0)</sup>	First 4,000 kW Over 4,000 kW	\$ 1.32																					1	\$ 1.32 per kW \$ 1.01 per kW
	Distribution Charge	Over 4,000 kW	\$ 1.01																					}	\$ 1.46 per kW
Energy	System Usage	per kWh	0.112																					l.	0.112 cents/k
Liloigy		psixiii		i i	,	,	Į.	T		l Incillant Char	    <b> -</b>	Charman		ly provided fo				l Wasan Danward	- 1	1	,		1	ſ	
	Energy Service Supplier		-					Trans	sinission & A	Ancillary Char	ges and Ene	rgy Charges	are separate	iy provided io	r uirougii co	nsumer s r	Energy Serv	vice Provide	ar .						- cents/kV
Total PGE Delivery	Demand		\$ 1.32																						\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																		- 1			,	\$ 1.01 per kW
	Faces including Cabadula 100 Adjustments	On-Peak kW	1.46	(0.676)	0.026	NI/A	0.121	0.002	0.001	NI/A	1 140		0.100		N/A		0.074	0.016	0.000	0.010 (0	015)	0.326	0.019	0.020	1.460 per kW 1.273 cents/kV
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kwii	0.112	(0.676)	0.026	IN/A	0.121	0.003	0.001	N/A 0.104	1.140	II/a	0.100		IN/A		0.074	0.010	0.002	0.010 (0	1.015)	0.326	0.019	0.020	0.104 cents/k\
	EIA onage (ourcode 110)													<del> </del>	0.000%	-		<del> </del>							0.104 CCITIS/KV
	Public Purpose Charge (Schedule 108)	· ·				1.5%																			cents/k\
Schedule 589-P		000 kW																							
	Basic Charge 3-phase		\$ 3,640.00																					Į	\$ 3,640.00
Demand	Facility Charge <sup>(8)</sup>	First 4,000 kW	\$ 1.32																					i	\$ 1.32 per kW
	Distribution Charge	Over 4,000 kW S	\$ 1.01 \$ 1.46																						\$ 1.01 per kW \$ 1.46 per kW
Energy	System Usage	per kWh	0.112																					Į	0.112 cents/kV
Lilorgy		pa xxx		1	,	1	1	_ '					1			' '		'		1	1		1	ĺ	
	Energy Service Supplier		-					irans	smission & A	Ancillary Char	ges and Ene	rgy Charges	are separate	ly provided fo	r through co	nsumers	energy Serv	vice Provide	er						- cents/kV
Total PGE Delivery	Demand		\$ 1.32																						\$ 1.32 per kW
	-	Over 4,000 kW	\$ 1.01																		l.				\$ 1.01 per kW
	E	On-Peak kW	1.460										0.400	<del> </del>		-4	0.074			0.040					\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.121	0.003	0.001	N/A 0.104	1.140	n/a	0.100	ļī <b>.</b>	N/A	-	0.074	0.010	0.002	0.010 (0	1.015)	0.326	0.019	0.020	1.949 cents/kV 0.104 cents/kV
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)									0.104				<del> </del>	0.000%	-						+			0.104 Cents/ki
	Public Purpose Charge (Schedule 108)	i <del></del>				1.5%									0.00070										cents/k\

<sup>1</sup> See Tariff Schedules for specifics on application.

See 1 alm Scriedures on Specifics on application.

7 To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se	ervice		_																						-
E-18 PHASE XXX	VIII E	ffective January 1, 2023										Adju	stment Sche	dules											
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123 1	25 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4	1000 kW																							
Ochedule 303-1	Basic Charge	\$	5,580.00																						\$ 5,580.00
Demand	Facility Charge <sup>(6)</sup>	<ul> <li>First 4,000 kW</li> </ul>	1.32																						\$ 1.32 per kW
		Over 4,000 kW	1.01																						\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$	0.46																						\$ 0.46 per kW
Energy	System Usage	per kWh	0.112																						0.112 cents/kWh
	Energy Service Supplier		-					Trans	mission & A	ncillary Char	ges and Energ	gy Charges	are separately p	rovided fo	r through cor	nsumer's l	Energy Service	Provider							- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.32													1 1						1			\$ 1.32 per kW
		Over 4,000 kW	1.01																						\$ 1.01 per kW
	· <del></del>	On-Peak kW	0.46										Ll_									<u> </u>			\$ 0.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.123	0.003	0.001	N/A	1.140	n/a	0.100 -		N/A	] - [ ]	0.076	0.010		0.010	(0.015)	0.332	0.014		1.955 cents/kWh
	LIA Charge (Schedule 115)									0.104													.L		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						1						T-		0.000%	1								T	
	Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum KW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.