

SCHEDULE 109
ENERGY TRUST OF OREGON FUNDING ADJUSTMENT

PURPOSE

To fund the acquisition of Energy Efficiency as administered by the Energy Trust of Oregon (ETO) for the benefit of the Company's Customers pursuant to ORS 757.054.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory. Nonresidential Customers who meet the eligibility qualifications under 2021 Legislative Session House Bill (HB) 3141 and whose load exceeded 1 aMW but less than 10 aMW during the prior calendar year are subject to an annual cap of \$250,000 for combined Energy Trust of Oregon Funding Adjustment and Public Purpose Charges. Nonresidential Customers who meet the eligibility qualifications under HB 3141 and whose load exceeded 10 aMW are subject to an annual cap of \$4,000,000 for combined Energy Trust of Oregon Funding Adjustment and Public Purpose Charges.

Sites receiving service under Schedule 96 are charged such that these sites pay the maximum allowable amount under HB 3141 per Commission Order 26-154, directing treatment of large loads under the POWER Act (HB 3546).

(N)
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(N)

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be an SDC, the Large Nonresidential Customer must have a load that exceeds 1 aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy (ODOE) as an SDC. The Company will include the credits due, as reported by the ODOE, to the applicable portions of the SDC's monthly Schedule 109 Charge.

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue the incremental amounts between the amounts associated with the ETO budget and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

SCHEDULE 109 (Continued)

ENERGY TRUST OF OREGON FUNDING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

Standard Pricing

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	1.004 ¢ per kWh	(R)
15/515	0.742 ¢ per kWh	
32/532	0.916 ¢ per kWh	
38/538	1.000 ¢ per kWh	
47	1.310 ¢ per kWh	
49/549	1.190 ¢ per kWh	
75/575		
Secondary	0.487 ¢ per kWh	
Primary	0.482 ¢ per kWh	
Subtransmission	0.416 ¢ per kWh	
83/583	0.700 ¢ per kWh	
85/485/585		
Secondary	0.622 ¢ per kWh	
Primary	0.752 ¢ per kWh	
89/489/589/689		
Secondary	0.487 ¢ per kWh	
Primary	0.482 ¢ per kWh	
Subtransmission	0.416 ¢ per kWh	
90/490/590		
Primary 30-250MWa	0.482 ¢ per kWh	
Primary >250MWa	0.000 ¢ per kWh	
Subtransmission	0.482 ¢ per kWh	
91/491/591	0.770 ¢ per kWh	(R) (N)
92/492/592	0.526 ¢ per kWh	
95/495/595	0.770 ¢ per kWh	
96/496/596/696	0.764 ¢ per kWh	

SCHEDULE 109 (Concluded)

ENERGY TRUST OF OREGON FUNDING ADJUSTMENT (Continued)

Over One Average Megawatt Pricing

<u>Schedule</u>	<u>Adjustment Rate</u>	
75/575 >1aMW		
Secondary	0.487 ¢ per kWh	(R)
Primary	0.482 ¢ per kWh	
Subtransmission	0.416 ¢ per kWh	
83/583 >1aMW	0.422 ¢ per kWh	
85/485/585 >1aMW		
Secondary	0.298 ¢ per kWh	
Primary	0.274 ¢ per kWh	
89/489/589/689 >1aMW		
Secondary	0.487 ¢ per kWh	
Primary	0.482 ¢ per kWh	
Subtransmission	0.416 ¢ per kWh	(C)
90/490/590 >1aMW		
Primary 30-250MWa	0.482 ¢ per kWh	
Primary >250MWa	0.000 ¢ per kWh	
Subtransmission	0.482 ¢ per kWh	(R)
96/496/596/696	0.764 ¢ per kWh	(N)

SPECIAL CONDITION

1. Any adjustments relating to eligible Nonresidential Customers subject to annual caps as described in HB 3141 will be paid from the Schedule 109 Energy Trust of Oregon Funding Adjustment balancing account. Nonresidential Customers meeting the requirements for the combined annual cap under HB 3141 will notify the Company by March 31 of the following year to receive an adjustment.

TERM

This Schedule will terminate on January 1, 2036.