### SCHEDULE 109 ENERGY EFFICIENCY FUNDING ADJUSTMENT

### PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's Customers pursuant to ORS 757.054.

### AVAILABLE

In all territory served by the Company.

## APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory. Nonresidential Customers whose load exceeded one aMW at a Service Point (SP) during the prior calendar year or those Nonresidential Customers qualifying as a Site certified by Oregon Department of Energy (ODOE) will not be charged an amount in rates that exceeds 1.7% of the total revenue received from the sale of electricity serviced to the Site from any source.

### SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the ODOE as a SDC. The Company will include the credits due, as reported by the ODOE, to the applicable portions of the SDCs monthly Schedule 109 Charge.

# DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

# SCHEDULE 109 (Continued)

## ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

Standard Pricing

<u>Schedule</u>	<u>Adjustm</u>	ent Rate	
7	1.017	¢ per kWh	(I)
15/515	0.754	¢ per kWh	
32/532	0.953	¢ per kWh	
38/538	1.020	¢ per kWh	
47	1.371	¢ per kWh	
49/549	1.233	¢ per kWh	(I)
75/575			
Secondary	0.161	¢ per kWh	(R)
Primary	0.159	¢ per kWh	
Subtransmission	0.159	¢ per kWh	(R)
83/583	0.739	¢ per kWh	(l)
85/485/585			Ĭ
Secondary	0.626	¢ per kWh	
Primary	0.606	¢ per kWh	
89/489/589/689			(I)
Secondary	0.161	¢ per kWh	(Ŗ)
Primary	0.159	¢ per kWh	
Subtransmission	0.159	¢ per kWh	(R)
90/490/590			( )
Primary 30-250MWa	0.153	¢ per kWh	(C)
Primary >250MWa	0.141	¢ per kWh	(C)
Subtransmission	0.151	¢ per kWh	(I)
91/491/591	0.748	¢ per kWh	
92/492/592	0.514	¢ per kWh	
95/495/595	0.748	¢ per kWh	(I)

# SCHEDULE 109 (Concluded)

# ENERGY EFFICIENCY ADJUSTMENT (Continued)

### Over One Average Megawatt or Site Price Adjustment

<u>Schedule</u>	Adjustn	nent Rate	
15/515 >1aMW	0.219	¢ per kWh	(R)
32/532 >1aMW	0.298	¢ per kWh	
38/538 >1aMW	0.338	¢ per kWh	
47 >1aMW	0.455	¢ per kWh	
49/549 >1aMW	0.409	¢ per kWh	
75/575 >1aMW			
Secondary	0.161	¢ per kWh	
Primary	0.159	¢ per kWh	
Subtransmission	0.159	¢ per kWh	
83/583 >1aMW	0.182	¢ per kWh	(R)
85/485/585 >1aMW			
Secondary	0.138	¢ per kWh	(1)
Primary	0.121	¢ per kWh	(I)
89/489/589/689 >1aMW			
Secondary	0.161	¢ per kWh	(R)
Primary	0.159	¢ per kWh	
Subtransmission	0.159	¢ per kWh	(R)
90/490/590 >1aMW			()
Primary 30-250MWa	0.153	¢ per kWh	(C)
Primary >250MWa	0.141	¢ per kWh	(C)
Subtransmission	0.151	¢ per kWh	(I) (D)
91/491/591/95/495/595 >1aMW 92 >1aMW	0.248	¢ per kWh	(R)
92 - I alvivv	0.219	¢ per kWh	(R)

#### TERM

This Schedule will terminate on January 1, 2036.