



	<p><b>Early phase studies and Engineering support</b> Client: Equinor <span style="float: right;">2022 – 2031</span></p> <p>Framework Agreement covering:</p> <ul style="list-style-type: none"> <li>- Multidiscipline Facilities studies - offshore and onshore <ul style="list-style-type: none"> <li>o Greenfield1 and Tie-in projects</li> <li>o Brownfield2 projects (onshore and offshore)</li> <li>o Low carbon value chains / hydrogen / ammonia (onshore plants)</li> <li>o Carbon capture, utilisation, and storage (CCUS)</li> <li>o Electrification projects (onshore and offshore)</li> <li>o Offshore wind.</li> </ul> </li> <li>- Engineering Support Services: <ul style="list-style-type: none"> <li>o Technical advice</li> <li>o Technical expertise</li> <li>o Review and follow up work performed by others</li> <li>o Contribution to the definition and implementation of concepts and other decisions</li> </ul> </li> </ul>
	<p><b>Engineering Services, Consultancy and Studies</b> Client: Hydro Energi <span style="float: right;">2023 – 2032</span></p> <p>Framework Agreement covering:</p> <ul style="list-style-type: none"> <li>- Low carbon solutions for AI-plants</li> <li>- Supervise engineering contractors</li> </ul> <p>Projects covered:</p> <ul style="list-style-type: none"> <li>- Høyanger Hydrogen Pilot Project</li> <li>- Navarra Hydrogen Test Project</li> </ul>
	<p><b>Owners Engineer Contract</b> <span style="float: right;">2017 - 2026</span> Client: Vår Energi</p> <p>RENE provide necessary technical expertise and resources required to secure handling of Vår Energi's technical responsibilities as development operator from the Front End Engineering Design (FEED) phase and throughout project execution.</p> <ul style="list-style-type: none"> <li>• System engineering</li> <li>• Follow-up of EPCI-contractor (SURF &amp; SPS)</li> <li>• Technical Lead – several disciplines</li> <li>• Quality &amp; Audit support</li> </ul> <p>Projects covered:</p> <ul style="list-style-type: none"> <li>- Fenja tie-back to Njord</li> <li>- P1 &amp; Duva tie-back to Gjøa</li> <li>- Dugong and Beta tie-back to Snorre</li> </ul>

	<p><b>Master Agreement Engineering</b> 2018 -2027 <b>Client: ConocoPhillips</b></p> <p>Engineering services for:</p> <ul style="list-style-type: none"><li>• SURF incl. Flow assurance</li><li>• SPS</li><li>• Specialized Topside Engineering services</li></ul> <p>Projects covered:</p> <ul style="list-style-type: none"><li>- Tommeliten Alpha<ul style="list-style-type: none"><li>○ Pre-FEED, FEED and detail engineering &amp; follow-up of the Tommeliten Alfa subsea tie-back project</li><li>○ System design responsible and Follow-up of EPCI</li></ul></li><li>- Previously Produced Fields<ul style="list-style-type: none"><li>○ Concept and Pre-FEED of subsea tie-back of Albuskjell, Vest Ekofisk and Tommeliten Gamma</li></ul></li><li>- Power from Sørilige Nordsjø 2<ul style="list-style-type: none"><li>○ Concept and Pre-FEED of power cable tie-in for electrification of Ekofisk Area</li></ul></li></ul>
	<p><b>Engineering Services Contract</b> 2017-2025 <b>Client: Norske Shell</b> <b>Ormen Lange Phase 3 – FEED, Post-FEED and Detail Design.</b></p> <ul style="list-style-type: none"><li>• Landfall design (Umbilical pull-tubes w/caps)</li><li>• Pipeline design, expansion and VIV analyses, input to ECA</li><li>• Umbilical routing from Nyhamna to the field, 2x120 km</li><li>• Umbilical bottom roughness and free span analyses</li><li>• Seabed intervention design; Pre-lay and Post-lay Rock installation vs. Trenching</li><li>• Geotechnical engineering</li><li>• Follow-up of subsea rock installation (as-installed vs. design checks)</li><li>• Assurance support; review of manufacturing documents and procedures, follow-up of procurement, qualifications and fabrication</li><li>• Interface management</li></ul>