

# Managing Well Integrity of offshore field and achieving high success within short duration

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## INTRODUCTION

Bundug has been producing oil from an offshore field for more than 40 years since 1975. While stable oil production was continued for long time, severe well integrity issues were identified in several wells and rectified during a rig operation in 2013-2015. However, there was no proper well integrity monitoring concept or system in place by then. Bundug considered that well integrity is a top priority and established a Well Integrity Task Force team (WITF)

## AIM:

1. To verify and validate well integrity issues in the offshore field
2. To mitigate well integrity issues in order to sustain oil production
3. To establish Well Integrity Management system in line with international standards and procedures

## MATERIALS AND METHODS:

In order to tackle well integrity issues on urgent basis, the four phase system was considered. In Phase-1, an innovative Risk-based Well Integrity verification program, called "Well Life Extension methodology", was implemented. The aim was to evaluate the current integrity status of each well barrier element, and then focus on the risk of relevant failures caused by aging. Phase-2 comprised of utilizing best international and industrial practices/procedures for further identification and validation of integrity issues. In Phase-3, creation of permanent plans and the Well Integrity Management System were established. In Phase-4, all mitigation plans to secure well condition were implemented in accordance with the WIMS from January 2018 to December 2019.

## RESULTS:

Total of 54 existing wells were evaluated and future well integrity issues were also anticipated through a risk-based study. In addition, verification of integrity issues was carried out while getting accessibility into annuli of all wells. Around 36 wellheads were hot tapped for installation of proper annuli monitoring system. Furthermore, integrity of wellhead seals and critical well

barrier elements were validated through well head integrity survey and surface bleed off tests. Based on industrial and international standards, a formal well integrity management system which enables Bundug to improve asset reliability, upgrade safety levels and minimize both downtime and cost associated with implementation works was established. Moreover, based on a suitable risk reduction action plan, permanent remedial plans were eventually implemented through achieving a significant milestone in turning around its well integrity. Currently, the WIMS supported with a dedicated software is effectively supporting analysis of the current well integrity status and identification of the well barrier elements that are expected to become critical in the future.

## CONCLUSION:

The implementation of systematic phased approach enabled Bundug to find existing well integrity issues, identify best international practices for rectification issues, and make the remedial plan. Further more, by introducing the WIMS which is a formal management system into the Company, it is possible to efficiently conduct the several measures, such as multi-casing corrosion logging survey, downhole leak rate measurements, periodic wellhead surveys, etc. and manage well integrity in our offshore field.

## KEY WORDS: OFFSHORE FIELD, WELL INTEGRITY, MANAGEMENT SYSTEM

**BIOGRAPHY:** Muhammad Azam Bugti is working in Bundug Company Limited (UAE) as a Specialist, Petroleum Engineer. He is responsible and in charge of Petroleum Engineering and Well Integrity tasks within the company. He has earlier worked with Pakistan Oilfield Limited and Oil & Gas Development Company Limited as a Petroleum Engineer and later he started working in Cameron Middle East (A Schlumberger company).