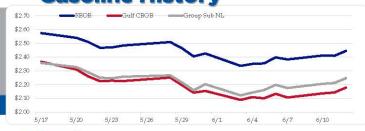




### **Gasoline**

	RBOB	Change	Gulf CBOB	Change	Group Sub NL	Change	G	ulf Basis		Gro	up Basis	L	A Basis	RBOB Techi	nicals		
6/12	\$2.4445	\$0.0356	\$2.1774	\$0.0359	\$2.2459	\$0.0351	\$	(0.2676	)	\$	(0.1989)	\$	(0.0605)	Indicator	Direction	Resistance	
6/11	\$2.4089	-\$0.0020	\$2.1415	\$0.0067	\$2.2108	\$0.0059	\$	(0.2674	)	\$	(0.1981)	\$	(0.0590)	MACD	Neutral	2.9859	Sep High
6/10	\$2.4109	\$0.0283	\$2.1349	\$0.0294	\$2.2049	\$0.0301	\$	(0.2761	)	\$	(0.2061)	\$	(0.0940)	Stochastics	Bullish	2.8516	2024 High
6/7	\$2.3826	-\$0.0149	\$2.1054	-\$0.0269	\$2.1747	-\$0.0231	\$	(0.2772	)	\$	(0.2079)	\$	(0.0990)	RSI	Neutral	2.2985	June Low
6/6	\$2.3975	\$0.0439	\$2.1323	\$0.0330	\$2.1978	\$0.0387	\$	(0.2652	)	\$	(0.1997)	\$	(0.0505)	ADX	Bullish	2.1365	February Low
6/5	\$2.3536	\$0.0041	\$2.0994	-\$0.0084	\$2.1591	\$0.0181	\$	(0.2543	)	\$	(0.1945)	\$	(0.0403)	Momentum	Bearish	Support	
6/4	\$2.3495	\$0.0139	\$2.1078	\$0.0198	\$2.1410	\$0.0202	\$	(0.2418	)	\$	(0.2086)	\$	(0.0204)	Bias:	Neutral		
612	#2 22EE	40.0004	<b>#2.0970</b>	40 0050	Ø2 1200	60.0040	Φ	10 2477	1	œ	(0.0440)	•	0.0110				

Gasoline History



## **Gasoline Forward Curve**



	ULSD (HO)	Change	Gulf ULSD	Change	Group ULSD	Change
6/12	\$2.4611	\$0.0398	\$2.3907	\$0.0398	\$2.2899	\$0.0394
6/11	\$2.4213	\$0.0066	\$2.3504	\$0.0063	\$2.2505	\$0.0041
6/10	\$2.4147	\$0.0630	\$2.3440	\$0.0618	\$2.2464	\$0.0619
6/7	\$2.3517	-\$0.0059	\$2.2822	-\$0.0066	\$2.1845	-\$0.0145
6/6	\$2.3576	\$0.0565	\$2.2888	\$0.0547	\$2.1990	\$0.0447
6/5	\$2.3011	\$0.0152	\$2.2341	\$0.0169	\$2.1543	\$0.0054
6/4	\$2.2859	-\$0.0103	\$2.2173	-\$0.0063	\$2.1489	-\$0.0253
6/3	\$2.2962	-\$0.0674	\$2.2235	-\$0.0885	\$2.1742	-\$0.0953

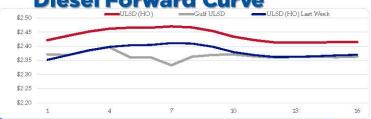
Gulf Basis Group Basis \$ (0.0714) \$ (0.1715) \$ 0.0455 Indicator \$ (0.0709) \$ (0.1709) \$ \$ (0.0707) \$ (0.1684) \$ (0.0695) \$ (0.1673) 0.0795 RSI \$ (0.0688) \$ (0.1587) \$ 0.0795 ADX (0.1468) \$ (0.0670) \$ \$ (0.0686) (0.1370)

LA Basis HO Technicals Direction Resistance 0.0445 MACD 3.0476 Neutral Nov High 0.0445 Stochastics Bullish Feb High Neutral June Low Bullish 2.1500 April 2023 Low 0.0795 Momentum Bullish Support 0.0795 Bias:

**Diesel History** 



### **Diesel Forward Curve**



Crude

# **Refinery Margins**

	WTI	Change	Brent	Change		Vs V	/TI	=		Vs Br	rent		Gro	up / WCS
6/12	\$79.08	\$1.18	\$82.97	\$1.05	Gulf Gas	Gulf Diesel	3 <i>1</i> 2 <i>1</i> 1	5/3/2	Gulf Gas	Gulf Diesel	3/2/1	5/3/2	1	3 <i>1</i> 2/1
6/11	\$77.90	\$0.16	\$81.92	\$0.29	\$12.04	\$20.81	\$14.97	\$15.55	\$8.02	\$16.79	\$10.95	\$11.53	\$	27.67
6/10	\$77.74	\$2.21	\$81.63	\$2.01	\$11.92	\$20.71	\$14.85	\$15.44	\$8.03	\$16.82	\$10.96	\$11.55	\$	27.44
6/7	\$75.53	-\$0.02	\$79.62	-\$0.25	\$12.90	\$20.32	\$15.37	\$15.87	\$8.81	\$16.23	\$11.28	\$11.78	\$	27.94
6/6	\$75.55	\$1.48	\$79.87	\$2.35	\$14.01	\$20.58	\$16.20	\$16.63	\$9.69	\$16.26	\$11.88	\$12.31	\$	28.77
CPL	Line 1	Change	Line 2	Change	\$14.10	\$19.76	\$15.99	\$16.37	\$10.65	\$16.31	\$12.54	\$12.92	\$	28.55
space	0.0725	-\$0.0138	-\$0.0095	\$0.0062	\$P	577	755	G),	32	36	200	325	200	

### Economic Indicators Commodity Futures

1 Wk Change	Change	Settle		Change	Settle	
0.373	0.223	2.906	US NatGas	39.00	5,423	S&P 500 Futures
-0.7	0.0	10.80	TTF NatGas		38,747	DJIA
	20.5	2,308	Gold	135.51	19,210	Nasdaq 100
-46.6		29.13	Silver	0.0070	1.0747	EUR/USD
-0.8	13.500	409.60	Copper	-0.64	105.20	USD Index
-0.096	4.00	1178.00	FCOJ	-0.08	4.39%	US 10 YR YIELD
	-10.00	626.50	Wheat	-0.06	4.81%	US 2 YR YIELD
	0.009	0.867	Butane	-0.15	25.69	Oil Volatility Index (OVX)
0.052	0.009	0.729	Propane	0.71	18.00	S&P Volatiliy Index (VIX)
		257.7	Feeder Cattle	185.00	38,900	Nikkei 225 Index
	2,095	67,735	Bitcoin			

#### **RINs and Price Drivers**

Current Year Bi	RINs (D4)		Current Year E	Etha	nol RINs	(DE	3)
	Settle	Net Change			Settle	1	Vet Change
	0.5445	0.002		(	0.5410		0.000
Price Drivers	Settle	Net Change	Price Drivers		Settle	1	Net Change
Soybeans	1178.00	4.000	Ethanol		1.85		0.016
Soybean Oil	43.67	0.320	Com	2	149.50		2.500
			Com Crush		0.245		
BOHO Spread	0.854						
0.00	470 40		RVO Estimate	•	0.0700		
Soy Crush	476.49		Per Gallon	\$	0.0730	\$	-
			Per Barrel	\$	3.07	\$	-

<sup>\*</sup>SOURCES: Nymex\_CBOT\_NYSE\_ICE\_NASDAQ\_CME Group\_CBOE \_ Prices delayed

DOCKETED	
Docket Number:	23-OIR-03
Project Title:	General Rulemaking Proceeding for Developing Regulations, Guidelines, and Policies for Implementing SB X1-2 and SB 1322
TN #:	256799
Document Title:	Letter to Industry - New Maintenance Forms
Description:	N/A
Filer:	Donnie Cox
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	6/11/2024 9:55:27 AM
Docketed Date:	6/11/2024







June 11, 2024

Dear Government Reporting Specialist (Refinery Maintenance Reporters):

The California Energy Commission (CEC) has prepared new refinery maintenance forms. Effective June 18, 2024, and pursuant to Public Resources Code sections 25354(m), we require that refiners use the new forms.

California Refinery Planned Refinery Maintenance and Turnaround Report (EBR-1P) replaces California Refinery Planned Refinery Maintenance and Turnaround Report (EDR\_m1). The EBR-1P is required of refiners at least 120 days before the planned maintenance or turnaround. In the event that the planned maintenance or turnaround is identified less than 120 days prior to the scheduled event, then this report is required within two business days of discovering the need for maintenance. This new form improves data clarity, consistency, and accuracy by including unit standardization, additional fields (revised and final) to track updates and corrections, and modifications to the planned purchases field (now split into in-state and out-of-state purchases).

California Refinery Unplanned Maintenance and Turnaround Report (EBR-1U) replaces California Refinery Unplanned Refinery Maintenance and Turnaround Initial Report (EDR\_m4A) and Unplanned Refinery Maintenance and Turnaround Final Report (EDR\_m4B). The EBR-1U is required of refiners within 2 business days of the initial outage or rate reduction and within 2 business days of the completion of repairs or when process units return to planned production rates. This new consolidated form improves data clarity, consistency, and accuracy by standardizing units, including fields for tracking the type of report (initial, revised, final), and improves visibility into resupply efforts during unplanned maintenance events.

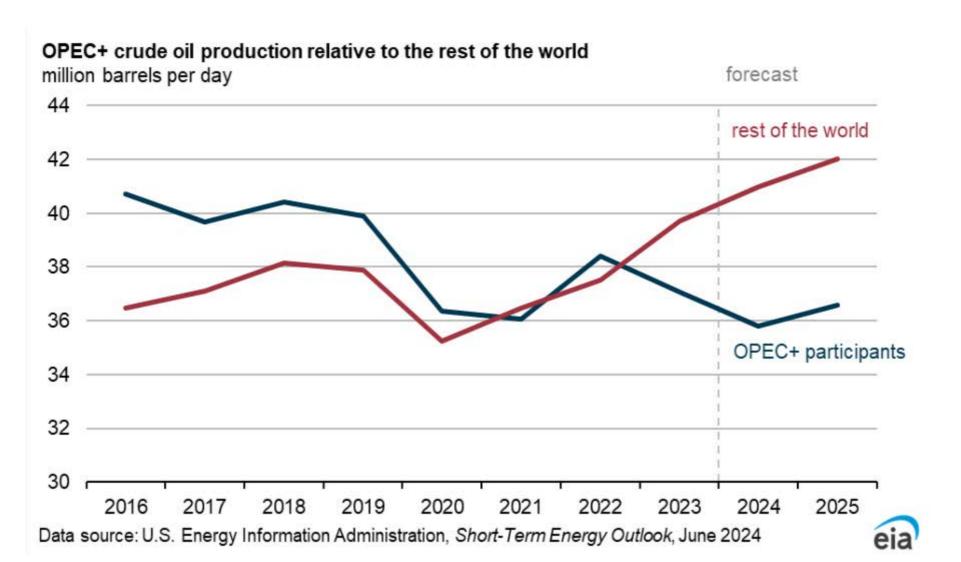
Please remit forms to the <u>data submission portal</u> at https://datasubmission.energy.ca.gov beginning on June 18, 2024. We appreciate your prompt response. Email <u>PIIRA@energy.ca.gov</u> for further information.

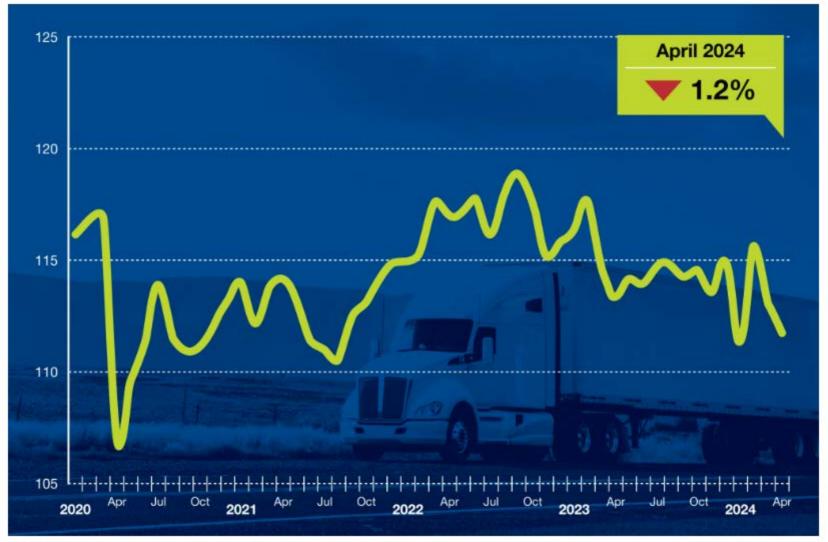
Thank you,

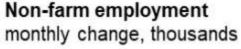
Sincerely,

Drew Bohan Executive Director

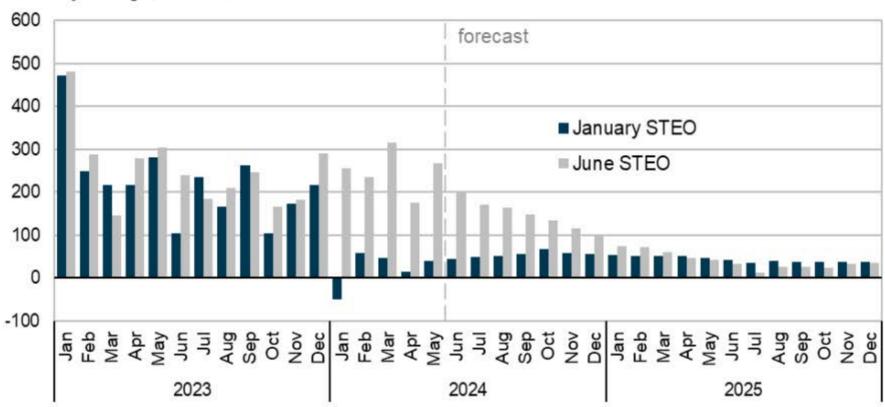
Notable Forecast Changes	2024	2025
Brent spot price (current forecast) (dollars per barrel)	\$84	\$85
Previous forecast	\$88	\$85
Percentage change	-4.1%	0.0%
Retail diesel price (current forecast) (dollars per gallon)	\$3.90	\$4.00
Previous forecast	\$4.00	\$4.20
Percentage change	-2.9%	-3.9%
Retail gasoline price (current forecast) (dollars per gallon)	\$3.40	\$3.50
Previous forecast	\$3.50	\$3.50
Percentage change	-3.3%	-1.9%











Data sources: U.S. Energy Information Administration, Short-Term Energy Outlook (STEO), June 2024, and Bureau of Labor Statistics, Employment Situation Summary

The macroeconomic forecasts are based on S&P Global's macroeconomic model. We incorporate STEO energy price forecasts into the model to obtain the final macroeconomic assumptions.

