

From: Energy Clearing House Limited  
PO Box 2959  
Wellington  
Telephone: (04) 495 2801  
Email: cm@nzx.com



GST Number: 70-555-930

## Statement

To: Sample Limited  
Address:

12th September 2022

Statement No. 12345

Billing Period: August 2022 [327]

| Amounts Owing Summary                         | Net Amount            | GST Amount          | Total Amount          |
|-----------------------------------------------|-----------------------|---------------------|-----------------------|
| <b>Amounts Owing by the Participant (AOp)</b> |                       |                     |                       |
| Invoice No. 40000                             | \$2,286,584.61        | \$175,875.50        | \$2,462,460.11        |
| Invoice No. 20000                             | \$12.41               | \$1.86              | \$14.27               |
| <b>Total</b>                                  | <b>\$2,286,597.02</b> | <b>\$175,877.36</b> | <b>\$2,462,474.38</b> |

|                                                     |                       |                     |                       |
|-----------------------------------------------------|-----------------------|---------------------|-----------------------|
| <b>Amounts Owing by the Clearing Manager (AOcm)</b> |                       |                     |                       |
| Invoice No. 10000                                   | \$35,725.94           | \$856.84            | \$36,582.78           |
| Invoice No. 30000                                   | \$15,788.44           | \$2,357.66          | \$18,146.10           |
| <b>Total</b>                                        | <b>\$51,514.38</b>    | <b>\$3,214.50</b>   | <b>\$54,728.88</b>    |
| <b>Subtotal (AOp - AOcm)</b>                        | <b>\$2,235,082.64</b> | <b>\$172,662.86</b> | <b>\$2,407,745.50</b> |

| SRA Summary | General    | FTR    | Total Amount      |
|-------------|------------|--------|-------------------|
| SRA Ratio   | 5.60%      | 0.00%  |                   |
| SRA Amount  | \$1,383.53 | \$0.00 | <b>\$1,383.53</b> |

| Prepayment Summary                | Total Amount  |
|-----------------------------------|---------------|
| Prepayment amount to be used:     | <b>\$0.00</b> |
| Prepayment amount to be kept:     | <b>\$0.00</b> |
| Prepayment amount to be returned: | <b>\$0.00</b> |

| Amounts Payable Summary                          | Total Amount          |
|--------------------------------------------------|-----------------------|
| <b>Amounts Payable by the Participant (APp):</b> | <b>\$2,409,129.03</b> |

APp = max(0, AOp - PP amount to be used - AOcm + SRA total amount)

**Amounts Payable by the Clearing Manager (APcm):** **\$1,383.53**

APcm = AOcm + PP amount to be used - AOp + APp

**Net Amounts Payable by the Clearing Manager (Net APcm):** **\$1,383.53**

Net APcm = APcm + PP amount to be returned

This statement has been prepared in accordance with Clause 14.18 of the Electricity Industry Participation Code. Payments are to be made as described in Clauses 14.29 to 14.35.

### Payment Instructions

Full payment of the Amount Payable by the participant (APp) is required to be made in cleared funds into the clearing manager's operating account (01-0505-0421345-00) by 1300 hours on the 20th calendar day of the month following the billing period in respect of which the amount is advised. If that day is other than a business day, the payment must be made by 1300 hours on the next business day. If you wish to instruct the clearing manager to make a payment from your prudential account or have the clearing manager make a payment to your prudential account, this instruction must be with the clearing manager at least two business days before the payment is due.

## Billing Period Summary

| Description                               | Amount (incl. GST if applicable) |
|-------------------------------------------|----------------------------------|
| <b>Settlement Summary</b>                 |                                  |
| Amounts Owing by the clearing manager(\$) | (\$266,919,947.31)               |
| Amounts Owing by the participants(\$)     | \$288,112,431.45                 |
| L&C Excess(\$)                            | (\$20,110,943.01)                |
| IRD(\$)                                   | (\$1,060,073.32)                 |
| <b>Balance(\$)</b>                        | <b>\$21,467.81</b>               |
| <b>Volume</b>                             |                                  |
| Generation(MWh)                           | 3,954,240.41                     |
| Offtake(MWh)                              | 3,819,080.33                     |
| Losses(MWh)                               | 135,160.08                       |
| Losses(%)                                 | 3.42%                            |
| <b>SRA Ratios</b>                         |                                  |
| General(%)                                | 5.60%                            |
| FTR(%)                                    | 0.00%                            |
| <b>FTR Summary</b>                        |                                  |
| Revenue Adequacy(\$)                      | \$18,562,431.82                  |
| Initial Loss and Constraint Excess(\$)    | (\$7,054,446.39)                 |
| Initial Rentals(\$)                       | \$5,518,013.36                   |
| Final Loss and Constraint Excess(\$)      | (\$1,536,433.03)                 |
| Final Rental(\$)                          | \$5,518,013.36                   |
| ADP Received(\$)                          | \$0.00                           |
| Hedge Available Funds(\$)                 | \$26,760,246.01                  |
| Net Hedge Value Payable(\$)               | \$8,197,842.05                   |
| Residual Loss and Constraint Excess(\$)   | (\$18,562,403.97)                |
| Payment Scaling Factor                    | 1.00                             |

## Aggregated Statement Information

| Transaction Type                    | Providers          | Purchasers       | LCE Amount        | IRD Amount       | Balance            |
|-------------------------------------|--------------------|------------------|-------------------|------------------|--------------------|
| Ancillary Services                  | (\$2,063,209.12)   | \$2,063,209.91   | \$0.00            | \$0.00           | \$0.79             |
| Constrained On Compensation         | (\$392,796.96)     | \$392,797.00     | \$0.00            | \$0.00           | \$0.04             |
| Hedge Settlement                    | (\$11,197,625.33)  | \$11,197,625.33  | \$0.00            | \$0.00           | \$0.00             |
| Must Run Dispatch Auction           | \$282,209.28       | (\$282,209.28)   | \$0.00            | \$0.00           | \$0.00             |
| Electricity and FTRs                | (\$188,688,472.58) | \$208,808,776.29 | (\$20,098,837.00) | \$0.00           |                    |
|                                     |                    |                  |                   |                  | \$21,466.71        |
| FTR Reconfig Amount Payments        | (\$428,790.29)     | \$88,648.35      | \$0.00            | \$0.00           |                    |
| FTR Assignment Diff Payments        | \$0.00             | \$21,466.56      | \$0.00            | \$0.00           |                    |
| Settlement of FTRs                  | (\$952,365.65)     | \$14,336,898.35  | \$0.00            | \$0.00           |                    |
| Final Loss and Constraint Excess    | \$0.00             | \$0.00           | (\$1,536,433.03)  | \$0.00           |                    |
| Residual Loss and Constraint Excess | \$0.00             | \$0.00           | (\$18,562,403.97) | \$0.00           |                    |
| Settlement of Electricity           | (\$187,307,316.64) | \$194,361,763.03 | \$0.00            | \$0.00           |                    |
| GST                                 | (\$28,422,167.05)  | \$29,480,334.14  | \$0.00            | (\$1,058,166.96) | \$0.13             |
| Wash-up Amounts                     | \$28,750.17        | (\$16,643.96)    | (\$12,106.01)     | \$0.00           | \$0.20             |
| Wash-up Amount for Period 326       | (\$22,879.48)      | \$23,968.68      | (\$1,089.19)      | \$0.00           |                    |
| Wash-up Amount for Period 324       | \$40,349.49        | (\$29,595.77)    | (\$10,753.61)     | \$0.00           |                    |
| Wash-up Amount for Period 313       | \$3,075.66         | (\$1,998.63)     | (\$1,076.95)      | \$0.00           |                    |
| Wash-up Amount for Period 320       | \$8,204.50         | (\$9,018.24)     | \$813.74          | \$0.00           |                    |
| GST on Wash-up Amounts              | \$4,312.53         | (\$2,496.66)     | \$0.00            | (\$1,815.90)     | (\$0.03)           |
| Wash-up Interest                    | \$415.04           | (\$324.61)       | \$0.00            | (\$90.46)        | (\$0.03)           |
| Wash-up Interest on Wash-up GST     | \$0.00             | \$0.00           | \$0.00            | (\$11.79)        |                    |
| Wash-up Interest on Wash-up Amts    | \$415.04           | (\$324.61)       | \$0.00            | (\$78.67)        |                    |
| <b>Total</b>                        | (\$230,448,584.02) | \$251,641,068.16 | (\$20,110,943.01) | (\$1,060,073.32) | <b>\$21,467.81</b> |

**Ancillary Service Charges**

| Ancillary Service (incl. Wash-up Amounts) | Total Amount (incl. GST if applicable) |
|-------------------------------------------|----------------------------------------|
| <b>Providers</b>                          |                                        |
| Black Start-Procurement Costs             | (\$71,785.66)                          |
| Over Frequency Reserves-Procurement Costs | (\$195,373.36)                         |
| Frequency Keeping-Procurement Costs       | (\$783,019.09)                         |
| Frequency Keeping-Constrained On          | (\$48,303.22)                          |
| Frequency Keeping-Constrained Off         | (\$84,636.02)                          |
| Inst. Reserve-Spinning Reserve            | (\$705,892.67)                         |
| Inst. Reserve-Interruptible Load          | (\$646,449.20)                         |
| Inst. Reserve-Availability Costs - GENR   | \$171,496.50                           |
| Inst. Reserve-Constrained On              | (\$8,727.78)                           |
| <b>TOTAL Allocable Costs</b>              | <b>(\$2,372,690.50)</b>                |
| <b>Purchasers</b>                         |                                        |
| Black Start-Charges                       | \$71,785.66                            |
| Over Frequency Reserves-Charges           | \$195,373.36                           |
| Frequency Keeping-Charges                 | \$915,958.43                           |
| Inst. Reserve-Dispensation                | \$6,232.16                             |
| Inst. Reserve-Availability Costs - GENR   | \$1,082,995.28                         |
| Inst. Reserve-Availability Costs - HVDC   | \$100,346.64                           |
| <b>TOTAL Recovered Costs</b>              | <b>\$2,372,691.53</b>                  |
| <b>BALANCE</b>                            | <b>\$1.03</b>                          |