

Decarbonizing Buildings and the Grid with

Distributed Smart **Energy Storage**

Clean, Sustainable, Efficient

Nostromo Energy Limited

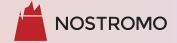
(TASE: NOST)

June 2023



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1 Market Opportunity

2 The Nostromo System

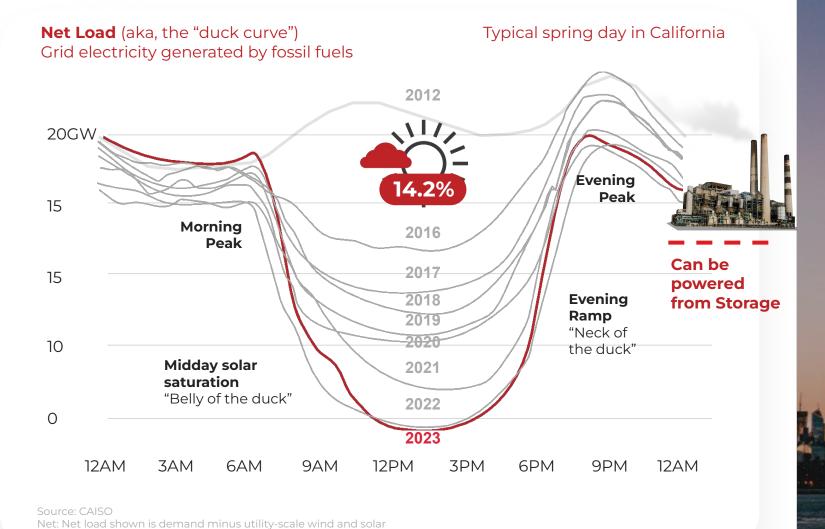
3 Commercialization





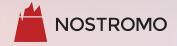


GRID STABILITY



intermittent renewable generation causes grid instability and dependence on polluting and inefficient peaker plants

Energy storage can balance the grid and enable use of renewables also when they are not available





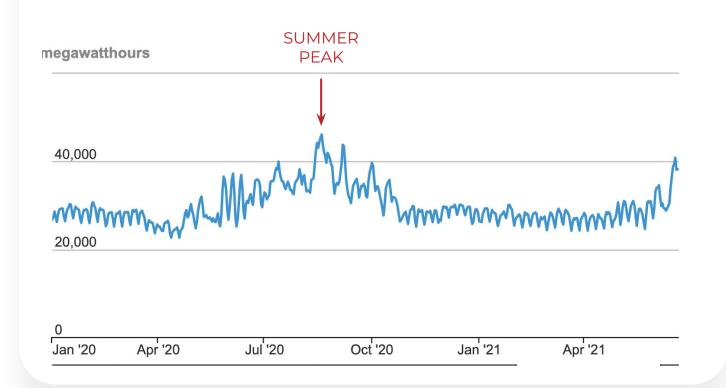


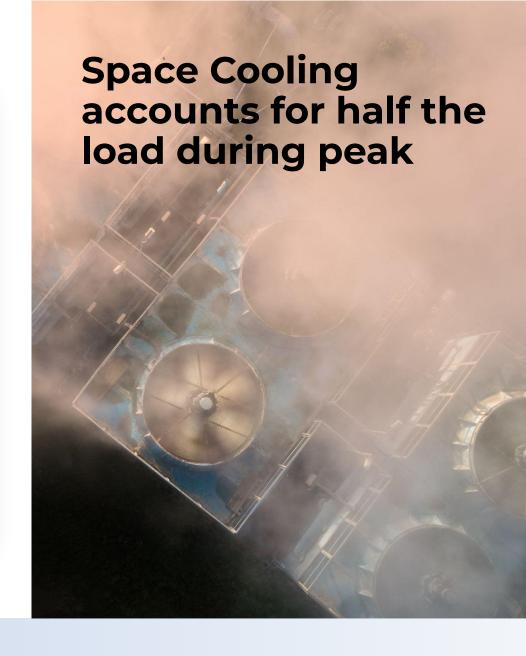


COOLING DRIVES PEAK LOADS

40-50% of demand at peak is due to space cooling

California, 2020-2021





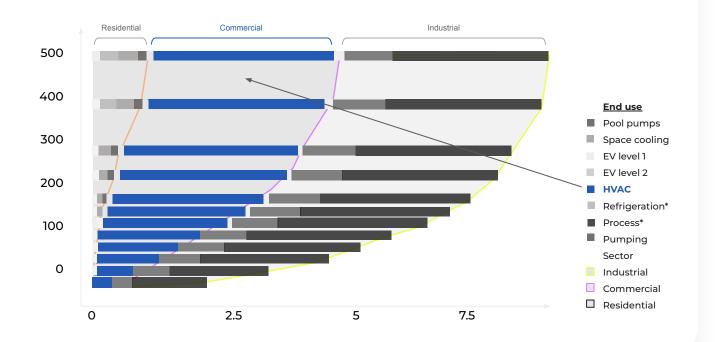




COOLING IS THE SOLUTION

Potential for load shifting by Behind the Meter storage

California, 2030



BESKELEYUS

Lawrence Berkeley National Laboratory, May 2020 The California Demand Response Potential Study, Phase 3: Final Report on the Shift Resource through 2030.

Space Cooling accounts for half the load during peak

Commercial A/C (HVAC) alone accounts for > 1/3 of the total potential of load shift with behind the meter energy storage, and almost the entire potential in the commercial sector

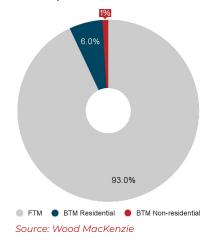




Behind the Meter storage provides demand flexibility for **balancing the grid** and **saves infrastructure** investments

The Problem

C&I is only 1% of Total Storage (2021-2022)

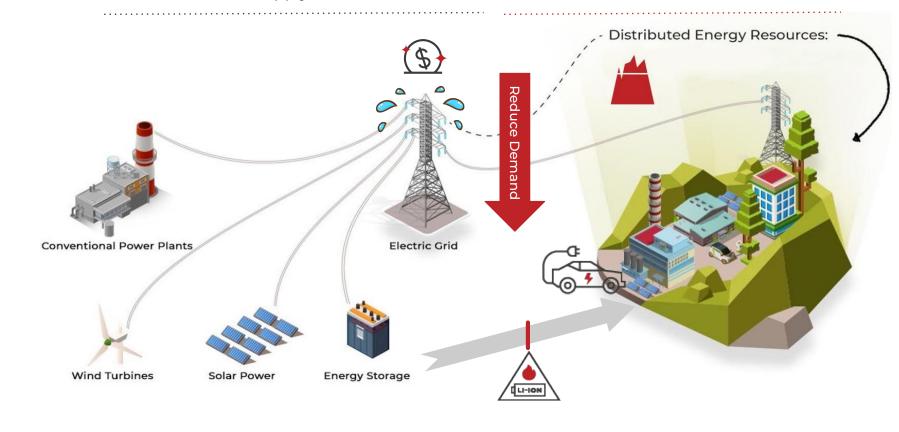


Front of the Meter Storage

Supply side

Behind the Meter Storage

Demand side



"California and New York and Texas ... were saved by **demand flexibility** programs this year"

Jigar Shah, Director, DOE Loan Program Office ENERGYWIRE | October 6, 2022

VPPs provide same resource adequacy as gas peakers, large batteries, at up to 60% less cost

UTILITY DIVE | May 5, 2023

"It's fairly clear that **C&I** energy storage uptake is **lagging behind** significantly."

ENERGY STORAGE NEWS | Feb 9, 2023





THE OPPORTUNITY

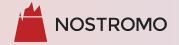
"In the United States, buildings consume approximately 39% of all primary energy and 74% of all electricity.

Thermal end uses (e.g., space conditioning, water heating, refrigeration) represent approximately 50% of building energy demand and is projected to increase in the years ahead.

Thermal energy storage (TES) is a critical enabler for the large-scale deployment of renewable energy and transition to a decarbonized building stock and energy system by 2050."

U.S. DEPARTMENT OF ENERGY

BUILDING TECHNOLOGIES OFFICE https://www.energy.gov/eere/buildings/thermal-energy-storage





NOSTROMO'S ICEBRICK







Designed for retrofitting existing commercial buildings, at scale

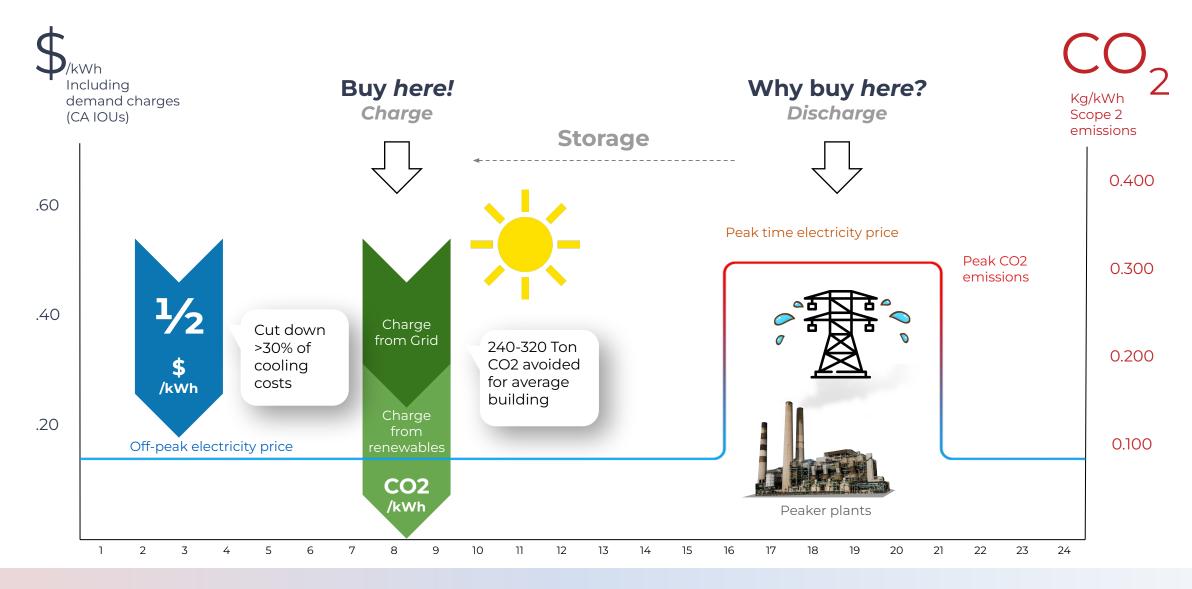
<u>Video</u>

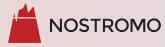






CUT ENERGY COSTS AND CARBON EMISSIONS







SAMPLE SYSTEM BENEFITS



Free-up capacity to charge more EVs

Aggregation Virtual Power Plant

Multi-Megawatt network, working interactively with the grid to enable demand flexibility





Built to Last

6,600

Thermal cycles charge/discharge

300,000

Mechanical cycles simulating thermal cycles

20-25

Years simulated operation

1%

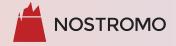
Capacity loss

+12,000

Operating hours in 3 existing sites











US Serviceable Addressable Market:

\$311 Bn initial installations (capital sales) **\$7 Bn** recurring management & O&M fees









Office buildings

Hotels

Industry

Government



Hospitals



Large Scale Retail

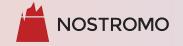


Education



Data Centers

Source: Woods Mackenzie, McKinsey.







"Land and Expand" Through Scalable Partners

Industry Partnerships

- Architects & Engineers
- General Contractors & Builders
- Energy Services Contractors (ESCo)
- Mechanical Contractors
- Consultants
- Industry Associations
- Distributors (future)
- Affiliate Programs (future)

BENEFITS

- New business origination
- New customers
- Repeatable predictable revenues
- Differentiation
- Green brand benefits

Utility Partnerships

- Investor-Owned Utilities
- Community Choice Aggregators (CCA)
- Municipal utilities
- Cooperative
- Retail Energy Providers
- Federal UESCs

BENEFITS

- Resource adequacy credits
- Defer infrastructure investments
- Load flexibility and resilience

C&I Partnerships

- Building Owners
- REITs
- Property Managers
- Brand Managers

BENEFITS

- Cost savings / NOI improvement
- Carbon reduction with reporting
- Reliability
- Asset appreciation





SEVERY HILTON WALDORF ASJORIA SEVERY HILTON WALDORF ASJORIA SEVERY HILTON

BEVERLY HILTON*

Visitor Center, CA Complete Q2'23



1,200 kWh



ELECTRA M&E

HVAC Integrator, Israel Completed



200 kWh



SANDSTONE*

Office Building, LA All permits received



900 kWh



MEDINOL

Medical Device, Israel Completed



600 kWh



ANHEUSER-BUSCH*

Beer manufacturer, NY Expected H2'23



1,000 kWh



SOROKA*

1,100-bed hospital, Israel Expected H2'23



1,000 kWh



UNIVERSITY**

TBA, CA Expected H2'23



3,000 kWh



DATA CENTER**

TBA

Expected H2'23



2,000 kWh



HOSPITAL #2**

TBA (Government) Expected H2'23



1,200 kWh



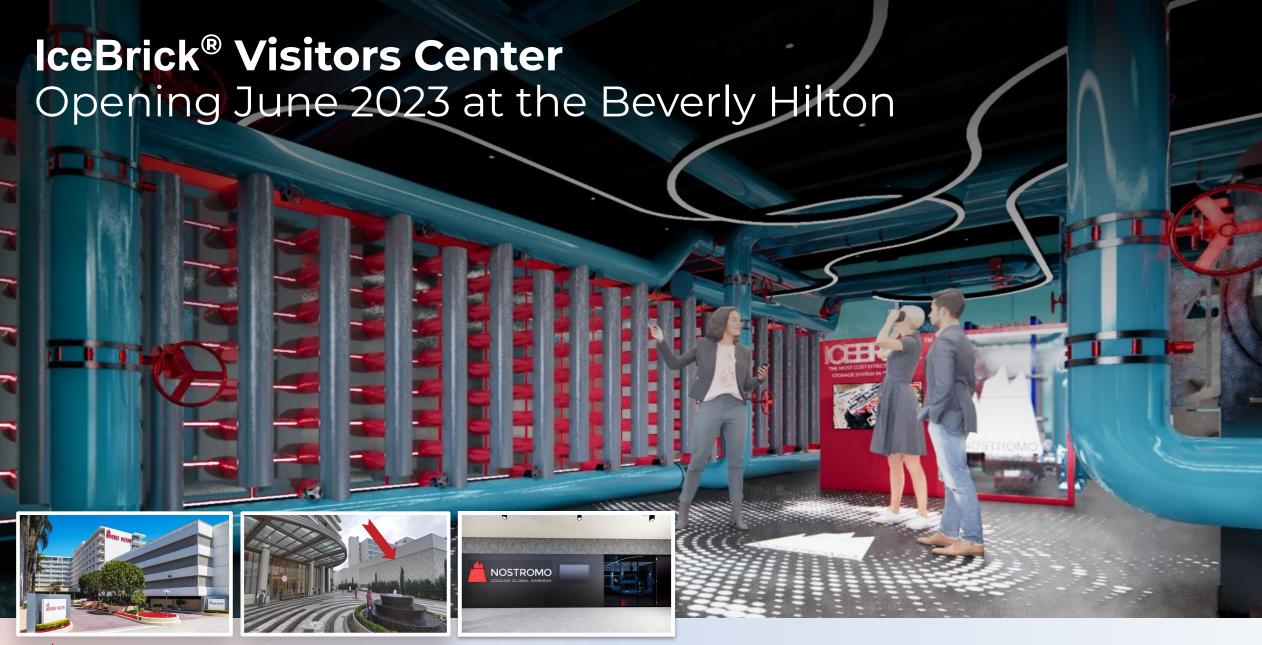
DATA CENTER**

Partner TBA Expected H2'23



1,100 kWh







FLEXIBLE OFFERING FOR CUSTOMER NEEDS

Summary Contract Terms

Service Option | No Capital Cost.

	•		
Cost	\$0 upfront, \$0 capital		
Term	20 years		
NOI improvement	Purchase (stored) energy at discount to utility price Save on total cooling energy costs		
Incentives and wholesale revenue	Retained by Nostromo/owner		
O&M and management fees	Included in energy price		
Purchase option	After 5 years, at FMV		

Purchase Option | Maximum Value.

Cost (before incentives)	Turnkey (retrofit) \$900-1,300 kWh Turnkey (new construction) ~ 2/3 Turnkey Retrofit Equipment ~ 1/3 Turnkey Retrofit		
Incentives	ITC, utility rebates, bonus depreciation		
NOI improvement	Mid double-digits on cooling energy (unlevered)		
Wholesale revenue	50%		
O&M and management fees	1% on gross purchase cost		
LCOS Unsubsidized, standalone C&I, Lazard 7.0	Lithium-ion \$442-643 IceBrick Retrofit Turnkey \$427-510		
\$/MWh-yr	IceBrick Newbuild Turnkey \$360-413		





\$176 Million DOE Loan Guarantee

Title XVII Innovative Clean Energy Loan Guarantee Program

Scope

- 110-120 Systems (mainly California)
- 275 MWh (100 MW) total capacity
- Project value \$271 MM

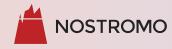
Process & Timeline

- Successfully passed Part 1 eligibility, innovation, GHG reduction
- Part 2 under review (submitted 4'2023)
- Targeting to close in H2'23

* Financing will be given to a dedicated Project Company (aka, special purpose entity) that will be established and is conditioned, among other things, on the raising of additional capital for the Project Company.











Thank You

www.nostromo.energy

Limited competition in the C&I (commercial & industrial) segment

	NOSTROMO	Traditional ice-based systems	Lithium-ion batteries
Energy	Cold (thermal)	Cold (thermal)	Electric
Urban/C&I Compatible (Retrofit)	⊘	×	×
Low Degradation			×
Fast/Simple Permitting	⊘		×
Round Trip Efficiency		×	⊘
Safety	⊘		×
Fast Dispatch (Peak Hours)	⊘	8	⊘
Supply Chain Stability	⊘	⊘	×
Recyclable			×



