

Air Permit Public Information Session

March 10, 2022

We would like to begin by respectfully acknowledging that the Parkland Burnaby Refinery resides on the unceded traditional territory of the Musqueam, Squamish and Tsleil-Waututh Nations.

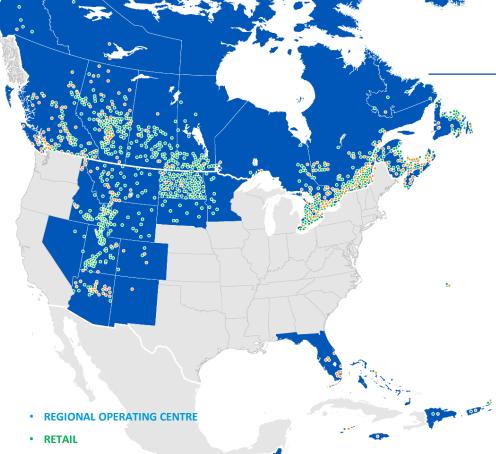
- ⊘ Welcome
- ② Parkland Overview
- Metro Vancouver Permit Application Process
- O Air Permit Application Overview
- O Human Health Risk Assessment Results
- Next Steps
- Questions & Answers

Overview of

Parkland







Select Canadian Brands



Key Operating Assets	CDN	USA	Int'l	Total
Retail Company & Dealer Sites	2,000	525	661	3,186
Cardlock Sites	154	44	-	198
Net refining interest (mmbls/d)	55	-	5	60
Terminals, bulk plants & transloaders	\checkmark	\checkmark	\checkmark	\checkmark
Marine/Aviations	\checkmark	\checkmark	\checkmark	\checkmark

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COMMERCIAL



Make/Buy Manufacture and purchase refined products

> Refined Product



Move/Store Source the most economic product

> Truck · Ship Rail · Store

Sell Optimize internal and external customer base

Wholesale · Retail Commercial

Parkland Burnaby

Refinery Overview



Powering Journeys Energizing Communities

PARKLAND BURNABY REFINERY OVERVIEW – KEEPING BC RUNNING



 55,000 barrel per day nameplate capacity (light sweet refinery)



The Refinery employs over 500 people, including 90 from Burnaby



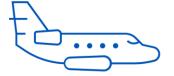
85% of output stays in
British Columbia



 40% of output stays in the Lower Mainland



 25% of BC's transportation fuel



30% of YVR's jet fuel

Park and's

CON-CERCO CECCESSION



Powering Journeys Energizing Communities Our commitment is to reduce our GHG emissions intensity.

Co-processed fuels can help make this happen.



WHAT IS CO-PROCESSING?



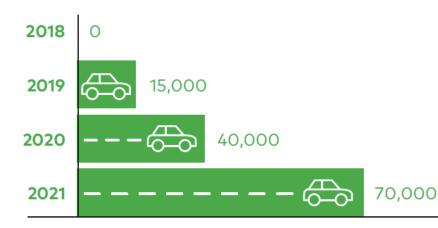


PARKLAND'S LOW-CARBON LEADERSHIP

- Parkland recognizes that we cannot wait. We need to take action of reducing CO2s and our footprint. We see the potential of being part of solution.
- Our leadership in this space has enabled commercial-scale production of biofuels starting in 2020.

Parkland's co-processed fuels have approximately 1/8 of the carbon intensity of conventional fuels.

 In 2019, we processed 114,000 barrels of renewable feedstock - the equivalent of taking 15,000 cars off the road, and an additional 40,000 cars in 2020.



Parkland's co-processed fuels have approximately 1/8 of the carbon intensity of conventional fuels.



Metro Vancouver's Air Quality Permit Process

Maari Hirvi Mayne P.Eng.

Acting AQ Regulatory Program Manager, ER&E, Parks and Environment

March 10, 2022 – Parkland Refining AQ Permit Information Session 51350969

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AQ PERMIT PROCESS

Proponent submits preliminary application, MV staff reviews for completeness, proponent submits final application

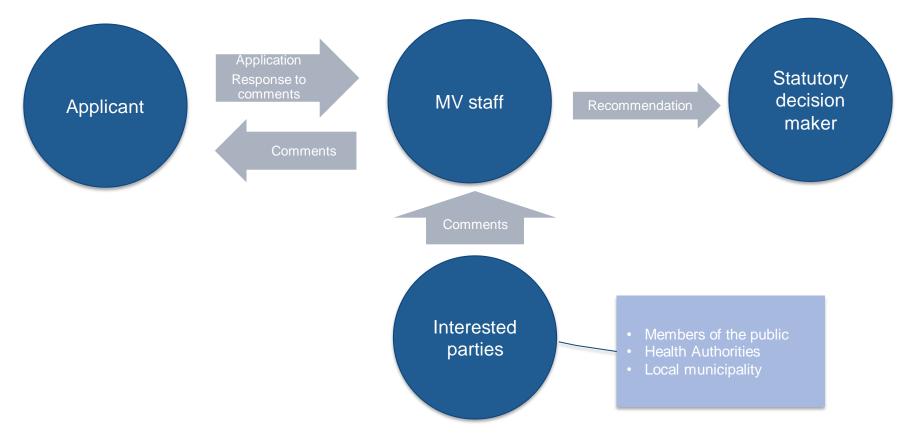
Public notification (newspapers, website), discretionary public meetings, and applicant's response to comments

Technical review of application, preparation of draft permit in consultation with applicant

Recommendation and final decision, could include additional requirements

"Persons aggrieved" may appeal the decision or any part of the decision

WHO IS INVOLVED?



AQ PERMIT PROCESSING

Parkland Refining Timeline

January 2022	At least until 9 April 2022	No later tha	an 31 July 2022
Final Application Received	Public Notification		Statutory decision maker
	30 day minimum Technical review of application	1	(District Director) issues permit
	MV staff review comments and appresponses, BACT, results of mode to draft a recommended permit		Final permit may contain additional requirements

HOW TO SUBMIT COMMENTS

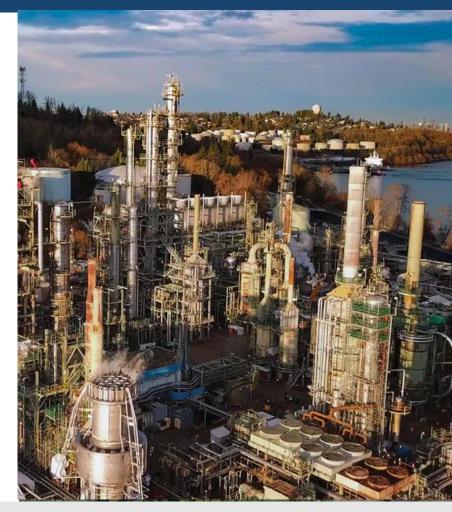
Comments must be in writing to be considered

Form available at <u>www.metrovancouver.org</u> Search "air quality notification"

Email

ParklandComments@metrovancouver.org

Write to Air Quality District Director 4515 Central Boulevard Burnaby, BC, V5H 0C6





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Air Permit

Application Overvie



 Parkland's Metro Vancouver air quality management permit expires July 31 2022, and we have applied for renewal and amendment.



Consultation is currently underway with the public, Indigenous, regulators, municipalities and health authorities

July 2	.017	3-VFAR PFRMIT ISSI	IFD & TECHNICAL ST		FD		
		3-YEAR PERMIT ISSUED & TECHNICAL STUDIES COMISSIONED March 2018 TECHNICAL STUDIES - SCOPE AND PLAN APPROVALS					
			2019	REFINED TECHN	ED TECHNOLOGY ASSESSMENT APPROVED		
0			May 2021	AIR PERMIT APPLICATION SUBMITTED			
\odot	July 2017: Permit amendment discussions begin March 2018: 3 year term permit issued, requiring technical studies to assess emission reduction opportunities			January 2022	PUBLIC CONSULTATION		
\odot	October 2018: Technology Scoping Plan approved			Feb 11 – April 9 2022			
\odot	May 2019: Interim Solutions report approved				AIR PERMIT RENEWED*		
\odot	September 2019: Augmented ambient air quality monitoring plan approved				July 2022		
\odot	October 2019	: Technology Scoping Report a	pproved				
\odot	January 2021:	Human Health Risk Assessme	ent Study commissioned				
\odot	May 2021: Ret	fined Technology Assessment	Capital Solutions report ap	proved			
\odot	January 2022:	Air permit application submit	tted, HHRA completed				
\odot	February 2022 consultations	2: Refined Technology Assessn begin	nent Non-Capital Solutions	report approved,			

- Operational changes to the refinery's Fluid Catalytic Cracker that reduce both sulphur dioxide (SO₂) and nitrogen dioxide (NO₂) emissions
- Installation of a Tail Gas Treatment Unit on the Sulphur Recovery Unit that will reduce SO₂ emissions
- Installation of a Flue Gas Recirculation system on an existing boiler that will reduce NO₂ emissions.
- Past addition of a Third Stage Separator to the Fluid Catalytic Cracker which has already reduced particulate matter (PM) emissions.







45% reduction in permitted SO₂ emissions

18% reduction in permitted NO₂ emissions 23% reduction in permitted PM emissions

- Throughput limits for volatile organic compound (VOC) sources such as storage tanks and truck / ship loading facilities
- Removal of permit allowances for sources that have not yet been built
- > Addition of an air quality monitoring station on the North Shore
- > Funding of additional air quality monitoring at existing Metro Vancouver stations:
 - Sulphur Dioxide on Burnaby Mountain
 - Nitrogen Dioxide and fine Particulate Matter at Capitol Hill and McGill Park

AIR PERMIT APPLICATION TERM LIMIT

- Parkland has requested a 10-year term limit for the air permit to allow for:
 - regulatory certainty and time to implement emission reductions, including significant capital projects.
 - comprehensive assessment of future permit amendments, a multi-year process involving a broad range of stakeholders.
- The following additional requirements have been implemented outside of the air permit process:
 - Federal regulations Reduction in the Release of Volatile Organic Compounds Regulations (Petroleum Sector).¹
 - Renewable & Low Carbon Fuel Requirements Regulation

Parkland must and will meet newly developed requirements in air quality regulations at the federal, provincial and municipal level irrespective of the air permit term limit.

- In support of the air permit application, as recommended by Fraser Health Authority, an independent third party (WSP) conducted a HHRA.
- Consultation comments on the work plan from regulators, health authorities, Indigenous and the public were incorporated into the study.
- The study built off the UBC HHRA study and Metro Vancouver/Fraser Health update, executed in 2002 and 2013 respectively.
- Background materials and final report available here: https://www.burnabyrefinery.ca/en/community/refinery-projects/human-health-riskassessment

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Parkland Burnaby Refinery HHRA Study Results

Francis J. Ries, B.Sc. P.Eng.

Theresa Repaso-Subang, HBSc., DABT, ERT, QPRA



March 10, 2022

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Questions?



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