

Report on the 2018 Perimeter Monitoring Program and Perimeter Extraction System

Parkland Burnaby Refinery

Parkland Refining (B.C.) Ltd.

Project number: 60569856

November 7, 2019

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AECOM: 2015-04-13

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Revision History

Revision	Revision date	Details	Authorized	Name	Position
Draft for Client Review	March 28, 2019				
Final	November 7, 2019				

Distribution List

# Hard Copies	PDF Required	Association / Company Name
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Executive Summary

On behalf of Parkland Refining (B.C.) Ltd. (Parkland), AECOM Canada Ltd. (AECOM) completed monitoring and sampling as part of the Perimeter Monitoring Program (PMP) and performed operations, maintenance and monitoring of the Perimeter Extraction System (PES), at the Burnaby Refinery (Refinery) throughout 2018. The PMP and PES are performed under the oversight of the British Columbia Ministry of Environment and Climate Change Strategy (ENV). This report summarizes the activities associated with the 2018 PMP and PES programs.

The Refinery is composed of three areas which are collectively known as the “Site”:

1. Area 1: Located at the northern terminus of Willingdon Avenue, this area functions primarily as a tank farm and blending facility
2. Area 2: Located near the end of Penzance Drive, this area contains the refining process units
3. Area 3: Located north of Area 1, this area contains the wharf and some rail loading facilities

Perimeter Monitoring Program

The purpose of the PMP is to monitor groundwater environmental conditions along the down gradient boundary of the Refinery. The PMP is executed once in the wet season (high groundwater table) and once in the dry season (low groundwater table). The two events in 2018 were completed over the following periods:

- Wet Season Event – April 9 to May 30, 2018
- Dry Season Event – August 20 to September 25, 2018

Site-Specific Screening Levels (SSSLs) for select parameters were developed to evaluate potential risks resulting from impacted Site groundwater to Burrard Inlet. The results of the PMP groundwater samples are compared to the SSSLs as well as the Contaminated Sites Regulation (CSR) standards for the “protection of marine aquatic life” (AW) (CSR standards). SSSLs are trigger concentrations which indicate the need for further investigation/evaluation or remedial action. For those parameters where SSSLs are not available, the CSR standards are used to assess the need for further investigation or remedial action.

Areas 1 and 3 Perimeter Monitoring Program Summary

The sampling program and results for the Areas 1 and 3 PMP for 2018 are summarized below.

Total number of monitoring wells included in the PMP for Areas 1 and 3:	31
Total number of monitoring wells sampled during the wet event:	31
Total number of monitoring wells sampled during the dry event:	30*
Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for petroleum hydrocarbons (PHCs ¹) and/or polycyclic aromatic hydrocarbons (PAHs) parameters for both events	26
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs, but above the CSR AW standards for PHCs and/or PAHs for either one or both events	3
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs and/or PAHs parameters for either one or both events	2

* - discrepancies in number of monitoring wells sampled are due to dry monitoring wells during the dry event; see report for details

¹ PHCs including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw), extractable petroleum hydrocarbons in water (EPHw_{C10-C19}/EPHw_{C19-C32}), volatile petroleum hydrocarbons in water (VPHw), and/or benzene/toluene/ethylbenzene/xylenes (BTEX),

The two monitoring wells where sample concentrations above the SSSLs were observed in 2018 are located within the historical influence of the Air Sparge (AS) system. In October of 2015, the Air Sparge (AS) remediation system located in Area 3 was temporarily turned off to assess whether further active remediation in the area was required. Based on subsequent assessments and monitoring data, the AS system remained on permanent standby throughout 2018.

In these two instances where reported concentrations were above the SSSLs, one instance (U07-10S) represents a previously investigated area of isolated contamination where nearby monitoring wells have continued to demonstrate vertical and horizontal delineation is maintained. The second instance represents a location where a detectable concentration of acenaphthene was reported above the SSSL for the first time since this well (A3MW02-07) was added to the PMP in 2005. As the SSSL exceedance was reported in the dry season sampling event, an additional sampling event was completed approximately 20 days later to investigate the SSSL exceedance. All reported concentrations were below the SSSLs in the follow-up sampling event.

The concentration of contaminants of concern in samples collected as part of the 2018 PMP for Areas 1 and 3 do not indicate an immediate need for additional investigation, evaluation, or remediation. Ongoing monitoring of Area 3 will continue without the influence of the AS system; the AS system will remain off but on standby through 2019. AECOM recommends that the Area 1 and 3 PMP continue in 2019 with a similar scope of work as completed in 2018.

Area 2 Perimeter Monitoring Program Summary

The sampling program and results for the Area 2 PMP for 2018 are summarized in the table below.

Total number of monitoring wells included in the PMP for Area 2:	39
Total number of monitoring wells sampled during the wet event:	30*
Total number of monitoring wells sampled during the dry event:	17*
Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for PHCs, PAHs, and/or dissolved metal parameters for both events	31
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs but above the CSR AW standards for PHCs and/or PAHs for either one or both events	7
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs and/or PAHs for either one or both events	1

* - discrepancies in the number of monitoring well sampled are typically due to dry wells; see report for details

The single SSSL exceedance was associated with the reported xylenes concentration in a well (A2MW09-11) located down gradient of the central section of the PES. Samples from this well have historically contained elevated concentrations of xylenes above the SSSL but have generally demonstrated a decreasing trend. Due to insufficient water in this well, sampling of this well is typically only possible during the wet season event. Therefore, the xylenes concentration detected in the wet season sampling event could not be verified during the subsequent 2018 dry season sampling event.

The results of the 2018 PMP for Area 2 do not indicate an immediate need for additional investigation, evaluation, or remediation other than the continued operation of the PES.

AECOM recommends the Area 2 PMP continue in 2019 with a similar scope of work as completed in 2018, but without dissolved metals analyses on samples from five monitoring wells that have historically demonstrated metal concentrations below the CSR standards. Dissolved copper analysis will continue at one well (MW11-4S) that contained dissolved copper concentrations above the CSR standard in previous years, however not in 2018.

Area 2 Perimeter Extraction System

The PES is a line of closely spaced extraction wells along the Area 2 northern fence line of the Refinery. The pumps in the PES wells extract total fluids to depress the groundwater table and preclude the off-site migration of non-aqueous phase liquid (NAPL) and dissolved phase petroleum hydrocarbons (PHCs) in groundwater that originate from Area 2 of the Refinery.

Throughout 2018, a water column measuring one meter above the pump intake during pump operation was used as a trigger for troubleshooting and/or replacement of a groundwater extraction pump. If the pump did not function following troubleshooting or demonstrated poor reliability, then it was removed and replaced with a working pump from the spare pump inventory.

An annual average water column of less than one meter was sustained at 34 of the 40 extraction wells, indicating satisfactory performance. Of the six extraction wells with average water columns greater than one meter, five were located in the eastern section of the PES and demonstrated an average annual water column greater than one meter but less than three meters. The other location is the western most extraction well which also had an average water column less than three meters. In all instances, these wells are outside of the known NAPL plume in Area 2. The 2018 average annual water column data represents improved PES performance from previous years, particularly in the eastern section of the PES where pump fouling has been more prevalent.

In 2018, the PES collected a total fluid volume of 32,402 cubic meters. Of that volume, 190 litres are estimated to represent NAPL.

In 2018, the PES operated within acceptable limits for controlling the off-site migration of NAPL and dissolved phase PHCs based on:

- reliable hydraulic drawdown in extraction wells across the entire PES;
- comparison of groundwater elevations in monitoring wells nearby the PES against reference elevations collected prior to the PES operation;
- groundwater contouring (including particle path evaluations) performed on a quarterly basis; and,
- general stability of the groundwater quality down gradient of the PES.

It is recommended that the PES continue to be operated in 2019 in a similar manner as 2018.

1. INTRODUCTION

The objective of this report is to document the following information to the British Columbia (BC) Ministry of Environment and Climate Change Strategy (ENV):

- 2018 groundwater results from the Refinery Perimeter Monitoring Program (PMP) (wet and dry season events), and
- 2018 performance of the Refinery Area 2 Perimeter Extraction System (PES) located along the perimeter of the Parkland (formerly Chevron) Burnaby Refinery (Refinery).

AECOM Canada Ltd. (AECOM) has prepared this report on behalf of Parkland Refining (B.C.) Ltd.

The Site is located on the south side of Burrard Inlet. The Refinery is composed of three areas which are collectively known as the "Site" (Figure 1).

1. Area 1: Located at the northern terminus of Willingdon Avenue, this area functions primarily as a tank farm and blending facility (Figure 2).
2. Area 2: Located near the end of Penzance Drive, this area contains the refining process units (Figure 3).
3. Area 3: Located north of Area 1, this area contains the wharf and some rail loading facilities (Figure 2). This area is leased from the Port of Vancouver and is further divided into two portions:
 - a. Land reclaimed from Burrard Inlet, and
 - b. Burrard Inlet water lot, including the wharf.

2. GEOLOGY AND HYDROGEOLOGY OVERVIEW

The surficial geology of the Site is generally characterized by varying depths of Pleistocene age glacial till overlying Tertiary bedrock composed of mudstone with minor interbeds of fine-grained sandstone. Soil conditions encountered during drilling programs conducted by AECOM over the years are generally consistent with published surficial geology maps (Holocene sediments) (URS 2012). Fill materials are also encountered in some locations above the glacially consolidated materials. Soil that is close to the Foreshore contains marine type sediments with entrained shells.

In Area 2, the topography consists of a flat central portion where most of the Refinery infrastructure is located. To the north, there is a short slope down to a benched area where the water storage ponds are located. This first bench is called the Upper Bench and is bounded to the north by the Area 2 fence line. At the fence line, the elevation lowers down to a second narrow bench at the Refinery property line, referred to as the Lower Bench. The elevation continues to drop to the Canadian Pacific Railway (CPR) right-of-way (ROW) and afterwards, to the foreshore of Burrard Inlet.

Consistent with the steep northward slope of the ground surface, groundwater flows generally northward from the central upland areas of the Refinery towards the Site perimeter located south of Burrard Inlet. Low permeability soil and bedrock restrict groundwater flow and contaminant migration.

Monitoring wells on-site have a total depth ranging between 1.2 meters (m) and 26.9 m below the top of monitoring well casing. Groundwater depths vary with land surface elevation. In general, the depth to groundwater is shallower near the Foreshore and deeper in upland areas (URS 2012).

The hydraulic conductivities for the PES area range from 5×10^{-6} meters per second (m/s) to 1×10^{-10} m/s with a geometric mean of 5×10^{-7} m/s (URS 2013a). The estimated time required for groundwater to

travel from the PES to the Parkland property boundary under non-pumping conditions is six months (URS 2013b). This was calculated using the following assumptions.

- Hydraulic conductivity of 1.1×10^{-6} m/s. This represents the highest measured conductivity from the central section of the PES where the majority of non-aqueous phase liquid (NAPL) is encountered.
- Calculated groundwater velocity of 30.5 meters/year (m/yr.) under non-pumping conditions.
- The distance from the PES extraction wells on the Upper Bench to the Refinery property line is approximately 15 m.

The groundwater table in Area 3, like the topography, is relatively flat. Groundwater flows northward from Area 1 towards Area 3 and Burrard Inlet. Groundwater near the shoreline is tidally influenced. Siltstone and sandstone bedrock in Area 1 has a hydraulic conductivity of less than 10^{-6} m/s and yields less than 1 litre/minute (Morrow, 2001).

3. BACKGROUND

3.1 Perimeter Monitoring Program Background

The purpose of the PMP is to monitor groundwater environmental conditions along the down gradient boundary of the Refinery. The following bullets are intended to provide relevant program background since the initiation of the PMP in 2004.

- The scope of the original semi-annual groundwater monitoring and sampling program was outlined to the British Columbia (BC) Ministry of Environment (ENV) by Chevron Canada Limited (CCL) in their letter entitled, *Chevron Refinery Well Monitoring Program*, dated October 31, 2003.
- Sentry wells are monitoring wells typically located outside of known Areas of Environmental Concern (AECs).
- Monitoring wells located in the AECs are monitored as part of separate investigation, mitigation, and/or remediation programs. Several of the Area 2 Sentry wells are within the influence of remedial activities.
- Following the 2016 PMP, monitoring and sampling of the methyl tert-butyl ether (MTBE) AEC was reduced from 22 monitoring wells to five monitoring wells in 2017. Based on evaluation of the groundwater quality in the Report on the 2015 and 2016 PMP and PES, the remediation in the MTBE AEC is considered complete. The system status was changed to dormant and the area is no longer considered an AEC (AECOM, 2017).
- Consistent with the intent of the PMP, AECOM monitored 70 “Sentry” monitoring wells at the Refinery perimeter in 2018.

Additional details are presented in Appendix A (Areas 1 and 3 Perimeter Monitoring Program) and Appendix B (Area 2 Perimeter Monitoring Program).

3.2 Perimeter Extraction System Background

The purpose of the PES is to provide a hydraulic barrier to intercept and preclude the off-site migration of light NAPL and dissolved phase petroleum hydrocarbons (PHCs) in groundwater originating from the Area 2 NAPL plume.

The following bullets are intended to provide relevant system background since the initiation of the PES in 2010.

- In the summer of 2010, the initial portion of the PES was installed along the northern perimeter of Area 2 consisting of 10 total fluid pumps and associated extraction wells. This installation is currently

referred to as the central section (Figure 4). Since 2010, all these extraction wells have been replaced with deeper extraction wells to improve the hydraulic capture in this area.

- In the summer of 2011, the PES was expanded to the east to include the Flare Stack Area. The expansion included the installation of an additional 17 pumping locations and associated infrastructure. This installation is currently referred to as the eastern section (Figure 4).
- In the summer of 2012, the PES was expanded to the west to the edge of the ponds area. The expansion included the installation of an additional 13 pumping locations and associated infrastructure. This installation is currently referred to as the western section (Figure 4).
- In 2015, the common header of the eastern section of the PES was enlarged.
- In 2016, the common header of the western and central sections of the PES were enlarged.
- In 2017, the PES process was expanded to include an effluent oil water separator (OWS), including a NAPL storage tank and effluent flow meter, and a sequestering agent dosing system.

Further details on the PES are presented in Appendix C.

3.3 Air Sparge and MTBE Systems Summary

To improve the reliability of perimeter compliance, groundwater extraction and other treatment systems have been installed and operated at the Refinery at various times in the past. Table 1 summarizes these systems and their current status.

Table 1 - Summary of Air Sparge and MTBE Systems

System Name	Location	Status	Figure Reference
Area 3 Air Sparge System	Area 3	Standby since 2015	Figure 2
Area 2 Air Sparge System	Area 2	Standby since 2012	Figure 3
Area 2 MTBE Extraction System	Area 2	Standby since 2014 Dormant since 2015	NA*

NA - Not applicable

* Figures and additional evaluation of the MTBE Extraction system are provided in the Report on the 2015 and 2016 PMP and PES (AECOM, 2017).

4. REGULATORY CONTEXT

The *Environmental Management Act* (EMA) was brought into force on July 8, 2004. The applicable regulation under the EMA is the Contaminated Sites Regulation (CSR). The CSR came into effect April 1, 1997 and provides a framework to investigate, assess, and remediate contaminated sites in BC. Twelve amendments to the CSR have been completed since 1997, with the most recent being the Stage 12, which came into effect on January 24, 2019.

Federal environmental legislation applicable to Burrard Inlet adjacent to the Site includes the *Canada Fisheries Act*. A summary of the applicable regulatory context is provided in Appendix D.

4.1 Groundwater Site-Specific Screening Levels

Site-Specific Screening Levels (SSSLs) for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of Parkland and AECOM, to evaluate potential risks resulting from impacted Site groundwater to Burrard Inlet. The SSSLs were based on the CSR Stage 10 Omnibus Amendments in addition to the Updated Screening Levels (USLs) and Risk-Based Management Targets

(RBMTs) developed for application along the Foreshore downslope of Area 2 of the Refinery. Upon the release of subsequent housekeeping amendments (Stage 11 and Stage 12), these SSSLs were verified and no updates were warranted.

The SSSLs are listed in Table 2 below, and the basis for their development is presented in Appendix D. The SSSLs were first introduced in the *Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby British Columbia* (AECOM 2017).

Table 2 - Site-Specific Screening Levels

PHCs		PAHs		Metals	
PCOC	SSSL (µg/L)	PCOC	SSSL (µg/L)	PCOC	SSSL (µg/L)
LEPHw	3000	Acenaphthene	60	Antimony	2500
VPHw	15000	Acridine	30	Arsenic	125
EPHw ₁₀₋₁₉	5000	Anthracene	40	Barium	5000
VHw (C6-C10)	15000	Benz(a)anthracene	1	Beryllium	1000
Benzene	21000	Benzo(a)pyrene	2.8	Boron	12000
Ethylbenzene	3200	Chrysene	1	Cadmium	90
Styrene	720	Fluoranthene	40	Chromium	500
Toluene	7700	Fluorene	120	Cobalt	1100
Xylenes	3300	Naphthalene	440	Copper	62
		Phenanthrene	3	Lead	1400
		Pyrene	40	Molybdenum	10000
		Quinoline	34	Nickel	750
				Selenium	20
				Thallium	3
				Uranium	1000
				Zinc	900

Notes:

PCOC - Potential Contaminants of Concern
µg/L – micrograms per litre

4.2 Applicable Standards and Screening Levels

The Site is zoned for heavy industrial use. The nearest surface water downgradient of the Site is Burrard Inlet, located approximately 10 m to the north of portions of Area 1, and 40 m north of Area 2. Area 3 borders Burrard Inlet and includes a water lot within the inlet. Assessment of the Site's hydrogeology and potential pathways for groundwater contamination, using the available data from numerous soil and groundwater investigations, indicate that CSR standards for the protection of marine aquatic life (AW) are applicable at the Site².

Under ENV guidance, drinking water standards are applicable at all sites unless they can be removed using Protocol 21 (ENV 2017), or an exemption is granted by the ENV. Drinking water is not applicable at the Site for the following reasons.

- A drinking water exemption was provided by ENV for Area 2 on May 15, 2017. A copy of the letter is included in Appendix D.

² http://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/protocols/protocol_21.pdf

- Completed CSR Protocol 21 drinking water flowcharts (Figures 1 and 4 in Protocol 21) for Areas 1 and 3 indicate the drinking water standard is not applicable; therefore, direct approval from ENV is not required. The completed flow charts are included in Appendix D.

The results of the PMP groundwater samples were compared to the SSSLs and the CSR AW standards. SSSLs represent a concentration which will indicate the need for further assessment/evaluation or remedial action. For those parameters where SSSLs are not available, the CSR standards will be the basis for evaluating the need for further assessment or remedial action.

5. SCOPE OF WORK

The 2018 scope of work included:

- Updating and following the Refinery-wide AECOM Health and Safety Plan (HASP).
- Completion of the 2018 PMP in accordance with the work plan submitted to ENV on October 31, 2003 and AECOM's work plan dated March 29, 2004. In general, this work included:
 - Completion of two groundwater monitoring and sampling events per year, one during the wet season (high water table) and the other during the dry season (low water table),
 - Submission of groundwater samples for laboratory chemical analysis of petroleum hydrocarbon (PHC) related parameters (refer to Table 5), polycyclic aromatic hydrocarbons (PAHs), and dissolved metals, and
 - Comparison of the analytical results to applicable standards.
- Operating, monitoring, and maintaining the PES in accordance with the PES Operations, Monitoring and Maintenance Plan (AECOM 2016), which consisted of monitoring pump operation twice a month and quarterly groundwater and effluent monitoring. Additional detail is provided in Appendix C.

The 2018 monitoring programs were completed by Mr. Justin Becker, E.I.T, Ms. Sofia Ramos Ajas, G.I.T., Stephen Maley, B.I.T, and Mr. Albert Wang, P.Eng. The report was led by Mr. Stephen Sumsion, P.Eng with contributions by Mr. Justin Becker, E.I.T and Ms. Sofia Ramos Ajas, G.I.T; senior reviews were conducted by Mr. Robert Dickin, M.Sc., P.Geo. CSAP, FGC., Robert Horwath, CA PG, and Leslie Southern M.Sc, P.Ag.

6. AREAS 1 AND 3 PERIMETER MONITORING RESULTS

The monitoring wells sampled as part of the Areas 1 and 3 2018 PMP are shown on Figure 2. The 2018 PMP groundwater monitoring and sampling program analytical data and data analysis plots are provided in Appendix A.

The total number of monitoring wells sampled for each of the two PMP seasonal events, are provided in Table 3 below.

Table 3 - Summary of PMP Sampling Program for Areas 1 and 3

Total number of monitoring wells included in the PMP for Areas 1 and 3:	31
Wet Season Event – April 9 to May 7, 2018	
- Total number of monitoring wells sampled during the wet event:	31
- Total number of dry monitoring wells monitored during the wet event:	0
- Total number of monitoring wells that could not be sampled due to other reasons:	0
Dry Season Event – August 28 to October 15, 2018	
- Total number of monitoring wells sampled during the dry event:	30
- Total number of dry monitoring wells monitored during the dry event:	1
- Total number of monitoring wells that were not sampled due to other reasons:	0

The summary of water quality for Areas 1 and 3 is provided in Table 4 and associated notes below.

Table 4 - Summary of PMP Results for Areas 1 and 3

Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for PHCs and/or PAHs parameters for both events.	26
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs, but above the CSR AW standards for PHCs and/or PAHs parameters for either one or both events	3
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs and/or PAHs parameters for either one or both events	2

- Reported concentrations for samples collected from 29 of the 31 monitoring wells sampled in Areas 1 and 3 were below the SSSLs.
- Reported concentrations above the SSSLs were from groundwater samples collected from monitoring wells A3MW02-07 and U07-10S in Area 3.
- The acenaphthene concentration (69.8 µg/L) in the sample collected from monitoring well A3MW02-07, exceeded the SSSL (60 µg/L) during the September 25, 2018 sampling event. The reported acenaphthene concentration in this sample represents the highest acenaphthene concentration since this well was added to the PMP in 2005. The concentrations of anthracene, fluoranthene, and pyrene reported in the September 2018 sample were also the highest concentrations since the well was added to the PMP in 2005, however these concentrations were below the SSSLs. A time series graph of these parameters is provided as Graph A-1 in Appendix A. To investigate the observed increase of acenaphthene and other PAH parameters in A3MW02-07, an additional sample was collected on October 15, 2018. The sample collected on October 15, 2018 from A3MW02-07 contained reported concentrations below the CSR AW standards for acenaphthene, anthracene, fluoranthene, and naphthalene parameters. The reported pyrene concentration remained above the CSR AW standard (but below the SSSL). Additional monitoring is required to continue to monitor trends.
- In all instances the reported concentrations above Site standards were within historical ranges observed in samples collected from U07-10S. Time series graphs for these parameters are provided as Graph A-2 and Graph A-6 in Appendix A. A sample from this well was collected during the wet sampling event but analytical data was not available due to a laboratory handling and reporting error (refer to Appendix G for a corrective action report provided by the project laboratory). The missing data is not anticipated to affect the findings or recommendations of this report due to the delineated status of the contamination in this well and that all parameters reported in 2018 were within historical ranges.
- Well U07-10S is part of a nested installation near the wharf approach in Area 3 of the Refinery. The two other nested monitoring wells in this cluster (U07-10I and U07-10D) are screened at deeper intervals. The concentrations of parameters exceeding the SSSLs in samples from U07-10S are below the SSSLs in samples collected from U07-10I and U07-10D, providing vertical delineation.

- Samples collected from monitoring wells (A3MW03-01, A3MW03-02, A3MW03-03 and A3MW02-05) located adjacent and downgradient to U07-10S all contained concentrations below the SSSLs providing horizontal delineation between U07-10S and waters of Burrard Inlet.
- Samples with concentrations of pyrene above the CSR AW standards, but below the SSSLs were collected from two monitoring wells (A3MW02-06 and A3MW02-08). In both instances the observed pyrene concentrations were within ranges previously reported in samples from these two wells. Time series graphs illustrating the pyrene concentration at A3MW02-06 and A3MW02-08 are provided in Appendix A as Graph A-3 and Graph A-4, respectively. In both instances the trends observed during the operation of the AS system differ from the trends observed from 2017 to present. Although concentrations of pyrene appear to be increasing, they remain marginally above the CSR AW standard and two orders of magnitude below the SSSL.
- A sample with a concentration of LEPHw above the CSR AW standards, but below the SSSLs was collected from A3MW03-02. The reported concentrations of LEPHw in samples from this well are within the historical range and general trends. A time series graph illustrating the LEPHw concentration in samples collected from A3MW03-02 is provided in Appendix A as Graph A-5.

The results of the 2018 PMP for Areas 1 and 3 do not indicate an immediate need for additional investigation or remediation. The monitoring wells will continue to be monitored during 2019 without the influence of the Area 3 AS system.

7. AREA 2 PERIMETER MONITORING RESULTS

The monitoring wells sampled as part of the 2018 PMP for Area 2 are shown on Figure 3. The details of the Area 2 2018 PMP groundwater monitoring and sampling program and associated results are included in Appendix B.

The total number of monitoring wells sampled for each of the two PMP seasonal events is provided in Table 5.

Table 5 - Summary of PMP Sampling Program for Area 2

Total number of monitoring wells included in the PMP for Area 2:	39
Wet Season Event – April 19 to May 30, 2018	
- Total number of monitoring wells sampled during the wet event:	30
- Total number of dry monitoring wells monitored during the wet event:	7
- Total number of monitoring wells not sampled due to other reasons:	2*
Dry Season Event – August 20 to September 25, 2018	
- Total number of monitoring wells sampled during the dry event:	17
- Total number of dry monitoring wells monitored during the dry event:	22
- Total number of monitoring wells that were not sampled due to other reasons:	0

Note:

* During the wet season monitoring event, monitoring wells G2-3B and G2-3C were omitted from the program. The wells were returned to the program for the 2018 dry season event.

The summary of water quality for Area 2 is provided in Table 6 and associated notes below.

Table 6 - Summary of PMP Results for Area 2

Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for PHCs and/or PAHs parameters for both events	31
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs, but above the CSR AW standards for PHCs and/or PAHs parameters for either one or both events	7
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs, PAHs, MTBE, and/or dissolved metals parameters for either one or both events	1

- In addition to PHC and PAH parameters, six monitoring wells (MW11-3S, MW11-3I, MW11-3D, MW11-4S, MW11-4I and MW11-4D) in the Flare Stack Area were also analyzed for dissolved metals. The reported concentrations of dissolved metals were below their CSR AW standards in all 2018 samples. Historically reported dissolved copper concentrations have only exceeded the CSR standards in samples collected from MW11-4S.
- In addition to PHCs and PAHs parameters, five monitoring wells (G2-9A, G2-9B, G2-10, G2-11A, and G2-11B) during the wet event and seven monitoring wells (five plus G2-3B and G2-3C) during the dry event across Area 2 were also analyzed for MTBE. None of the MTBE reported concentrations were greater than the CSR AW standards.

Reported concentrations in groundwater samples above the Site standards for at least one sampling event in 2018 are summarized in Table 7 and associated notes below. Interpretation of groundwater quality trends with respect to the PES operation is included in Section 9 - PES Performance Discussion.

Table 7 - Summary of Samples with Concentrations above the Site Standards

Monitoring Well ID	Parameter below SSSLs but Greater Than the CSR AW Standards	Parameters Greater Than the SSSLs
U9	LEPHw	-
MW03-03	LEPHw	-
A2MW09-05I	LEPHw	-
A2MW09-06I	LEPHw, Acridine*, and Pyrene	-
A2MW09-11	LEPHw, VPHw, and Naphthalene	Xylenes
A2MW09-15	LEPHw	-
G2-3B	Pyrene	-
G2-10	Pyrene	-

Notes:

*The RDL for acridine in A2MW09-06I was raised above the CSR AW standard.

- The single Area 2 SSSL exceedance in 2018 was the reported xylenes concentration in the sample collected from A2MW09-11 during the wet season event. A2MW09-11 could not be sampled during the dry season sampling event due to insufficient water in the well. In all instances the reported concentrations were within the historical ranges observed in samples from this well between 2016 and 2017 for their respective parameters. A time series graph for these parameters is provided in Appendix B as Graph B-4. This well is located down gradient of the central section of the PES in the vicinity of UEIB-46.
- U9 was sampled once in 2018 during the wet season event; U9 could not be sampling during the dry sampling event due to insufficient water. The 2018 reported concentration of LEPHw (560 µg/L) was the highest reported concentration since the 2012 wet season event. U9 is located down gradient of the central section of the PES in the vicinity of UEIB-51 and UEIB-52.

- MW03-03 was sampled once in 2018 during the wet season event. The reported concentration of LEPHw was lower than the 2017 wet season sampling event and within the range of historical concentrations. This well is located downgradient of the eastern section of the PES in the vicinity of UEIB-29.
- A2MW09-05I was sampled twice during the wet season event and once during the dry season event. Quality assurance parent and a duplicate sample were collected and analyzed for LEPH/HEPH, VPH, BTEX, and PAH parameters. The relative percent differences (RPDs) between the parent and duplicate sample were acceptable (i.e. <10.6%), except for LEPHw/HEPHw where there was an RPD of approximately 125%. Due to this discrepancy, A2MW09-05I was re-sampled on May 30, 2018. At that time a parent and duplicate sample were collected and acceptable RPDs were observed between the parent and duplicate samples. Of the three parent samples collected in 2018, the reported concentration of LEPHw in the sample collected on April 26, 2018 represents the single CSR AW exceedance. In this instance, the reported concentration of LEPHw was within the historical range observed at this sample location. Additionally, the reported concentration of LEPHw in the two subsequent samples was less than the CSR AW standard. This monitoring well is located downgradient of the central section of the PES in the vicinity of UEIB-51.
- A2MW09-06I was sampled in 2018 during both events. During the 2018 wet season event, the highest reported concentrations for LEPHw and pyrene were observed. Also, during the wet sampling event, the RDL for acridine was raised above the CSR AW standard. During the dry season event, the reported concentrations of LEPHw, acridine, and pyrene were below the CSR AW standards and generally consistent with historically concentrations collected from this monitoring well. This monitoring well is located down gradient of the west section of the PES in the vicinity of UEIB-32.
- A2MW09-15 was sampled once in 2018 during the wet season event. The reported concentration of LEPHw was generally consistent with samples historically collected from this monitoring well. This well is located down gradient of the eastern section of the PES in the vicinity of UEIB-56.
- G2-3B was sampled once in 2018 during the dry season event. The reported concentration of pyrene was above CSR AW standards and generally consistent with samples collected historically from this monitoring well. G2-3B is located west of the PES and outside of its influence.
- The concentration of pyrene in samples collected from G2-10 in May and August 2018 was 0.296 µg/L and 0.015 µg/L, respectively. These represent the first detections of pyrene at this location since PAH analyses were added to the program for this well in 2015. The reported concentration of pyrene from the August 2018 sample is below the CSR AW standard as well as the reported detection limit historically reported for pyrene. This monitoring well is located east of the PES and outside of its influence.

Based on comparison of analytical results collected during the 2018 PMP to recent historical data, the Site perimeter groundwater quality conditions are generally similar to historical concentrations. The results of the 2018 PMP for Area 2 do not indicate an immediate need for additional investigation, evaluation, or remediation aside from the ongoing operation of the PES.

8. PES OPERATIONS AND PERFORMANCE

The purpose of the PES is to provide a hydraulic barrier to intercept and preclude the off-site migration of NAPL and PHCs in groundwater originating from the Area 2 NAPL plume. The PES, relative to NAPL measured in 2018, is shown on Figure 4. Additional details of PES operation, maintenance, monitoring, and system performance are summarized in Appendix C.

In 2018, the system was operated in accordance with the PES Operation Maintenance and Monitoring Plan (AECOM, 2016). This included the completion of:

- Semi-monthly system monitoring,

- Quarterly performance assessments,
- Quarterly effluent characterization and groundwater monitoring, and
- Annual and semi-annual maintenance events.

Throughout 2018, the average water column above the pump was evaluated over each quarter to identify underperforming pumps as well as an indicator of overall PES reliability.

The water column measuring one meter above the pump intake was used as a trigger for trouble shooting and / or replacement of a groundwater extraction pump. If the pump did not function following troubleshooting, it was removed and replaced with a working pump from the spare pump inventory. If the pump worked following troubleshooting but subsequent monitoring demonstrated poor reliability, the pump was also replaced with a functioning spare pump. This is an improvement from prior years where three meters was used as the trigger for pump maintenance.

Semi-monthly system monitoring activities verified consistent groundwater drawdown in active extraction wells through 2018 across the entire PES, except between the beginning of February to mid-March when access to the Refinery was suspended during a scheduled maintenance turnaround and monitoring could not be completed. Semi-monthly monitoring identified instances throughout 2018 where isolated drawdown was reduced due to poor pump performance at a single location, however, once identified these pumps were promptly replaced with functioning spare pumps. Despite instances throughout each quarter where an average water column of greater than three meters was observed in a specific extraction well, the pump replacement approach was effective at maintaining the average annual water column less than 3 m above the pump intake at all 40 extraction wells throughout 2018.

The reliability of the entire PES is further demonstrated by an average annual 2018 water column above the pump intake of less than 1 meter at 34 of the 40 extraction wells. Of the six locations (UEIB-17, UEIB-18, UEIB-27, UEIB-29, UEIB-43, and UEIB-55) with an average annual water column between 1-3 m above the pump intake, five are located in the eastern section of the PES. The other location (UEIB-43) is the western most extraction well. In all instances these wells are outside of the known NAPL plume in Area 2 and generally represent an improved performance from previous years, particularly the eastern section of the PES where pump fouling was historically more prevalent.

The quarterly performance assessments and supporting groundwater level monitoring events were completed to verify the influence of the PES on surrounding monitoring wells as the basis of the capture interpretation. In general, the groundwater elevations along the Upper and Lower Benches remained below the 2012 reference baseline elevations. These 2012 elevations have historically been used as the baseline to demonstrate the influence (i.e. drawdown which correlates with better capture) of the PES. Based on the reference elevations, a drawdown influence was present across the entire PES, despite the periodic events throughout 2018 when reduced drawdown was observed in isolated extraction wells. The complete evaluation of the PES performance, along with the results of the PMP, is discussed in Section 9 of this report.

Quarterly effluent characterization was performed to estimate the total fluid extracted by the PES as well as the total volume of NAPL collected. A summary of the total fluids and NAPL removed by the PES, by year, is listed in Table 8.

Table 8 - Summary of Total Fluids and NAPL Removed by the PES

Year	Total fluids extracted	NAPL extracted
2018	32,402 m ³	~ 190 L ²
2017	38,642 m ³	~ 210 L ²
2016 ¹	33,369 m ³	~ 200 L ²
2015 ¹	43,218 m ³	~ 240 L ²
2014 ¹	54,213 m ³	~ 500 L ²
2013 ¹	48,491 m ³	~ 300 L ²
2012 ¹	40,159 m ³	~ 500 L ²
2011	12,900 m ³	~21,700 L ³

Note:

¹ - Historically reported volumes have been corrected in this report to include only the total fluids collected by the PES. Previous totals also include total fluids collected by pumps located in EX-1 to EX-4, and U2-5.

² - NAPL Extracted = 0.01% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.

³ - NAPL Extracted = 0.1% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.

Although an indication of system performance, the total amount of fluid and NAPL extracted does not consider precipitation or the effects of sustained dewatering. As a result, it is not a complete indication of system performance. The difference between 2017 and 2018 volumes when reviewed in conjunction with drawdown are not anticipated to represent a performance concern. Starting the third quarter of 2018, NAPL collected by the PES was also determined by measuring the volume of NAPL within the NAPL storage container (Lube Cube) associated with the OWS. Over the two quarters of 2018, a total of 212 L of NAPL was collected by the OWS as compared to 190 L that is summarized in Table 8. The two PES NAPL removal estimation approaches will continue throughout 2019 for comparison purposes.

In addition to normal operation and maintenance, Parkland completed PES improvements to increase the capture, reliability, and performance of the PES. The improvements completed in 2018 include:

- On-going commissioning of the sequestering system, that should reduce biofouling of pumps and well screens. Sustained efforts to commission the sequestering system were completed through spring, summer, and fall of 2018. The system was winterized in November 2018 and will be returned to service in the spring of 2019.
- Installation of pumps and associated down well tubing in UEIB-56 and UEIB-51 during May of 2018. The installation of a pump in UEIB-51, located between wells between UEIB-52 and UEIB-32, improved drawdown in the known NAPL plume in Area 2. The installation at UEIB-56 replaced UEIB-20 as an extraction well (due to an underperforming pump stuck in the well).
- Repair and operation of the PES air compressor dryer unit as of October 24, 2018 following troubleshooting efforts by Wiseworth Canada, Parkland, and AECOM. Repairs included replacement of the desiccant, inlet and outlet filters, check valves and multiple exhaust mufflers. It is anticipated that providing dry, compressed air to the extraction pumps will extend the operating time and reliability of the pumps.

9. PES PERFORMANCE DISCUSSION

As summarized in Section 8 and Appendix C, reliable drawdown across the entire the PES was maintained for 2018. As a result, it is anticipated that the PES effectively precluded the off-site migration of NAPL and contaminated groundwater from the Site.

The following discussion of groundwater quality down-gradient of the PES provides secondary information on the PES long term effectiveness. However, the presence of legacy contamination downgradient of the PES and other industrial activities (e.g. active railway) prevents direct correlation of the PES performance with downgradient water quality. For example, an anomalous spike of a PHC related parameter observed in a groundwater sample collected from a well within the influence of the PES could be unrelated to its performance. Instead, such a spike could be attributed to the mobilization of legacy PHC contamination resulting from the fluctuating groundwater level or infiltration of precipitation.

Although there is uncertainty inherent in the following evaluation for the reasons previously stated, the benefit of such a discussion is to evaluate a secondary line of evidence. This discussion also includes evaluation of relevant monitoring wells identified by the ENV in their comments received on December 22, 2016 for the 2014 PMP report. In their comments, the ENV indicated that there were no concerns with the report, except for the apparent increasing concentrations of contaminants of concern (COC) in monitoring wells A2MW09-5I, A2MW09-11, A2MW09-10, A2MW09-6S, MW02-04 and MW03-03. ENV recognized that system improvements were planned to stabilize or reduce the concentrations of the contaminants of concern.

Western PES Section

The PMP groundwater monitoring results and associated analytical from wells below the western section of the PES generally indicated that hydraulic control was maintained across this section throughout 2018.

Down gradient wells PW03-5, PW03-2A, PW03-2B, and PW03-4, A2MW09-06S remained under the influence of the PES as indicated by lack of water for sampling purposes in most instances throughout 2018. In the one instance where a sample was collected (PW03-5) the concentrations of PHCs and PAHs were below the reported detection limit.

A sample collected from A2MW09-06I was the only sample below the west section of the PES that exceeded CSR AW standards. A2MW09-06I is located down gradient of UEIB-32 and UEIB-33 which both operated reliably throughout 2018. This well is located near the western boundary of the central section of the PES. A2MW09-06I was sampled in 2018 during both events. During the wet sampling event, the highest reported concentrations for LEPHw and pyrene were observed at this well; however, during the dry sampling event the reported concentration of LEPHw was below the RDL and the concentration of pyrene was within historical ranges and below the CSR AW standard. Due to the reliable drawdown in UEIB-32 and UEIB-33 and the unsustained concentrations of LEPHw and Pyrene, a relationship between the observed increase in LEPHw and pyrene concentrations in samples from A2MW09-06I and the PES performance is not readily apparent.

Central PES Section

Other than indicated below, the general stability of the groundwater quality down gradient of the central section of the PES generally indicated that hydraulic control was maintained across this section throughout 2018. The installation of an extraction pump in UEIB-51 in May 2018 is anticipated to further improved hydraulic capture along this section. The benefit of this operational improvement on down gradient groundwater quality, particularly in A2MW09-05I and U9, will continue to be monitored through 2019.

During the wet season sampling event (April 2018) concentrations of LEPHw in samples collected from A2MW09-05I and U9 exceeded the CSR AW standard. The LEPHw concentration observed in the parent (920 µg/L) and duplicate sample (4,000 µg/L) collected from A2MW09-05I had an RPD of 125% and was

therefore resampled in May 2018 due to quality assurance and quality control concerns. This sampling event occurred after the installation of the extraction pump in UEIB-51. In the May 2018 sample, the LEPHw concentration in both the parent (360 µg/L) and duplicate sample (350 µg/L) were below the CSR AW standard. The August 2018 sample collected from this well contained a LEPHw concentration of 420 µg/L, also below the CSR AW standard.

The sustained reduction of LEPHw in samples collected in May and August from A2MW09-05I, are consistent with the reliable pumping performance recorded for the central section of the PES, particularly following the installation of a pump in UEIB-51. Due to insufficient water, a sample could not be collected from U9 during the dry event. Concentrations of PHCs at these locations will continue to be monitored and compared to PES performance.

In 2018, concentrations of PHCs and naphthalene exceed the CSR AW standards in A2MW09-11, located hydraulically downgradient of UEIB-46; concentrations have remained stable to generally decreased in this well as indicated in the time series graph for A2MW09-11 (Graph B-4, Appendix B). Results from the wet season sample collected in 2018 indicated an increase of volatile hydrocarbons above the 2017 concentrations (but below the 2016 concentrations), and sustained, slightly decreasing concentrations of LEPHw. The drawdown observed at UEIB-46 has been historically reliable except for a single event in September 2017, when a single event of reduced drawdown was observed. Due to the historically reliability drawdown at UEIB-46, a link between the reduced drawdown observed in September 2017 at UEIB-46 and the corresponding groundwater elevation and concentration increase observed in April 2018 at A2MW09-11 can not be correlated.

Eastern PES Section

The PMP groundwater monitoring results and associated analytical from wells below the eastern section of the PES generally indicated that hydraulic control was maintained across this section throughout 2018.

Historically, biofouling has been present in the eastern section of the PES. The accumulation of the biofoul on the internal pump controls resulted in reduced pump performance and reliability. The pump replacement program implemented in 2018 resulted in a quicker response time to underperforming pumps. The replacement of the underperforming pumps with refurbished spares resulted in an increase of sustained drawdown across the eastern section of the PES. For example, the drawdown of UEIB-29 is graphed alongside the UEIB-29 pump elevation, groundwater elevation in downgradient monitoring well MW03-03, and PHC concentrations in MW03-03 in Graph C-1 (Appendix C). The graph illustrates the reliable drawdown of UEIB-29 and a reduction in both VPH and LEPH in the sample collected from MW03-03. Increased frequency of dry wells downgradient of the PES across this section is also observed (e.g. MW02-02) and attributed to the improved PES reliability across this section.

Additionally, to improve hydraulic capture up gradient of A2MW09-15, a pump was installed in May 2018 in UEIB-56; the replacement well for UEIB-20. Due to insufficient water, A2MW09-15 could not be sampled during the dry season event.

10. AIR SPARGE and MTBE SYSTEMS

A brief status of each system and other pertinent information regarding the ongoing operation of the other remediation systems is summarized in the following subsections.

10.1 Area 3 Air Sparge System

To facilitate ongoing monitoring of Area 3 without the influence of the AS system, the system remained off through 2018. Despite increases of acenaphthene and pyrene in A3MW02-06, A3MW02-07, and A3MW02-08 the Area 3 AS system will remain off but on standby through 2019 to continue to monitor groundwater trends.

10.2 Area 2 Air Sparge System

Due to the up-gradient influence of the PES system, the AS system will continue to remain on standby throughout 2019.

10.3 Area 2 MTBE Remediation Area

The remediation of MTBE in Area 2 is considered complete (AECOM, 2017). Sampling activities in this area were reduced in 2017. Ongoing groundwater quality sampling of seven wells (G2-3B, G2-3C, G2-9A, G2-9B, G2-10, WS2-D, and WS2-D2) will continue as part of the PMP.

11. CONCLUSIONS

Perimeter Monitoring Program (PMP)

Areas 1 and 3

The semi-annual PMP was successfully completed in Areas 1 and 3 of the Parkland Burnaby Refinery. Except for select reported parameters for two of 31 monitoring wells (A3MW02-07 and U07-10S), all reported concentrations were below the SSSLs established for the Refinery.

The concentrations above the SSSLs at U07-10S occurred in a previously investigated area of isolated contamination where nearby monitoring wells have continued to demonstrate that vertical and horizontal delineation is maintained. The concentration of acenaphthene above the SSSL at well A3MW02-07 was the first detection of this compound at this location since 2005. An additional sampling event was completed approximately 20 days after the dry season sampling exceedance and concentrations were below the SSSL.

The two monitoring wells where sample concentrations exceeded the SSSLs are located within the historical influence of the Air Sparge (AS) system. The AS remediation system was temporarily turned off in October of 2015 to assess whether further active remediation in Area 3 is required. The AS system remained on permanent standby throughout 2018. Based on historical PAH data for samples from A3MW02-06, A3MW02-07, and A3MW02-08, the Area 3 AS System appears to have contributed to the control of PAHs, namely acenaphthene and pyrene, in groundwater at these locations. Over the last two years the concentrations of select PAHs have been trending upwards at these locations. However, except for the single acenaphthene concentration in A3MW02-07, none of these concentrations have historically exceeded the SSSLs, including pre-remediation concentrations.

The observed concentration changes may be attributable to contaminant rebound following the extended dormancy of the Area 3 AS system. Additional monitoring without the influence of the Area 3 AS system will be continued to observe groundwater quality in this area.

The concentration of contaminants of concern in samples collected as part of the 2018 PMP for Areas 1 and 3 do not indicate an immediate need for additional investigation, evaluation, or remediation. It is recommended that ongoing monitoring of Area 3 continue without the influence of the AS system; the AS system will remain off but on standby through 2019. AECOM recommends that the Area 1 and 3 PMP continue in 2019 with a similar scope of work as completed in 2018.

Area 2

Thirty-nine monitoring wells were monitored as part of the 2018 Area 2 PMP. During the wet season, 30 monitoring wells were sampled; during the dry season, 17 monitoring wells were sampled. The reported concentrations of parameters of concern were below SSSLs established for the Site in samples collected from all monitoring wells except for the sample collected from A2MW09-11.

The single SSSL exceedance was associated with the reported xylenes concentration in a well (A2MW09-11) located down gradient of the PES. Samples from this well have historically contained elevated concentrations of xylenes above the SSSL but have generally demonstrated a decreasing trend. Due to insufficient water in this well, sampling of this well is typically only possible during the wet season event. Therefore, the xylenes concentration could not be verified during the subsequent 2018 dry season sampling event.

The results of the 2018 PMP for Area 2 do not indicate an immediate need for additional investigation, evaluation, or remediation other than the continued operation of the PES.

AECOM recommends that the Area 2 PMP continue in 2019 with a similar scope of work as completed in 2018, but without dissolved metals analyses on samples from five monitoring wells that have historically demonstrated metal concentrations below the CSR standards. Dissolved copper analysis will continue at one well (MW11-4S) in Area 2 that contained dissolved copper concentrations above the CSR standard in previous years, however not in 2018.

Perimeter Extraction System (PES) Operation

Semi-monthly and quarterly system monitoring activities to: a) verify consistent groundwater drawdown in active extraction wells, b) collect groundwater extraction data, and, c) collect surrounding groundwater elevation data, were completed for 2018 (except for semi-monthly monitoring events between the beginning of February to mid-March when access to the Refinery was suspended during a scheduled maintenance turnaround). This information was collected to evaluate the influence of the hydraulic barrier along the northern perimeter of the Refinery.

Throughout 2018, a water column measuring one meter above the pump intake during pump operation was used as a trigger for trouble shooting and / or replacement of a groundwater extraction pump. If the pump did not function following troubleshooting or demonstrated poor reliability, then it was removed and replaced with a working pump from the spare pump inventory.

An annual average water column of less than one meter was sustained at 34 of the 40 extractions wells in 2018, indicating satisfactory performance. Of the six extraction wells with average water columns greater than one meter, five were located in the eastern section of the PES and demonstrated an average annual water column greater than one meter but less than three meters. The other location is the western most extraction well which also had an average water column less than three meters. In all instances, these wells are outside of the known NAPL plume in Area 2. The 2018 average annual water column data represents improved PES performance from previous years, particularly the eastern section of the PES where pump fouling has been more prevalent.

In addition to normal operation and maintenance, Parkland completed PES improvements to increase the capture, reliability, and performance of the PES. The improvements completed in 2018 include:

- On-going commissioning of the sequestering system. Sustained efforts to commission the sequestering system were completed through spring, summer, and fall of 2018. The system was winterized in November 2018 and will be returned to service in the spring of 2019.
- Installation of pumps and associated down well tubing in UEIB-56 and UEIB-51 during May of 2018. This installation of a pump in UEIB-51 improved drawdown in the known NAPL plume in Area 2 and decreased the wells spacing between UEIB-52 and UEIB-32. The installation at UEIB-56 replaced UEIB-20 as an extraction well (due to an underperforming pump stuck in the well).
- Repair and operation of the PES air compressor dryer unit as of October 24, 2018 following troubleshooting efforts by Wiseworth Canada, Parkland, and AECOM. Repairs included replacement of the desiccant, inlet and outlet filters, check valves and multiple exhaust mufflers. It is expected that providing dry, compressed air to the extraction pumps will extend the operating time and reliability of the pumps.

In 2018, the PES operated within acceptable limits for controlling the off-site migration of NAPL and dissolved phase PHC concentrations based on:

- reference elevations collected prior to the PES operation;
- the groundwater contouring (including particle path evaluations) performed on a quarterly basis; and,
- general stability of the groundwater quality down gradient of the PES.

It is recommended that the PES continue to be operated in 2019 in a similar manner to 2018.

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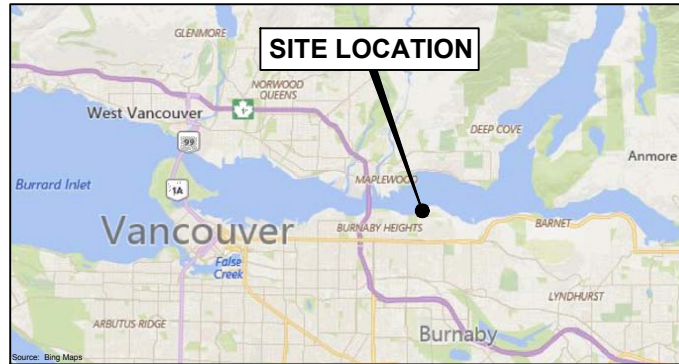
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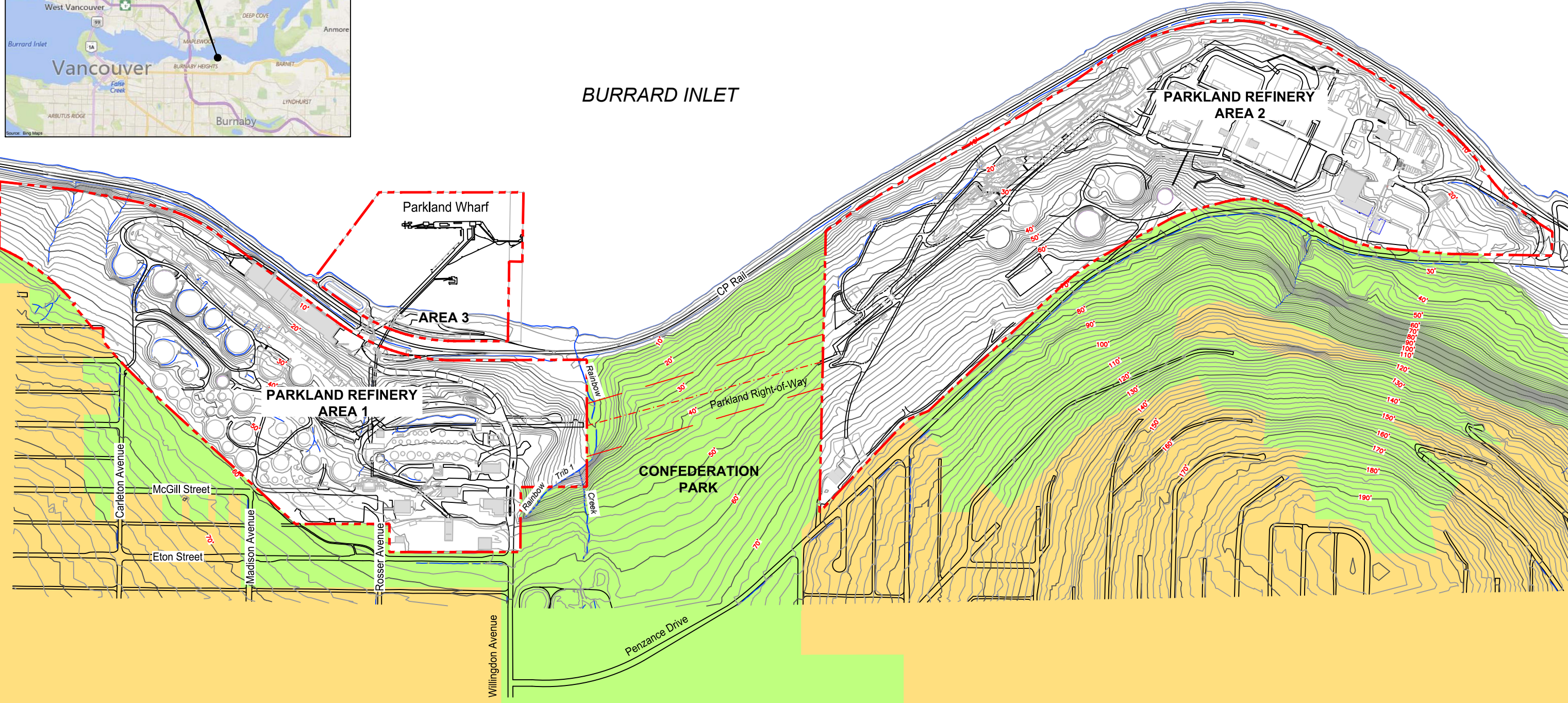
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FIGURES



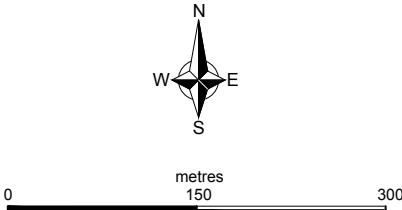
BURRARD INLET



LEGEND:

Property Line		Park and Public Use District	
Contour Line (contour interval 2 feet)		Residential District	
Zoning Boundary		Industrial	
Approximate Location of Parkland Pipeline			

NOTE: Zoning information taken from City of Burnaby website, BurnabyMap. (February 28, 2018)

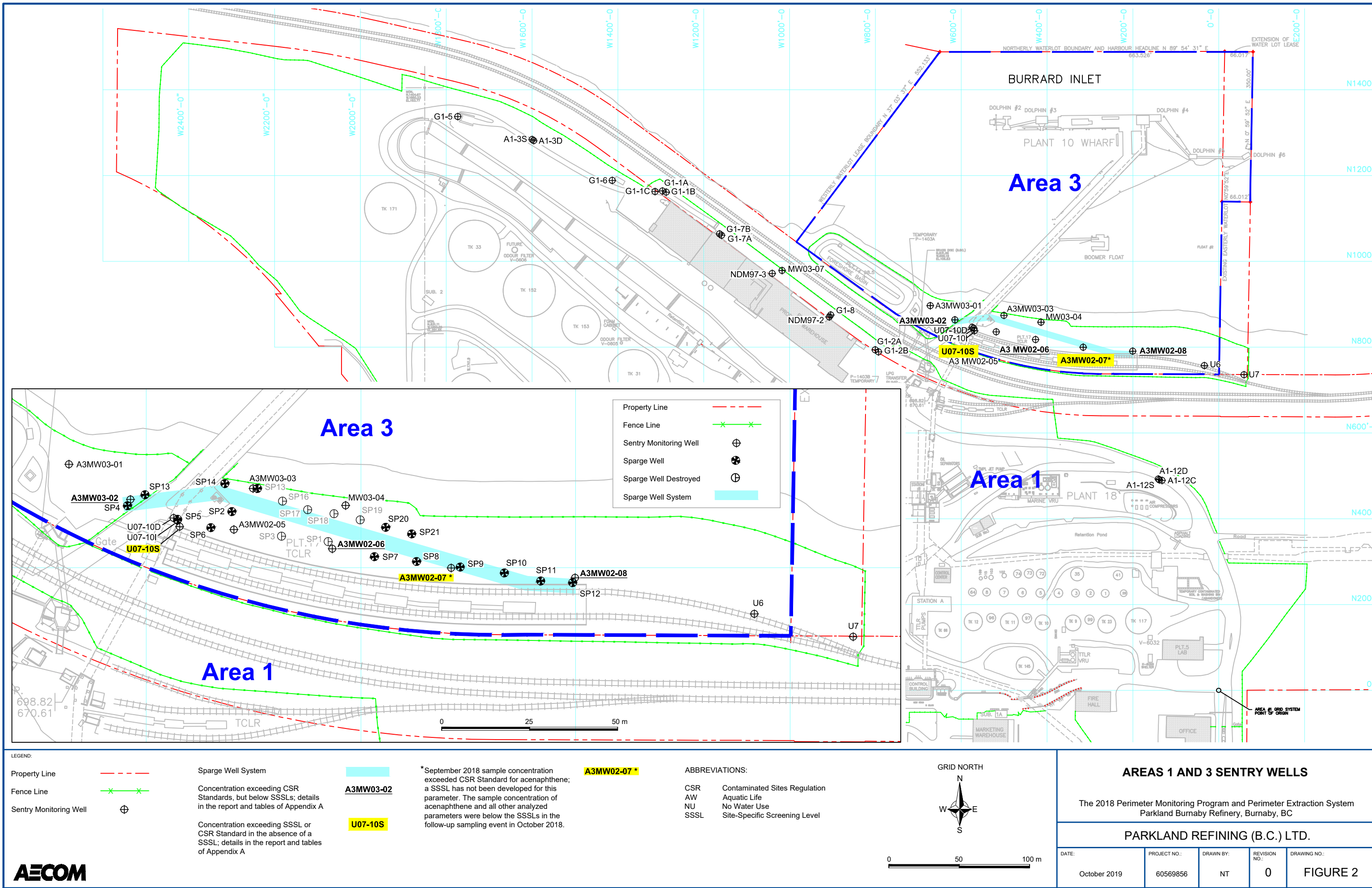


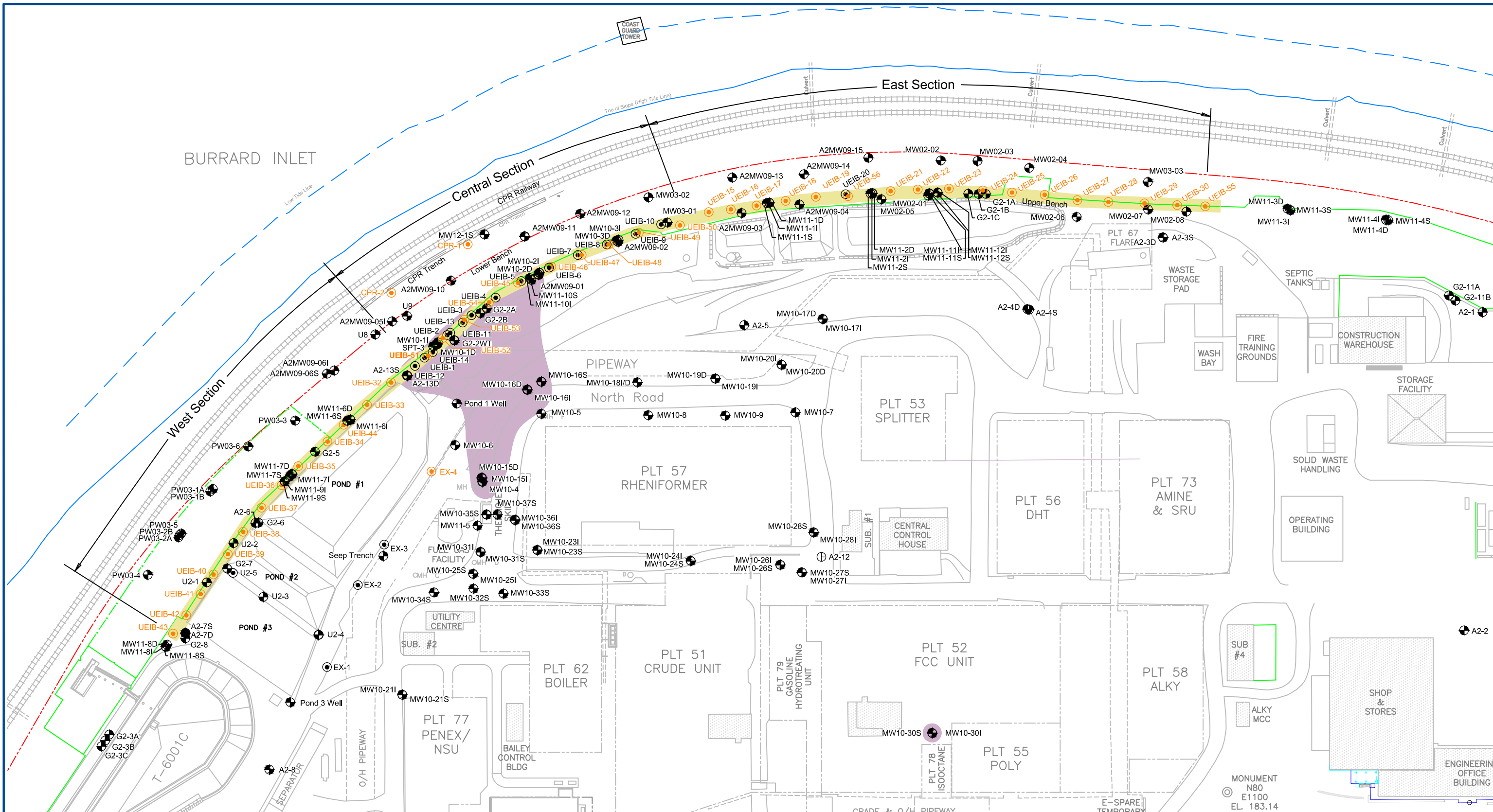
REFINERY SITE PLAN AND LOCATION MAP
AREAS 1, 2 AND 3

The 2018 Perimeter Monitoring Program and Perimeter Extraction System
Parkland Burnaby Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
February 2019	60569853	TS	0	FIGURE 1





LEGEND:

Property Line	-----	Foreshore Passive Treatment System		NAPL Plume Extents 2018	
Fence Line	-x-x-	Monitoring Well			
Perimeter Well		Inactive Extraction Well			
Extraction System		Active Extraction Well			
		Destroyed Monitoring Well Location			

GRID NORTH

metres

0 20 40

AREA 2 PERIMETER EXTRACTION SYSTEM

The 2018 Perimeter Monitoring Program and Perimeter Extraction System
Parkland Burnaby Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
March 2019	60569856	NT	0	FIGURE 4

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AECOM

Appendix A Area 1 and 3 Perimeter Monitoring Program

1 SCOPE OF WORK

In 2018, AECOM completed two groundwater monitoring and sampling events as part of the semi-annual Perimeter Monitoring Program (PMP) in Areas 1 and 3 of the Parkland Burnaby Refinery (Refinery). The planning and execution of the events were scheduled such that one event was completed during the wet season and the other event was completed during the dry season. The dates of the 2018 sampling events are provided in Table 1.

Table 1 - Schedule

Event	Period
Wet Season	April 9 to May 7, 2018
Dry Season	August 28 to September 25, 2019*

* excludes resampling of A2-MW02-07 on October 15, 2019

The Areas 1 and 3 PMP include the monitoring and sampling (when sufficient water is present) of 31 groundwater monitoring wells. Each well is monitored and sampled in accordance with the field program methods (Appendix E). The monitoring wells included in the 2018 PMP for Areas 1 and 3 are included in Table 2.

Table 2 - Areas 1 and 3 Monitoring Wells Included in the 2018 PMP (Figure 2)

A1-12C	A3MW02-08	G1-1A	G1-7B
A1-12D	A3MW03-01	G1-1B	G1-8
A1-12S	A3MW03-02	G1-1C	NDM97-2
A1-3D	A3MW03-03	G1-2A	NDM97-3
A1-3S	A3MW03-04	G1-2B	U07-10D
A3MW02-05	MW03-07	G1-5	U07-10I
A3MW02-06	U6	G1-6	U07-10S
A3MW02-07	U7	G1-7A	

2 MONITORING SUMMARY

As part of the PMP, each groundwater monitoring well was monitored for headspace vapours, depth to product if present, depth to water, and total depth of the monitoring well. If sufficient water was present, the following parameters were measured in the field (current and historical data are provided in Table A-1):

- Dissolved oxygen,
- pH and temperature,
- Electrical conductivity, salinity,
- Total dissolved solids (TDS) and,
- Oxidation reduction potential (ORP).

During the 2018 PMP, all 31 monitoring wells were sampled in the wet season. In the dry season sampling event, 30 monitoring wells were sampled, as A1-3S contained insufficient groundwater.

The field monitoring data collected for Areas 1 and 3 monitoring wells are presented in Table A-1.

3 GROUNDWATER ANALYTICAL RESULTS

Groundwater samples collected as part of the 2018 PMP were analyzed for one or more of the following parameters of concern:

- Petroleum hydrocarbons (PHCs) including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) and/or extractable petroleum hydrocarbons in water (EPHw_{C10-C19}/EPHw_{C19-C32}),
- Volatile hydrocarbons in water (VHw_{C6-C10}),
- Volatile petroleum hydrocarbons in water (VPHw),
- Benzene/toluene/ethylbenzene/xylenes (BTEX),
- Styrene,
- Methyl tert-butyl ether (MTBE), and
- Polycyclic aromatic hydrocarbons (PAHs).

The current and historical reported analytical results for groundwater samples from these monitoring wells are presented in Table A-2 and Table A-3. For reference, the laboratory Certificates of Analysis for the 2018 PMP data is provided in Appendix F.

The completed 2018 PMP analytical program for Areas 1 and 3 are summarized in Table 3.

Table 3 - Areas 1 and 3 PMP Analytical Program Summary

Parameter	Number of Monitoring Wells Sampled	
	Wet Event	Dry Event
LEPHw / HEPHw	13**	14
EPHw	30**	30*
BTEX/VPHw/Styrene	30**	30*
MTBE	3	1
PAHs	13**	14

Note:

* - discrepancies in number of monitoring wells sampled are due to dry monitoring wells during the dry event; see report for details

** - discrepancies in number of monitoring wells sampled are due to laboratory handling and reporting associated with the U07-10S sample during the wet event; see Appendix G for a copy of the laboratory (ALS) Corrective Action Report.

Site-Specific Screening Levels (SSSLs) for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of AECOM, to evaluate potential risks from impacted Site groundwater to Burrard Inlet. Refer to Appendix D for additional information on the development of the SSSLs. The results of the PMP groundwater samples are compared to the SSSLs as well as the Contaminated Sites Regulation (CSR) standards for the protection of marine aquatic life (AW) (CSR standards). SSSLs represent concentrations which, if exceeded, indicate the need for further assessment/evaluation or remedial action. For those parameters where SSSLs are not available, the

CSR standards are used to evaluate the need for further assessment/evaluation or remedial action. A summary of the number of samples containing concentrations of the analyzed parameters above and below the established triggers for further assessment are summarized in Table 4.

Table 4 - Overview of Areas 1 and 3 Groundwater Results

Parameter	Wet Event			Dry Event		
	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs
LEPHw	11	2	0	13	0	1
EPHw (C10-<C19)	28	2	0	28	1	1
VHw (C6-C10)	28	2	0	28	2	0
VPHw	28	2	0	28	2	0
BTEX	24	7	0	27	3	0
Styrene	30	1	0	29	1	0
MTBE	1	2	0	0	1	0
PAHs	4	9	0	4	8	2

Note:

RDL= Reported Detection Limit

Additional detail for samples with detectable results above the SSSLs, are summarized below.

- Reported concentrations for samples collected from 29 of the 31 monitoring wells sampled in Areas 1 and 3 were below the SSSLs.
- Reported concentrations above the SSSLs from samples collected from monitoring wells A3MW02-07 and U07-10S in Area 3.
- The acenaphthene concentration (69.8 µg/L) in the sample collected from monitoring well A3MW02-07, exceeded the SSSL (60 µg/L) during the September 25, 2018 sampling event. The reported acenaphthene concentration in this sample represents the highest acenaphthene concentration since this well was added to the PMP in 2005. An acenaphthene SSSL was not specifically developed, so the CSR AW standard is the trigger for additional evaluation. A time series graph of these parameters is provided as Graph A-1. To investigate the observed increase of acenaphthene and other PAH parameters in A3MW02-07, an additional sample was collected on October 15, 2018. The concentration of acenaphthene in this sample was 32.8 µg/L and below the SSSL. The trend line for acenaphthene indicates concentration historically fluctuated with the groundwater elevation at this location when the AS was operational. Prior to the AS operation, the acenaphthene concentrations were generally higher with less variability. Additional monitoring is required to confirm whether the reported acenaphthene concentration continues to oscillate (similarly to the post 2010 results) or whether elevated concentrations are sustained (similarly to the pre-air sparge operating period).
- Concentrations of LEPHw, EPHw_{C10-C19}, acenaphthene, benz(a)anthracene, benzo(a)pyrene, chrysene, fluoranthene, fluorene, naphthalene, phenanthrene, and pyrene in a sample collected from U07-10S exceeded the SSSLs during the dry 2018 PMP sampling event. A sample from this well was collected during the wet sampling event but analytical data was not available due to a laboratory handling and reporting error (refer to Appendix G for a corrective action report provided by the project laboratory). A time series graph (Graph A-2) summarizing the above parameters illustrates that the analytical results were generally consistent with historical data.

- Well U07-10S is part of a multi-level nested well installation near the wharf approach in Area 3 of the Refinery. The two other monitoring wells in this cluster (U07-10I and U07-10D) are screened at deeper intervals. The concentrations of parameters exceeding the SSSLs in samples from U07-10S were below the SSSLs in samples collected from U07-10I and U07-10D, providing vertical delineation.
- Samples collected from shallow monitoring wells adjacent and downgradient from U07-10S all had concentrations below the SSSLs, providing cross gradient and down gradient delineation.

Concentrations in groundwater samples above the CSR standards, but below the SSSLs for at least one sampling event in 2018 are summarized, by monitoring well, in Table 5.

Table 5 - Summary of Samples below SSSLs, but above the CSR AW Standards

Monitoring Well ID	Parameter Greater Than the CSR AW Standards
A3MW02-06	Pyrene
A3MW02-07	Anthracene, fluoranthene, naphthalene, and pyrene
A3MW02-08	Pyrene
A3MW03-02	LEPHw
U07-10S	Acridine and anthracene

Time series graphs for each well and associated parameters are attached as Graph A-1 through A-6. For reference, the Area 3 AS system commissioning (October 2010) and system standby (August 2015) dates have been represented as vertical black lines. A discussion, by monitoring well, is provided in the bullets below.

- The time series Graph A-1 illustrates anthracene, fluoranthene, naphthalene, and pyrene concentrations for samples collected from A2MW02-07 alongside the acenaphthene concentration which exceeded the SSSL during the dry season sampling event. In 2018, the reported anthracene, fluoranthene, naphthalene, and pyrene concentrations from samples collected from A2MW02-07 were above the CSR AW standards, but below the SSSLs. Similar to acenaphthene, the September 2018 concentrations were the highest for anthracene, fluoranthene, and pyrene since the well was added to the PMP in 2005. The sample collected on October 15, 2018 from A3MW02-07 contained concentrations below the CSR AW standards for acenaphthene, anthracene, fluoranthene, and naphthalene parameters. The reported acenaphthene and pyrene concentrations remained above the CSR AW standards (but below the SSSLs). Additional monitoring is required to continue to monitor trends.
- The time series Graph A-3 illustrates pyrene concentrations for samples collected from A2MW02-06. In 2018, the observed pyrene concentrations were above the CSR AW standard but consistent with previous concentrations reported for this monitoring well.
- The time series Graph A-4 illustrates pyrene concentrations for samples collected from A2MW02-08. In 2018, the observed pyrene concentrations were above the CSR AW standard but within the historical range of concentrations reported for this monitoring well. The reported concentration was below the SSSL for pyrene in all samples. Based on the observed concentrations from 2017 to present the pyrene concentration in A3MW02-08 does not fluctuate with water level as observed prior to 2017. All reported concentrations were more than an order of magnitude below the SSSL for pyrene.
- The time series Graph A-5 illustrates LEPHw concentrations for samples collected from A3MW03-02. Based on the trend graph, the variation of LEPHw concentrations in samples from this well appear to correlate better with fluctuations in the groundwater, rather than the influence of the AS system. The LEPHw concentrations continue to remain below the SSSLs and within the historical range for this

monitoring well. The reported concentration of LEPHw in a sample collected in September 2018 was the lowest reported concentration of LEPHw since sampling was initiated in 2004. This sample was collected during one of the lower (but not lowest) groundwater elevations within the historical range associated with this monitoring well.

- The time series Graph A-6 illustrates acridine and anthracene concentrations for samples collected from U07-10S. Concentrations of acridine and anthracene in the sample collected from U07-10S on September 10, 2018 were above the CSR AW standards. A sample was collected during the wet sampling event but analytical data was not available due to a laboratory handling and reporting error (refer to Appendix G for a corrective action report provided by the project laboratory). Based on the isolated nature of the contamination in this well and that all parameters reported in 2018 were within historical ranges, the absence of the results from the wet sampling event are not anticipated to deviate from the trends historically observed on Graph A-6.

Based on the above evaluations, increasing concentration trends of evaluated PAH parameters in A3MW02-06 through A3MW02-08 may be attributed to rebound following the dormancy of the Area 3 AS system. The trends observed during the operation of the AS system differ from the trends observed from 2017 to present. Although concentrations of PAHs appear to be increasing, they remain orders of magnitude below the SSSL, except for the acenaphthene concentration observed in A3MW02-07.

The influence of the Area 3 AS system is less evident in the trend evaluation for U7-10S and A3MW03-02. At these locations the fluctuations in the concentrations appear correlate better with groundwater elevation.

4 AREA 3 AIR SPARGE SYSTEM

In October 2015, the AS system was temporarily turned off to assess the need for further remediation in the area. Based on the assessment provided in the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System Report (AECOM, 2017), the AS system remained on permanent standby throughout 2018 to facilitate ongoing monitoring of Area 3 without the influence of the AS system.

5 QUALITY ASSURANCE/QUALITY CONTROL (QA/QC)

To confirm the integrity and reliability of the data, AECOM field staff followed pre-existing QA/QC protocols during the 2018 PMP. These procedures have resulted in a high-quality dataset that is representative of the groundwater quality and achieves the project objectives for monitoring as described in Appendix G.

5.1 Travel Blanks

During the 2018 wet and dry season sampling events, 16 travel blank samples were submitted with groundwater samples and analyzed for BTEX/VPW, VHW, and styrene. Concentrations for all samples were less than the RDLs and the CSR AW standards. The reported analytical results for the travel blanks are presented in the laboratory Certificates of Analysis (COA) provided in Appendix F and summarized in Table A-2.

5.2 Precision

Relative percent differences (RPDs) are presented for duplicate samples in Tables A-2 and A-3.

RPDs were calculated for BTEX/VPHW, styrene, VHW/C6-C10, LEPHW/HEPHW, EPHW/C10-C19/EPHW/C19-C32, and PAHs in instances where the concentrations were five times the reported detection limit or greater. The average value was calculated using the absolute RPD numbers. It should be noted that the data set is small for statistical purposes as the majority of reported concentrations were less than the RDLs. During the 2018 wet and dry season sampling events, 10 duplicate samples were collected. Of the samples collected, a total of 12 parameters were suitable for RPD calculation. The average, maximum, and minimum RPDs of the field duplicates are presented in Table 6.

Table 6 - Summary of RPD (%) of Duplicate Analyses

Sample Type	Average RPD (%)	Maximum RPD (%)	Minimum RPD (%)
Groundwater Samples			
Organic Parameters (LEPHW/HEPHW, EPHW, VPHW, VHW, BTEX, Styrene, and PAHs)	7.4	23.9	0.0

The average RPD value of organic parameters (7.4%) indicates a sufficient correlation for duplicate pairings for the entire analytical program. The maximum RPD value of 23.9% was calculated using the reported acenaphthene concentrations from monitoring well A3MW02-07 and its duplicate sample (DUP-6); both concentrations were below the SSSL.

The BC Environmental Lab Manual (BCELM) provides data quality objectives for recommended laboratory duplicate RPDs³. The ENV has provided guidance indicating fields RPDs within 1.5 times the laboratory RPDs, as defined in the BCELM, are acceptable⁴. As a result, organic parameters in water therefore have an acceptable field RPD of 45%. Based on this guidance and the above results, the calculated RPDs for organic parameters in groundwater are within acceptable limits; therefore, they do not add uncertainty to the findings of the monitoring program.

5.3 Accuracy

Analytical accuracy was confirmed in a review of percent recoveries reported in the laboratory reports. Percent recoveries are obtained when the project laboratory analyzes samples with known concentrations and compares their analytical results to the known concentrations. The laboratory provided percent recoveries for the majority of the organic parameter analyses. All reported laboratory control spike (LCS) sample recoveries and matrix control spike (MS) sample recoveries were within laboratory quality control (QC) limits or were outside of laboratory QC limits, but associated results were not affected.

It is AECOM's opinion that the analytical results are valid with respect to accuracy.

5.4 Completeness

No samples from either sampling events were invalidated by ALS Environmental, however, due to laboratory handling and reporting errors the wet season sample collected from U07-10S was not analysed for LEPHW, HEPHW, VPHW, or VHW parameters. A corrective action report was prepared by the laboratory and is included in Appendix G. All other samples were analysed as indicated on the COAs that accompanied the samples.

³ British Columbia Environmental Laboratory Manual (2015)

<http://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/lab-manual/section-a.pdf>

⁴ Question #36 from the BC MoE Questions and Answers webpage accessed February 27, 2019.

http://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/contaminated-sites/cs_q-a.pdf

6 SUMMARY AND CONCLUSIONS

The semi-annual PMP was successfully completed in Areas 1 and 3 of the Parkland Burnaby Refinery. With the exception of select reported parameters for A3MW02-07 and U07-10S, all reported concentrations were below the SSSLs established for the Refinery.

The concentrations of acenaphthene, anthracene, fluoranthene, and pyrene in the September 2018 sample from A3MW02-07 were the highest concentrations reported in samples from this monitoring well since it was added to the PMP in 2005. In this sample acenaphthene also exceeded the SSSL. Unlike anthracene, fluoranthene, and pyrene, a SSSL was not developed for acenaphthene. As a result, the CSR AW standard is adopted as the compliance trigger for this parameter. An additional sample was collected from A3MW02-07 on October 15, 2018 to investigate the observed PAH increases. In all instances the PAH concentrations in the October sample were less than those reported in the September sample. In the October sample, the concentration of acenaphthene was below the standard and only the acenaphthene and pyrene concentrations remained above the CSR AW standards.

Based on the historical data for acenaphthene, the influence of the Area AS System has a noticeable effect on concentration trends. Prior to the AS system commissioning in 2010, the concentration of acenaphthene ranged from 13.9 µg/L to 51.1 µg/L. Once the system was in operation, the concentration ranged from less than the RDL (0.05 µg/L) to 20.5 µg/L with the fluctuation mimicking the rise and fall of the groundwater elevation. From 2017 to present, the acenaphthene concentration has been trending upwards, similar to the pre-commissioning concentrations. A similar trend is observed in other PAH parameters for samples collected from A3MW02-06, A3MW02-07, and A3MW02-08. This may be due to rebound following the extended dormancy of the Area 3 AS system. Except for the single acenaphthene concentration in A3MW02-07, the PAH concentrations have not historically exceeded the SSSLs. With the exception of pre-remediation concentrations of phenanthrene, pre-remediation concentrations also have not exceeded the SSSLs at these wells. Additional monitoring without the influence of the system will be continued to observe trends.

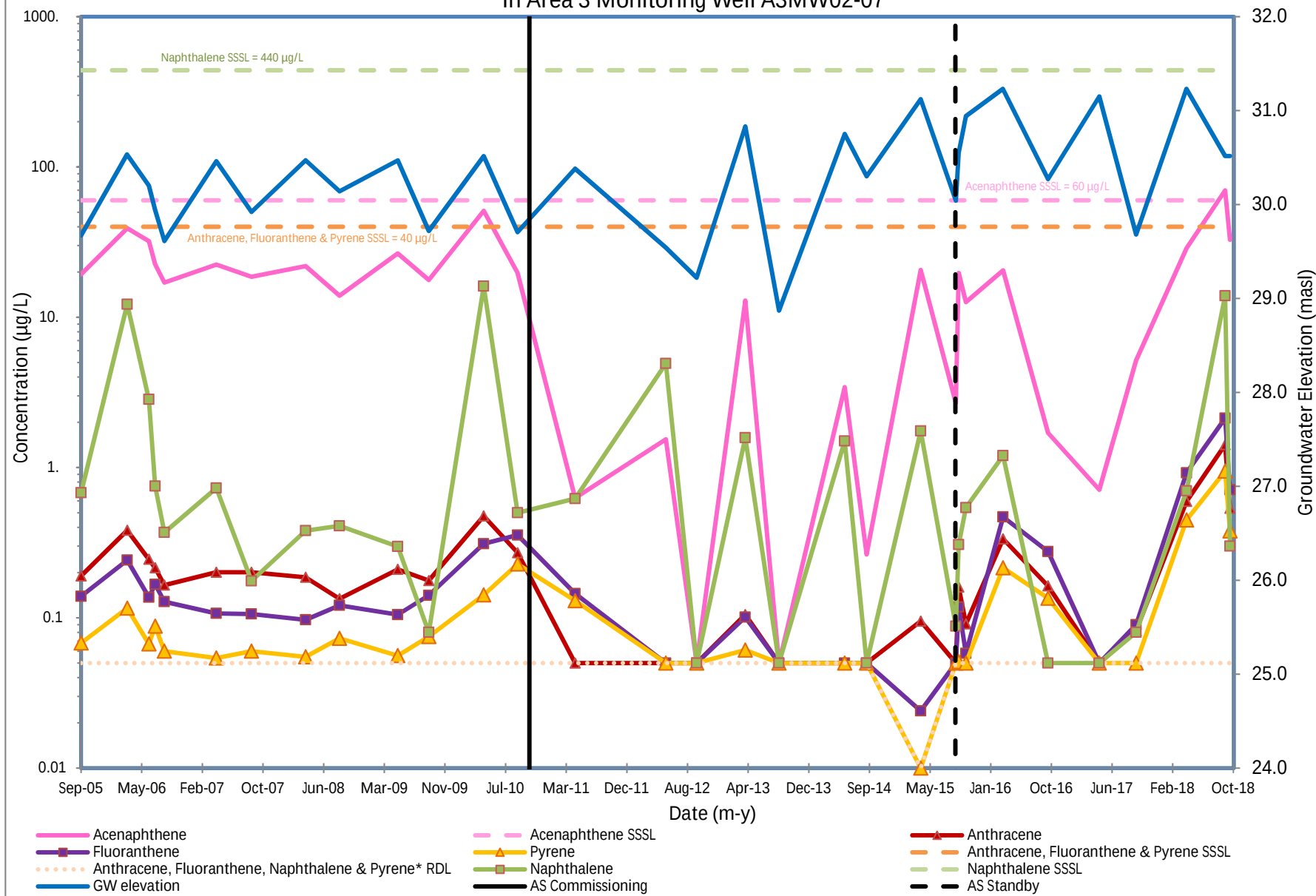
The concentrations of LEPHw, EPHw_{C10-C19}, and select PAHs reported in the groundwater sample collected from U07-10S in September 2018 exceeded the SSSLs, but concentrations were generally within historical ranges. Additionally, due to a laboratory sample handling and reporting error, the wet event sample concentrations of LEPHw, HEPHw, VPHw, and VHw, could not be reported. The missing data is not anticipated to affect the findings or recommendations of this report, due to the delineated status of the contamination in this well and that all parameters reported in 2018 were within historical ranges. Nearby monitoring wells which provide horizontal and vertical delineation indicate that the contamination is localized to the vicinity of U07-10S and is unlikely to represent a risk to Burrard Inlet at this time. Therefore, the SSSL exceedances do not indicate an immediate need for additional investigation, evaluation, or remediation.

Detectable concentrations of LEPHw and select PAHs above the applicable CSR AW standards were reported for samples collected from three additional monitoring wells (A3MW02-06, A3MW02-08, and A3MW03-02) located in Area 3. None of these concentrations exceeded the SSSLs.

Based on the assessment provided in the Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System (AECOM, 2017), the AS system has remained on permanent standby since 2017 to allow continued monitoring of Area 3 without the influence of the AS system.

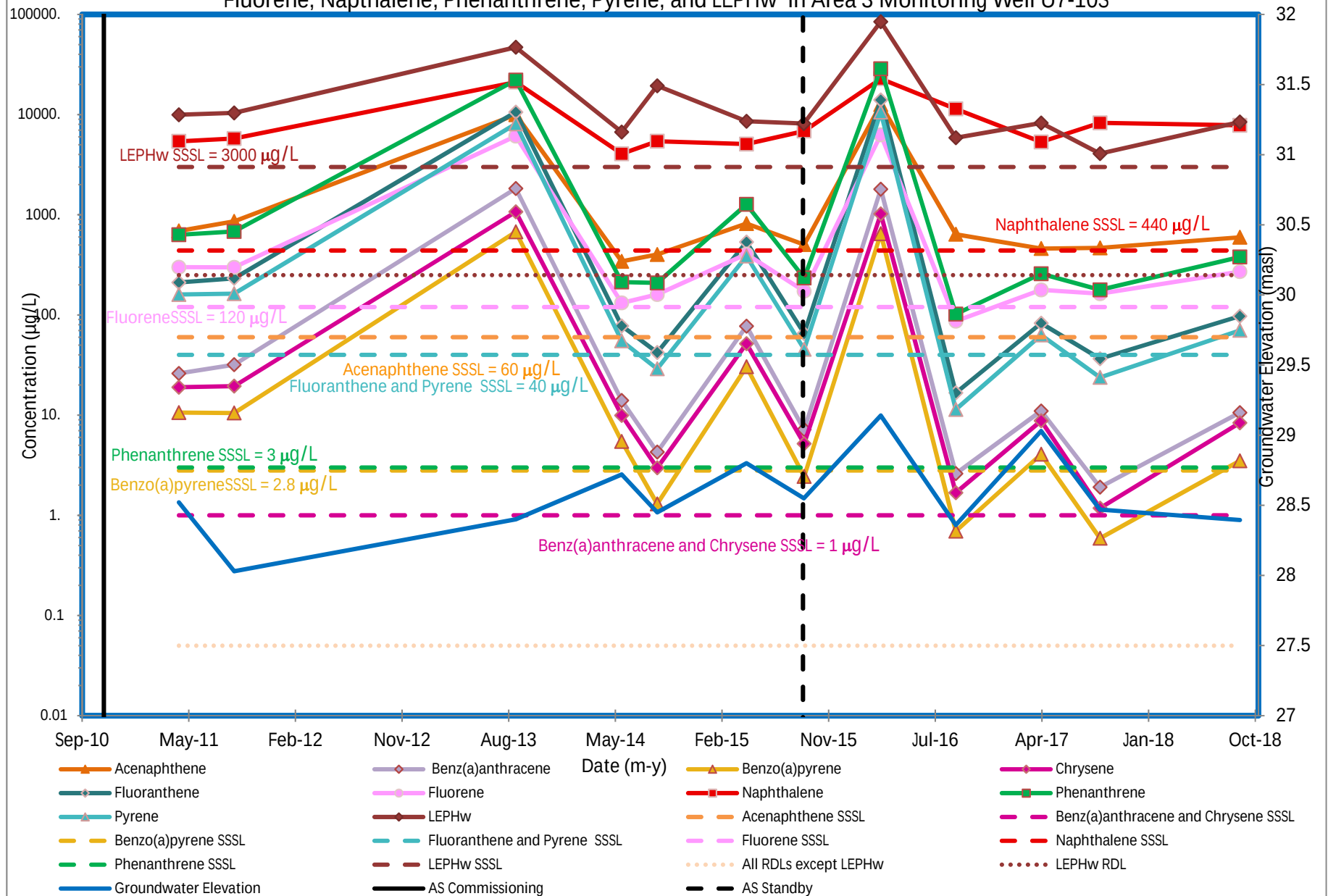
The results of the 2018 PMP for Areas 1 and 3 do not indicate an immediate need for additional investigation or remediation. Ongoing monitoring of Area 3 without the influence of the Area 3 AS system will be continued to monitor developing trends. AECOM recommends that the Area 1 and 3 PMP continue in 2019 with a similar scope of work as completed in 2018.

Graph A-1: Concentrations of Acenaphthene, Anthracene, Fluoranthene, Naphthalene, and Pyrene
In Area 3 Monitoring Well A3MW02-07

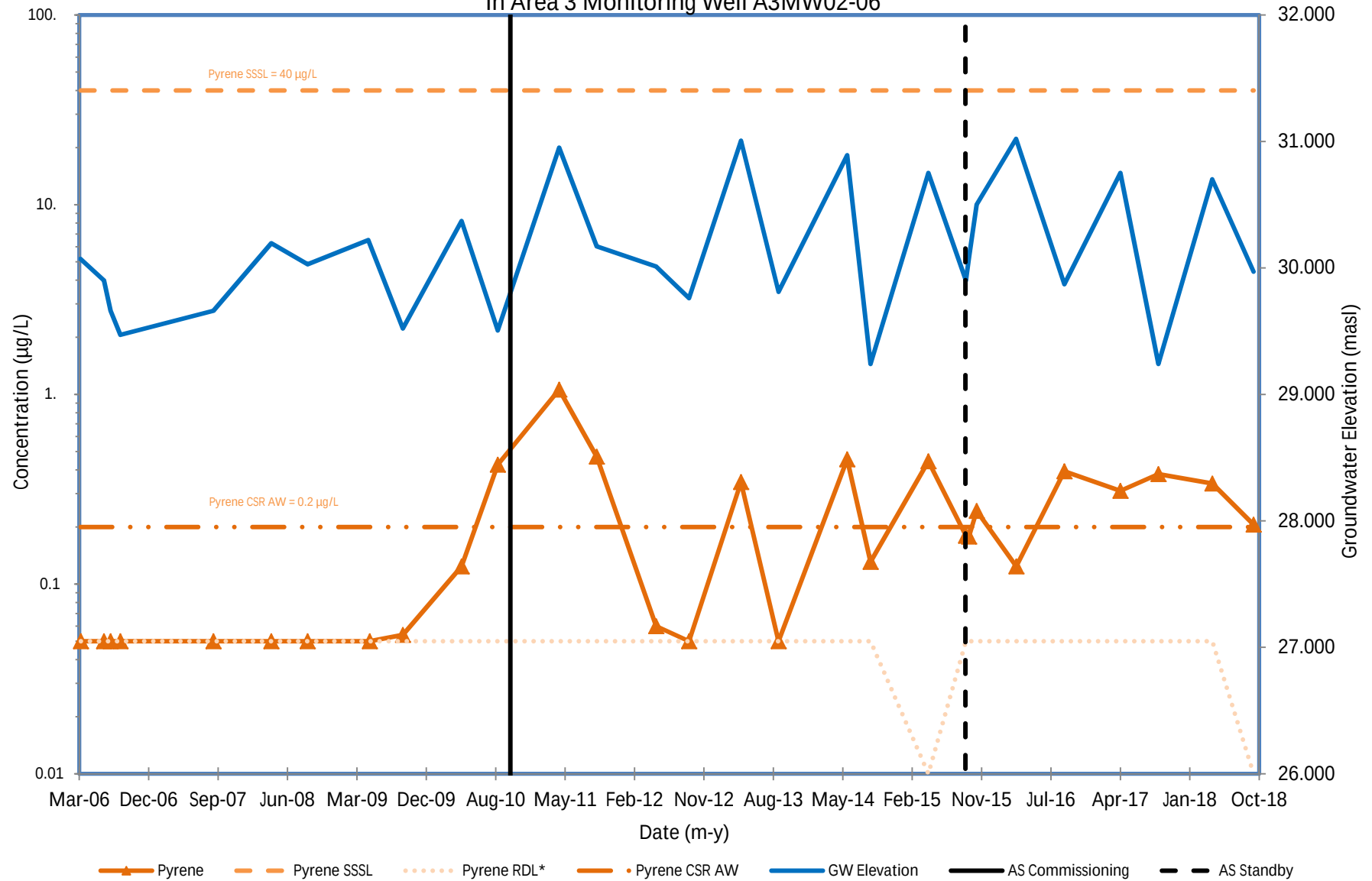


* In the spring of 2015, the laboratory reported detection limit (RDL) was 0.01 $\mu\text{g/l}$

Graph A-2: Concentrations of Acenaphthene, Benz(a)anthracene, Benzo(a)pyrene, Chrysene, Fluoranthene, Fluorene, Napthalene, Phenanthrene, Pyrene, and LEPHw in Area 3 Monitoring Well U7-10S

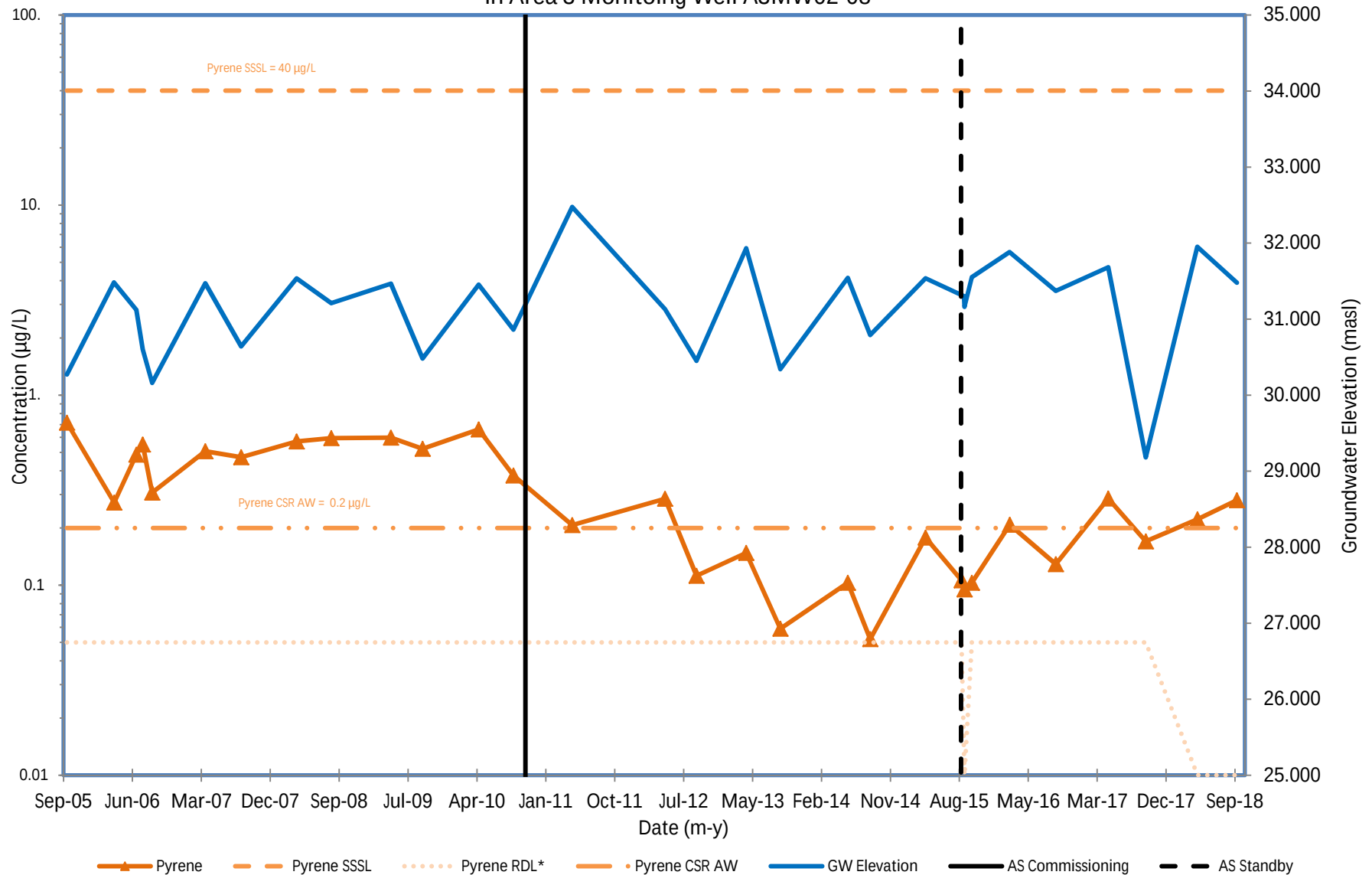


Graph A-3: Concentrations of Pyrene
In Area 3 Monitoring Well A3MW02-06



* In the spring of 2015, the laboratory reported detection limit (RDL) was 0.01 µg/l

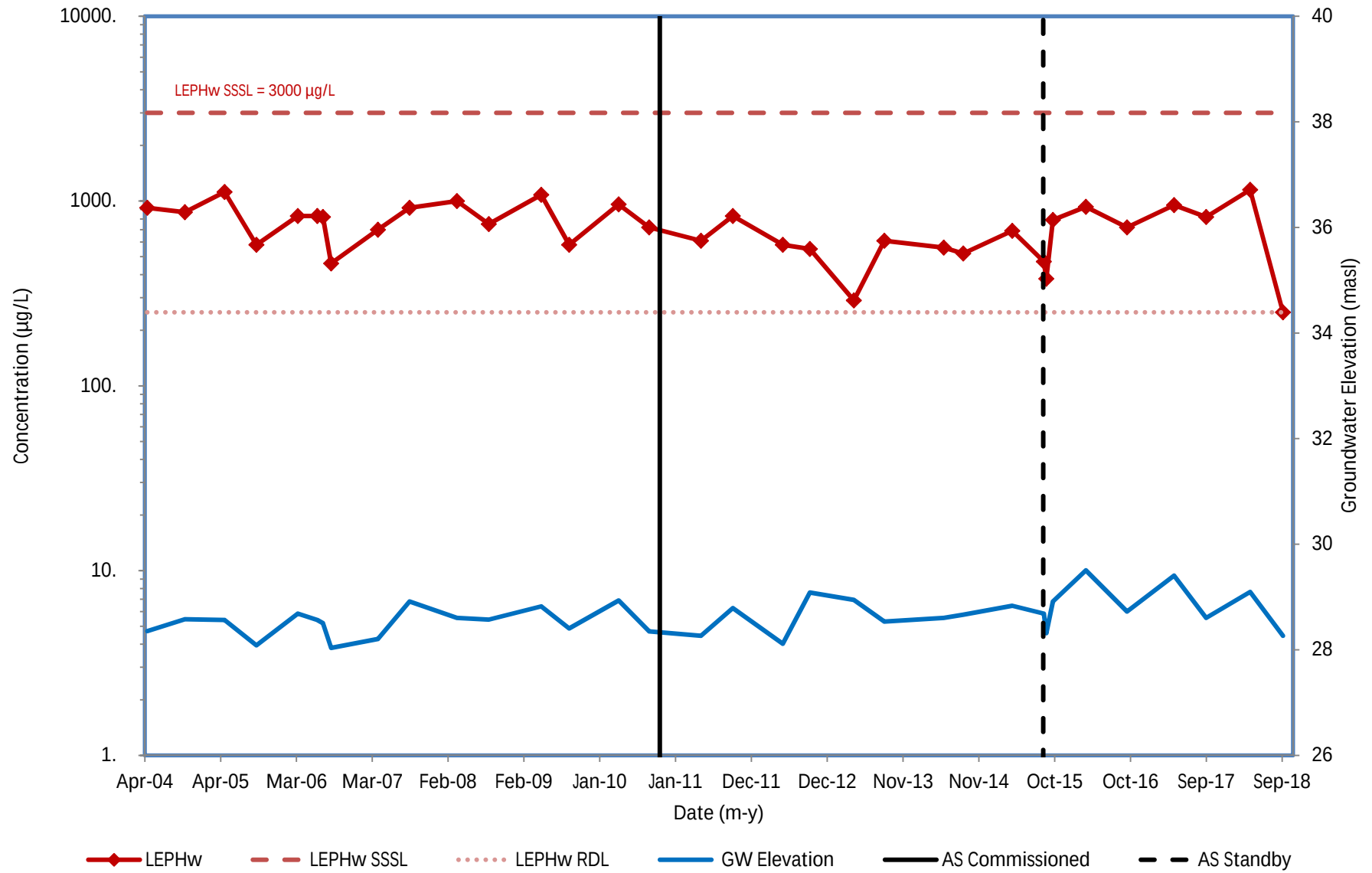
Graph A-4: Concentrations of Pyrene
in Area 3 Monitoring Well A3MW02-08



* In the spring of 2015, the laboratory reported detection limit (RDL) was 0.01 µg/l

** The laboratory reported detection limit (RDL) was reduced from 0.01 µg/l to 0.005 µg/L in 2016

Graph A-5: Concentrations of LEPHw
in Area 3 Monitoring Well A3MW03-02



Graph A-6: Concentrations of Acridine and Anthracene
in Area 3 Monitoring Well U7-10S

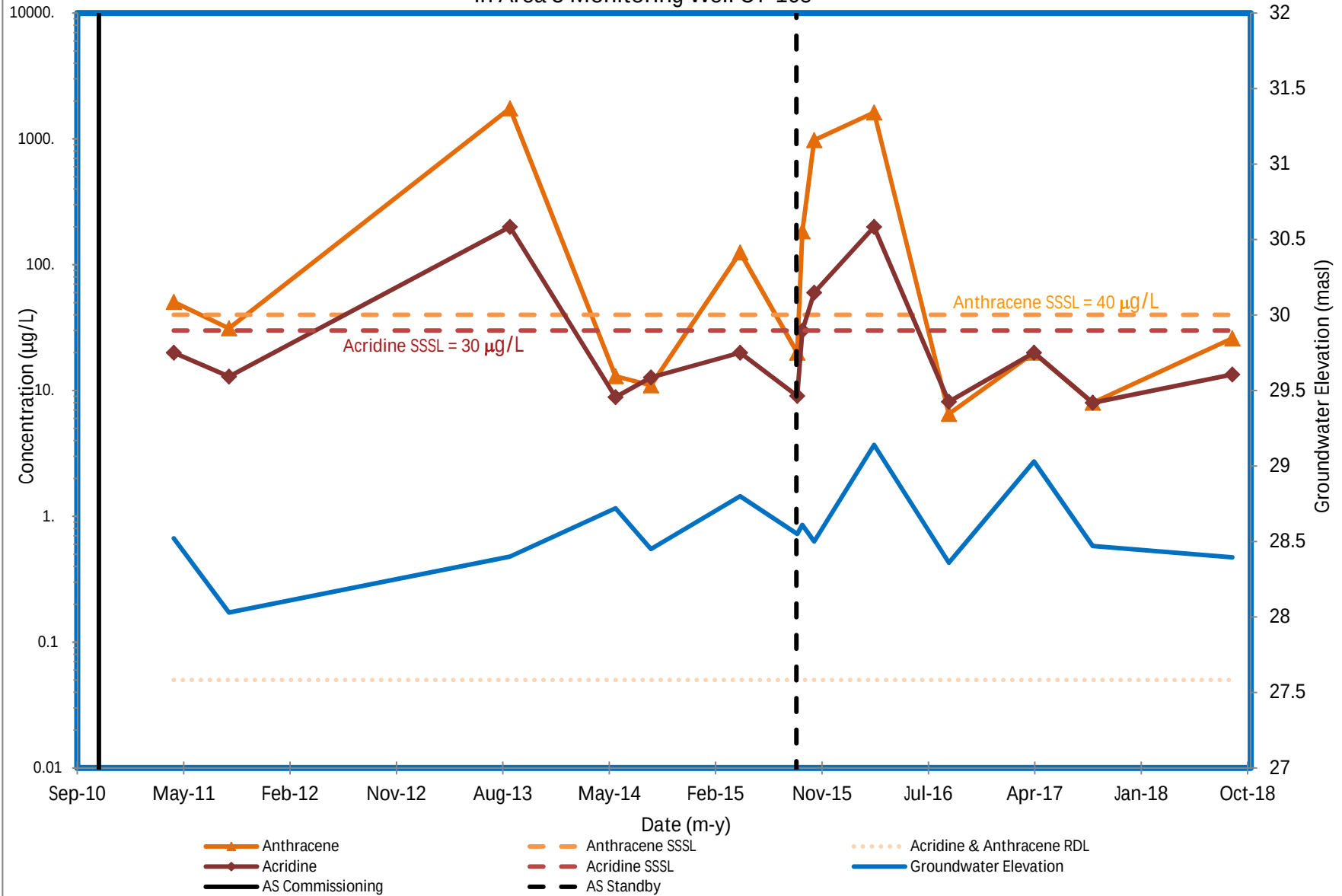


TABLE A-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A3MW02-07	A3-MW02-07	3.1-6.2	19-Apr-10	6.298	33.453	33.371	610	nd	na	2.856	30.515	0.08	6.66	11.4	611.	nm	nm	nm	high turbid low sediment
A3MW02-07	A3MW02-07	3.1-6.2	07-Sep-10	6.300	33.453	33.371	130	nd	na	3.665	29.706	0.22	6.28	14.7	652.	nm	nm	nm	Clear
A3MW02-07	A3MW02-07	3.1-6.2	04-May-11	4.260	33.453	33.371	30	nd	na	2.99	30.381	13.53	7.31	13.	527.	nm	nm	nm	Silty
A3MW02-07	ns	3.1-6.2	27-Sep-11	4.460	33.453	33.371	45	nd	na	3.53	29.841	1.15	6.86	14.45	462.	nm	nm	nm	Purged Dry at 7 L - Silty; Still dry at end of day
A3MW02-07	A3MW02-07	3.1-6.2	15-May-12	5.960	33.453	33.371	nd	nd	na	3.83	29.541	4.34	6.57	12.01	436.	nm	nm	nm	Clear
A3MW02-07	A3MW02-07	3.1-6.2	20-Sep-12	5.930	33.453	33.371	130	nd	na	4.15	29.221	1.11	7.03	14.3	725.	nm	nm	nm	Turbid
A3MW02-07	A3MW02-07	3.1-6.2	10-Apr-13	5.710	33.453	33.371	55	nd	na	2.54	30.831	0.39	6.14	10.27	1277.	nm	nm	nm	Clear
A3MW02-07	A3MW02-07	3.1-6.2	28-Aug-13	5.420	33.453	33.371	15	nd	na	4.5	28.871	2.23	7.38	15.4	993.	nm	nm	nm	Clear; j-plug replaced
A3MW02-07	A3MW02-07	3.1-6.2	28-May-14	5.430	33.453	33.371	nd	nd	na	2.62	30.751	6.31	6.25	12.7	415.	0.322	0.18	-16.4	Clear
A3MW02-07	A3MW02-07	3.1-6.2	27-Aug-14	5.430	33.453	33.371	5	nd	na	3.07	30.301	4.16	6.39	16.67	982.	0.768	0.59	71.7	Clear
A3MW02-07	A3MW02-07	3.1-6.2	9-Apr-15	5.440	33.453	33.371	nd	nd	na	2.25	31.121	2.66	6.29	11.91	679.	0.588	0.45	46.7	Purged dry at 4 L; Clear
A3MW02-07	A3MW02-07	3.1-6.2	2-Sep-15	5.430	33.453	33.371	2090	nd	na	3.33	30.041	0.36	6.53	16.37	854.	0.664	0.51	13.5	Clear
A3MW02-07	A3MW02-07	3.1-6.2	15-Mar-16	5.440	33.453	33.371	100	nd	na	2.14	31.231	1.32	6.69	12.51	270.	0.231	0.17	60.7	Clear
A3MW02-07	A3MW02-07	3.1-6.2	19-Sep-16	5.450	33.453	33.371	nm	nd	na	3.1	30.271	1.21	6.38	15.55	1352.	1.072	0.84	-25.6	---
A3MW02-07	A3MW02-07	3.1-6.2	20-Apr-17	5.440	33.453	33.371	5	nd	na	2.22	31.151	5.48	6.31	11.23	123.	0.108	0.08	167.5	Clear
A3MW02-07	A3MW02-07	3.1-6.2	20-Sep-17	6.250	33.453	33.371	90	nd	na	3.69	29.681	0.77	6.5	15.95	431.	0.341	0.26	-21.3	Clear
A3MW02-07	A3MW02-07	3.1-6.2	17-Apr-18	5.460	33.453	33.371	210	nd	na	2.14	31.231	0.28	6.4	11.64	610.	0.532	0.4	-16	Clear; DUP-6
A3MW02-07	A3MW02-07	3.1-6.2	25-Sep-18	5.455	33.453	33.371	30.000	nd	na	2.855	30.516	1.21	6.55	16.05	683.	0.535	0.411	34.5	Clear
A3MW02-07	A3MW02-07	3.1-6.2	15-Oct-18	5.455	33.453	33.371	30	nd	na	2.855	30.516	1.21	6.55	16.05	683.	0.535	0.411	34.5	Clear; sampled
A3MW02-08	MW02-08	1.5-5.5	05-May-04	5.30	33.145	33.072	6050	nd	na	2.02	31.052	nm	6.32	10.8	413.	nm	nm	nm	---
A3MW02-08	MW02-08	1.5-5.5	25-Oct-04	5.370	33.145	33.072	>11000	nd	na	1.473	31.599	nm	7.17	12.6	285.	nm	0.	nm	---
A3MW02-08	MW02-08	1.5-5.5	26-Apr-05	5.440	33.145	33.072	>11000	nd	na	1.68	31.392	nm	6.36	11.3	445.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	19-Sep-05	5.350	33.145	33.072	nm	nd	na	2.8	30.272	nm	6.52	13.1	501.	nm	nm	nm	Sampled on Sept.19
A3MW02-08	A3-MW02-08	1.5-5.5	29-Mar-06	5.370	33.145	33.072	>11000	nd	na	1.59	31.482	1.51	6.19	11.1	254.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	31-Aug-06	5.440	33.145	33.072	660	nd	na	2.91	30.162	0.59	5.96	13.19	661.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	04-Apr-07	5.360	33.145	33.072	9680	nd	na	1.6	31.472	0.5	6.36	10.	436.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	28-Aug-07	5.430	33.145	33.072	8800	nd	na	2.43	30.642	0.12	6.31	12.7	460.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	09-Apr-08	5.414	33.145	33.072	1100	nd	na	1.537	31.535	0.65	7.04	9.9	356.	nm	nm	nm	pH collected at lab
A3MW02-08	A3-MW02-08	1.5-5.5	28-Aug-08	5.429	33.145	33.072	8800	nd	na	1.862	31.21	0.7	6.13	12.3	345.	nm	nm	nm	---
A3MW02-08	A3-MW02-08	1.5-5.5	27-Apr-09	5.423	33.145	33.072	>11000	nd	na	1.605	31.467	0.5	6.29	10.7	840.	nm	nm	nm	Clear
A3MW02-08	A3-MW02-08	1.5-5.5	03-Sep-09	5.435	33.145	33.072	6600	nd	na	2.59	30.482	0.3	6.42	12.9	419.	nm	nm	nm	Clear
A3MW02-08	A3-MW02-08	1.5-5.5	19-Apr-10	5.436	33.145	33.072	1320	nd	na	1.618	31.454	0.12	6.32	10.8	410.	nm	nm	nm	Clear
A3MW02-08	A3MW02-08	1.5-5.5	07-Sep-10	5.425	33.145	33.072	420	nd	na	2.21	30.862	0.12	5.87	14.4	413.	nm	nm	nm	Clear
A3MW02-08	A3MW02-08	1.5-5.5	04-May-11	5.430	33.145	33.072	75	nd	na	0.597	32.475	1.17	5.92	12.1	370.	nm	nm	nm	Clear
A3MW02-08	A3MW02-08	1.5-5.5	22-Sep-11	5.450	33.145	33.072	35	nd	na	2.345	30.727	0.48	6.26	12.98	309.	nm	nm	nm	Clear
A3MW02-08	A3MW02-08	1.5-5.5	15-May-12	4.650	33.145	33.072	20	nd	na	1.94	31.132	1.6	6.05	11.17	320.	nm	nm	nm	Very silty
A3MW02-08	A3MW02-08	1.5-5.5	20-Sep-12	4.580	33.145	33.072	20	nd	na	2.62	30.452	0.85	6.15	13.47	302.	nm	nm	nm	Turbid
A3MW02-08	A3MW02-08	1.5-5.5	10-Apr-13	4.610	33.145	33.072	10	nd	na	1.14	31.932	0.36	6.06	10.71	974.	nm	nm	nm	Clear
A3MW02-08	A3MW02-08	1.5-5.5	27-Aug-13	4.380	33.145	33.072	25	nd	na	2.73	30.342	0.81	5.7	16.65	1037.	nm	nm	nm	Pumped a lot of sand out of well; Silty
A3MW02-08	A3MW02-08	1.5-5.5	28-May-14	4.540	33.145	33.072	85	nd	na	1.53	31.542	0.18	6.1	13.6	693.	0.574	0.44	-48.3	Clear
A3MW02-08	A3MW02-08	1.5-5.5	27-Aug-14	4.590	33.145	33.072	25	nd	na	2.28	30.792	0.33	6.37	20.08	808.	0.583	0.44	-36.1	Clear
A3MW02-08	A3MW02-08	1.5-5.5	9-Apr-15	4.620	33.145	33.072	410	nd	na	1.535	31.537	0.39	6.57	14.19	447.	0.368	0.27	-42	Clear
A3MW02-08	A3MW02-08	1.5-5.5	12-Sep-15	4.610	33.145	33.072	>11000	nd	na	1.77	31.302	0.14	6.21	18.08	602.	0.45	0.34	-94.9	Slightly turbid
A3MW02-08	A3MW02-08	1.5-5.5	15-Mar-16	4.780	33.145	33.072	35	nd	na	1.19	31.882	0.13	6.31	13.46	500.	0.416	0.31	-39.2	Turbid
A3MW02-08	A3MW02-08	1.5-5.5	19-Sep-16	4.830	33.145	33.072	nm	nd	na	1.7	31.372	0.53	6.11	16.67	559.	0.431	0.32	-88.7	Clear
A3MW02-08	A3MW02-08	1.5-5.5	20-Apr-17	4.880	33.145	33.072	5	nd	na	1.39	31.682	0.38	5.97	13.92	401.	0.33	0.25	-57.0	Clear
A3MW02-08	A3MW02-08	1.5-5.5	20-Sep-17	5.400	33.145	33.072	530	nd	na	3.89	29.182	0.39	6.19	18.49	469.	0.348	0.26	-33.9	Slightly turbid; DUP-9
A3MW02-08	A3MW02-08	1.5-5.5	17-Apr-18	4.930	33.145	33.072	120	nd	na	1.12	31.952	0.46	6.46	14.83	492.	0.398	0.3	16.2	Turbid; sampled
A3MW02-08	A3MW02-08	1.5-5.5	25-Sep-18	4.965	33.145	33.072	90	nd	na	1.592	31.48	0.27	6.28	18.91	643.	0.473	0.36	-351.6	Clear; sampled
A3MW03-01	MW03-01	1.5-6.1	05-May-04	6.050	32.024	31.896	nm	nd	na	3.92	27.976	nm	7.24	10.7	39.1	nm	nm	nm	---
A3MW03-01	MW03-01	1.5-6.1	25-Oct-04	6.059	32.024	31.896	200	nd	na	3.916	27.98	nm	6.67	13.2	17700.	nm	13.7	nm	---
A3MW03-01	MW03-01	1.5-6.1	26-Apr-05	6.000	32.024	31.896	130	nd	na	3.9	27.996	nm	6.83	12.1	2990.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	20-Sep-05	6.060	32.024	31.896	nm	nd	na	3.97	27.926	nm	6.79	14.6	43400.	nm	nm	nm	Sampled Sept.20
A3MW03-01	A3-MW03-01	1.5-6.1	29-Mar-06	6.030	32.024	31.896	50	nd	na	3.91	27.986	5.18	6.51	11.	2140.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	31-Aug-06	6.000	32.024	31.896	60	nd	na	4.3	27.596	0.35	6.29	15.19	40146.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	04-Apr-07	6.060	32.024	31.896	150	nd	na	4.05	27.846	0.13	6.82	9.7	33400.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	28-Aug-07	6.050	32.024	31.896	130	nd	na	3.9	27.996	2.05	6.78	15.9	36300.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	3-Apr-08	6.060	32.024	31.896	50	nd	na	3.805	28.091	0.65	6.06	8.4	12920.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	28-Aug-08	6.048	32.024	31.896	125	nd	na	3.927	27.969	4.8	6.72	14.2	1531.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	27-Apr-09	6.050	32.024	31.896	75	nd	na	3.402	28.494	3.4	6.54	10.	90800.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	3-Sep-09	6.050	32.024	31.896	225	nd	na	3.84	28.056	6.	6.55	15.1	42600.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	19-Apr-10	6.055	32.024	31.896	nd	nd	na	2.86	29.036	3.	6.74	9.3	39.3	nm	nm	nm	Clear
A3MW03-01	A3MW03-01	1.5-6.1	7-Sep-10	6.050	32.024	31.896	nd	nd	na	3.86	28.036	0.5	6.17	14.9	1630.	nm	nm	nm	Clear
A3MW03-01	A3MW03-01	1.5-6.1	4-May-11	6.050	32.024	31.896	60	nd	na	4.044	27.852	0.53	6.45	12.4	11520.	nm	nm	nm	Clear
A3MW03-01	A3MW03-01	1.5-6.1	28-Sep-11	6.045	32.024	31.896	160	nd	na	3.785	28.111								

TABLE A-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A3MW03-03	A3-MW03-03	0.8-6.9	31-Aug-06	6.550	32.972	32.868	500	nd	na	4.96	27.908	0.65	6.2	13.5	737.	nm	nm	nm	---
A3MW03-03	A3-MW03-03	0.8-6.9	4-Apr-07	6.550	32.972	32.868	nm	nd	na	4.74	28.128	0.33	6.84	10.3	981.	nm	nm	nm	---
A3MW03-03	A3-MW03-03	0.8-6.9	29-Aug-07	6.500	32.972	32.868	4950	nd	na	4.6	28.268	0.45	6.84	13.6	776.	nm	nm	nm	BC: Clear.
A3MW03-03	A3-MW03-03	0.8-6.9	9-Apr-08	6.550	32.972	32.868	75	nd	na	3.936	28.932	1.12	7.37	10.2	886.	nm	nm	nm	pH collected at lab
A3MW03-03	A3-MW03-03	0.8-6.9	28-Aug-08	6.538	32.972	32.868	100	nd	na	4.554	28.314	0.7	6.48	12.1	845.	nm	nm	nm	BC: Clear
A3MW03-03	A3-MW03-03	0.8-6.9	27-Apr-09	6.535	32.972	32.868	>11000	nd	na	4.41	28.458	1.	6.64	9.7	461.	nm	nm	nm	BC: Clear; Clear sample with orange suspended debris
A3MW03-03	A3-MW03-03	0.8-6.9	3-Sep-09	6.538	32.972	32.868	>11000	nd	na	4.618	28.25	0.2	6.41	12.	875.	nm	nm	nm	Clear
A3MW03-03	A3-MW03-03	0.8-6.9	19-Apr-10	6.470	32.972	32.868	1100	nd	na	3.68	29.188	0.12	6.53	10.6	909.	nm	nm	nm	Slightly turbid with organic smell; Peristaltic pump purged water from the bottom of the well, sheen not observed, no product
A3MW03-03	A3MW03-03	0.8-6.9	20-Sep-10	6.460	32.972	32.868	>11000	nd	na	4.518	28.35	0.87	6.57	13.4	1088.	nm	nm	nm	Very slightly turbid
A3MW03-03	A3MW03-03	0.8-6.9	4-May-11	6.470	32.972	32.868	45	nd	na	4.517	28.351	3.86	6.72	14.6	604.	nm	nm	nm	Clear
A3MW03-03	A3MW03-03	0.8-6.9	21-Sep-11	6.480	32.972	32.868	60	nd	na	5.	27.868	0.1	6.96	12.35	628.	nm	nm	nm	Clear
A3MW03-03	A3MW03-03	0.8-6.9	15-May-12	6.445	32.972	32.868	nd	nd	na	5.14	27.728	1.03	6.98	14.56	598.	nm	nm	nm	Clear
A3MW03-03	A3MW03-03	0.8-6.9	20-Sep-12	6.460	32.972	32.868	35	nd	na	4.72	28.148	5.22	7.	17.15	531.	nm	nm	nm	Clear; slightly turbid; DUP-25; BC: Clear
A3MW03-03	A3MW03-03	0.8-6.9	9-Apr-13	6.530	32.972	32.868	nd	nd	na	4.63	28.238	7.64	6.82	10.5	313.	nm	nm	nm	Clear; DUP-19
A3MW03-03	A3MW03-03	0.8-6.9	3-Sep-13	6.540	32.972	32.868	15	nd	na	4.76	28.108	1.54	6.55	15.47	556.	nm	nm	nm	Clear; DUP-20
A3MW03-03	A3MW03-03	0.8-6.9	28-May-14	6.460	32.972	32.868	nd	nd	na	4.56	28.308	0.75	6.38	11.8	444.	0.385	0.29	-21.9	Turbid
A3MW03-03	A3MW03-03	0.8-6.9	27-Aug-14	6.560	32.972	32.868	nd	nd	na	4.65	28.218	0.23	6.33	16.25	776.	0.605	0.46	-28.5	Clear
A3MW03-03	A3MW03-03	0.8-6.9	8-Jul-15	6.670	32.972	32.868	45	nd	na	4.61	28.258	0.5	6.51	16.37	1712.	1.333	1.05	5.6	Clear; Well redeveloped successfully by Mac and Mac
A3MW03-03	A3MW03-03	0.8-6.9	2-Sep-15	6.630	32.972	32.868	120	nd	na	4.4	28.468	0.29	6.75	16.98	445.	0.341	0.26	11.5	Clear
A3MW03-03	A3MW03-03	0.8-6.9	15-Mar-16	6.650	32.972	32.868	85	nd	na	3.95	28.918	4.82	6.68	12.46	445.	0.381	0.29	75.6	Clear
A3MW03-03	A3MW03-03	0.8-6.9	12-Oct-16	6.640	32.972	32.868	15	nd	na	4.83	28.038	0.23	6.25	14.32	390.	0.31	0.23	-52.1	Clear
A3MW03-03	A3MW03-03	0.8-6.9	25-Apr-17	6.660	32.972	32.868	20	nd	na	4.34	28.528	0.96	6.77	10.78	402.	0.359	0.27	41.2	Clear
A3MW03-03	A3MW03-03	0.8-6.9	20-Sep-17	6.400	32.972	32.868	90	nd	na	4.1	28.768	0.16	6.41	14.51	859.	0.699	0.54	-72	Clear
A3MW03-03	A3MW03-03	0.8-6.9	1-May-18	6.650	32.972	32.868	70	nd	na	4.255	28.613	0.9	6.04	11.32	411.	0.362	0.27	132.4	Clear
A3MW03-03	A3MW03-03	0.8-6.9	25-Sep-18	6.663	32.972	32.868	nd	nd	na	4.7	28.168	0.68	6.1	14.53	359.	0.291	0.22	151	Clear; sampled
A3MW03-04	MW03-04	1.5-6.7	05-May-04	6.500	33.42	33.316	50	nd	na	5.17	28.146	nm	6.77	12.	801.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	25-Oct-04	6.550	33.42	33.316	75	nd	na	5.072	28.244	nm	7.04	13.7	702.	nm	0.1	nm	---
A3MW03-04	MW03-04	1.5-6.7	26-Apr-05	6.600	33.42	33.316	>11000	nd	na	2.96	30.356	nm	6.68	13.4	848.	nm	nm	nm	---
A3MW03-04	A3-MW03-04	1.5-6.7	19-Sep-05	6.590	33.42	33.316	nm	nd	na	nm	nm	6.65	14.3	871.	nm	nm	nm	nm	Sampled Sept.19
A3MW03-04	MW03-04	1.5-6.7	12-Apr-06	6.600	33.42	33.316	4400	nd	na	4.81	28.506	nm	6.46	11.5	782.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	31-Aug-06	6.610	33.42	33.316	500	nd	na	5.32	27.996	0.7	6.28	13.28	1070.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	04-Apr-07	6.600	33.42	33.316	3080	nd	na	4.88	28.436	0.3	6.57	11.1	791.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	28-Aug-07	6.600	33.42	33.316	1210	nd	na	5.05	28.266	0.19	6.67	14.7	949.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	09-Apr-08	6.620	33.42	33.316	>11000	nd	na	4.345	28.971	1.21	7.23	11.2	543.	nm	nm	nm	pH collected at lab
A3MW03-04	MW03-04	1.5-6.7	28-Aug-08	6.625	33.42	33.316	1100	nd	na	4.853	28.463	0.3	6.5	12.1	761.	nm	nm	nm	Strong hydrocarbon odour
A3MW03-04	MW03-04	1.5-6.7	27-Apr-09	6.618	33.42	33.316	>11000	nd	na	4.89	28.426	0.6	6.52	10.8	1554.	nm	nm	nm	Clear with orange suspended debris
A3MW03-04	MW03-04	1.5-6.7	09-Sep-09	6.630	33.42	33.316	8800	nd	na	5.17	28.146	0.2	6.8	11.9	852.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	19-Apr-10	6.620	33.42	33.316	>11000	nd	na	4.75	28.566	0.13	6.58	11.8	796.	nm	nm	nm	Slightly turbid with organic smell
A3MW03-04	MW03-04	1.5-6.7	7-Sep-10	6.600	33.42	33.316	>11000	nd	na	5.11	28.206	0.12	6.38	13.4	867.	nm	nm	nm	Purged dry; clear with fine black particles
A3MW03-04	MW03-04	1.5-6.7	4-May-11	6.610	33.42	33.316	80	nd	na	4.7	28.616	0.62	6.08	13.5	561.	nm	nm	nm	Clear with trace orange-brown flocculant, probe and tape covered in mud
A3MW03-04	ns	1.5-6.7	27-Sep-11	6.605	33.42	33.316	70	nd	na	4.88	28.436	0.78	6.23	14.38	491.	nm	nm	nm	Purged dry at 6 L - Silty; Still dry at end of day
A3MW03-04	MW03-04	1.5-6.7	15-May-12	6.510	33.42	33.316	5	nd	na	5.84	27.476	3.41	6.31	13.13	564.	nm	nm	nm	Ran dry; silty; 1/2 amber collected
A3MW03-04	MW03-04	1.5-6.7	20-Sep-12	6.600	33.42	33.316	55	nd	na	5.38	27.936	1.23	8.04	14.89	888.	nm	nm	nm	Turbid
A3MW03-04	MW03-04	1.5-6.7	9-Apr-13	6.620	33.42	33.316	160	nd	na	4.99	28.326	0.23	6.12	10.8	370.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	28-Aug-13	6.620	33.42	33.316	30	nd	na	5.25	28.066	6.2	6.44	14.4	944.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	28-May-14	6.630	33.42	33.316	180	nd	na	4.97	28.346	2.52	6.18	11.91	415.	0.36	0.27	-47.3	Clear; DUP-28
A3MW03-04	MW03-04	1.5-6.7	27-Aug-14	6.635	33.42	33.316	35	nd	na	5.16	28.156	1.12	6.16	14.41	508.	0.414	0.31	53.5	Clear
A3MW03-04	MW03-04	1.5-6.7	09-Apr-15	6.630	33.42	33.316	75	nd	na	4.885	28.431	0.16	6.08	13.64	375.	0.311	0.23	21.8	Clear
A3MW03-04	MW03-04	1.5-6.7	2-Sep-15	6.630	33.42	33.316	290	nd	na	4.93	28.386	0.21	6.67	14.95	534.	0.43	0.32	-20.3	Clear; DUP-12
A3MW03-04	MW03-04	1.5-6.7	15-Mar-16	6.640	33.42	33.316	120	nd	na	4.41	28.906	0.27	6.39	12.43	414.	0.354	0.27	61	Clear
A3MW03-04	MW03-04	1.5-6.7	19-Sep-16	6.650	33.42	33.316	nm	nd	na	5.06	28.256	0.33	6.22	14.57	575.	0.467	0.35	13.1	---
A3MW03-04	A3MW03-04	1.5-6.7	25-Apr-17	6.640	33.42	33.316	210	nd	na	4.67	28.646	0.5	6.24	11.26	385.	0.339	0.25	29	Clear; DUP-13
A3MW03-04	A3MW03-04	1.5-6.7	20-Sep-17	6.600	33.42	33.316	20	nd	na	3.88	29.436	1.46	6.01	14.48	610.	0.496	0.38	51.4	Clear; DUP-10
A3MW03-04	MW03-04	1.5-6.7	18-Apr-18	6.530	33.42	33.316	230	nd	na	4.57	28.746	2.63	6.13	11.19	426.	0.373	0.28	87.6	Clear; sampled
A3MW03-04	MW03-04	1.5-6.7	25-Sep-18	6.675	33.42	33.316	45	nd	na	5.046	28.27	0.81	6.	14.15	743.	0.609	0.46	152.9	Clear; sampled
MW03-07	MW03-07	0.6-2.2	03-May-04	1.940	34.965	34.874	115	nd	na	1.36	33.514	nm	7.11	14.1	731.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	21-Oct-04	1.966	34.965	34.874	50	nd	na	1.317	33.557	nm	7.33	13.4	479.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	21-Apr-05	1.940	34.965	34.874	10	nd	na	1.28	33.594	nm	7.42	12.8	1916.	nm	nm	nm	---
MW03-07	ns	0.6-2.2	21-Sep-05	1.960	34.965	34.874	nm	nd	na	nd	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-07	MW03-07	0.6-2.2	03-Apr-06	2.100	34.965	34.874	10	nd	na	1.28	33.594	5.75	6.83	11.	22.6	nm	nm	nm	---
MW03-07	ns	0.6-2.2	31-Aug-06	2.100	34.965	34.874	nm	nd	na	nd	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-07	MW03-07	0.6-2.2	05-Apr-07	2.100	34.965	34.874	10	nd	na	1.28	33.594	2.7	7.23	10.8	2220.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	27-Aug-07	2.120	34.965	34.874	25	nd	na	1.53	33.344	0.32	6.89	20.	2320.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	03-Apr-08	2.100	34.965	34.874	15	nd	na	1.252	33.622	7.73	7.	9.	2410.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	26-Aug-08	2.290	34.965	34.874	75	nd	na	1.31	33.564	2.6	6.74	18.1	1112.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2																	

TABLE A-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-1A	G1-1A	3.1-6.1	10-Apr-18	6.010	39.921	39.765	100	nd	na	3.11	36.655	0.26	6.24	11.31	637.	0.561	0.43	0.2	Clear
G1-1A	G1-1A	3.1-6.1	7-May-18	6.012	39.921	39.765	170	nd	na	3.803	35.962	0.74	5.82	11.21	545.	0.48	0.36	21.2	Clear; sampled
G1-1A	G1-1A	3.1-6.1	5-Sep-18	6.015	39.921	39.765	150	nd	na	4.956	34.809	0.46	5.9	15.81	527.	0.415	0.31	69.7	Sampled
G1-1B	G1-1B	10.8-12.3	03-May-04	12.420	39.634	39.512	85	nd	na	8.57	30.942	nm	7.87	11.9	342.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	20-Oct-04	12.446	39.634	39.512	125	nd	na	8.539	30.973	nm	8.7	12.	251.	nm	0.	nm	---
G1-1B	G1-1B	10.8-12.3	20-Apr-05	12.420	39.634	39.512	50	nd	na	8.4	31.112	nm	9.03	13.3	344.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	21-Sep-05	12.440	39.634	39.512	nm	nd	na	8.04	31.472	nm	9.1	14.	370.	nm	nm	nm	Sampled on Sept.22
G1-1B	G1-1B	10.8-12.3	29-Mar-06	12.500	39.634	39.512	10	nd	na	8.38	31.132	3.5	8.44	11.6	244.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	05-Nov-06	12.460	39.634	39.512	100	nd	na	8.64	30.872	nm	7.8	12.8	360.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	05-Apr-07	12.450	39.634	39.512	10	nd	na	8.73	30.782	0.12	9.41	13.2	341.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	30-Aug-07	12.450	39.634	39.512	50	nd	na	8.56	30.952	0.18	8.3	15.3	423.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	03-Apr-08	12.380	39.634	39.512	20	nd	na	8.375	31.137	0.27	9.24	13.6	436.	nm	nm	nm	---
G1-1B	G1-1B	10.8-12.3	26-Aug-08	12.470	39.634	39.512	15	nd	na	8.567	30.945	0.1	6.01	13.	740.	nm	nm	nm	Silty
G1-1B	G1-1B	10.8-12.3	21-Apr-09	12.491	39.634	39.512	25	nd	na	8.768	30.744	0.6	8.89	12.9	342.	nm	nm	nm	Silty, some sediment
G1-1B	G1-1B	10.8-12.3	24-Aug-09	12.512	39.634	39.512	nd	nd	na	8.58	30.932	1.7	9.29	12.1	338.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	2-Sep-10	12.495	39.634	39.512	nd	nd	na	8.685	30.827	0.2	8.64	13.3	541.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	3-May-11	12.440	39.634	39.512	30	nd	na	8.28	31.232	1.1	8.55	12.1	687.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	19-Sep-11	12.490	39.634	39.512	15	nd	na	8.435	31.077	4.77	8.94	13.83	424.	nm	nm	nm	Clear; DUP-28
G1-1B	G1-1B	10.8-12.3	14-May-12	12.490	39.634	39.512	nd	nd	na	8.33	31.182	1.09	7.58	14.8	1786.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	04-Sep-12	12.500	39.634	39.512	nd	nd	na	8.51	31.002	0.97	8.6	14.27	409.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	03-Apr-13	12.480	39.634	39.512	nd	nd	na	8.29	31.222	0.29	7.77	12.95	2336.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	26-Aug-13	12.490	39.634	39.512	nd	nd	na	8.5	31.012	0.88	6.96	14.53	641.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	02-Jun-14	12.490	39.634	39.512	nd	nd	na	8.3	31.212	3.33	6.82	15.67	381.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	23-Sep-14	12.490	39.634	39.512	nd	nd	na	8.46	31.052	1.5	6.92	12.51	376.	0.322	0.29	0.58	Clear
G1-1B	G1-1B	10.8-12.3	04-May-15	12.480	39.634	39.512	nd	nd	na	3.35	36.162	5.93	6.98	12.98	172.	0.246	0.11	77.3	Clear; Roadbox needs replacement
G1-1B	G1-1B	10.8-12.3	03-Sep-15	12.490	39.634	39.512	nd	nd	na	8.44	31.072	1.32	6.97	13.88	109.	0.09	0.07	5.7	Clear
G1-1B	G1-1B	10.8-12.3	04-Apr-16	12.500	39.634	39.512	5	nd	na	8.27	31.242	3.7	6.83	12.82	60.	0.051	0.04	119	Clear; Roadbox needs replacement
G1-1B	G1-1B	10.8-12.3	22-Sep-16	12.500	39.634	39.512	nd	nd	na	8.44	31.072	nm	nm	nm	nm	nm	nm	nm	Purged dry; collected sample on recharge
G1-1B	G1-1B	10.8-12.3	15-Apr-17	12.490	39.634	39.512	15	nd	na	8.26	31.252	5.28	7.83	12.	271.	0.234	0.17	-66.3	Clear
G1-1B	G1-1B	10.8-12.3	30-Aug-17	10.870	39.634	39.512	10	nd	na	8.72	30.792	3.	7.95	12.34	422.	0.362	0.27	102.5	---
G1-1B	G1-1B	10.8-12.3	10-Apr-18	12.400	39.634	39.512	15	nd	na	8.274	31.238	4.36	8.05	13.06	11531.	9.68	8.66	-38.3	Purged dry at 5 L; cloudy (yellow/orange); sampled on recharge
G1-1B	G1-1B	10.8-12.3	7-May-18	12.440	39.634	39.512	5	nd	na	8.418	31.094	0.62	7.87	14.24	2675.	2.189	1.78	128.7	Silty; sampled on recharge
G1-1B	G1-1B	10.8-12.3	5-Sep-18	12.440	39.634	39.512	nd	nd	na	8.825	30.687	7.89	7.32	12.84	4437.	3.757	3.15	207.4	Sampled
G1-1C	G1-1C	19.8-21.3	03-May-04	21.510	40.506	40.405	25	nd	na	9.71	30.695	nm	9.14	11.8	546.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	20-Oct-04	21.310	40.506	40.405	75	nd	na	10.127	30.278	nm	9.33	11.5	401.	nm	0.	nm	---
G1-1C	G1-1C	19.8-21.3	20-Apr-05	21.180	40.506	40.405	25	nd	na	10.06	30.345	nm	9.44	12.7	559.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	21-Sep-05	21.310	40.506	40.405	nm	nd	na	10.17	30.235	nm	9.33	12.9	480.	nm	nm	nm	Sampled on Sept.22
G1-1C	G1-1C	19.8-21.3	29-Mar-06	21.200	40.506	40.405	10	nd	na	10.28	30.125	3.44	9.34	11.2	364.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	30-Aug-06	21.200	40.506	40.405	70	nd	na	10.83	29.575	2.1	7.1	11.2	540.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	05-Apr-07	21.000	40.506	40.405	nd	nd	na	9.82	30.585	0.16	9.69	14.1	558.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	30-Aug-07	21.400	40.506	40.405	50	nd	na	10.47	29.935	0.24	8.5	16.2	568.	nm	nm	nm	A1-Sentry-Dup3
G1-1C	G1-1C	19.8-21.3	03-Apr-08	20.980	40.506	40.405	10	nd	na	9.99	30.415	0.22	9.45	12.7	584.	nm	nm	nm	DUP
G1-1C	G1-1C	19.8-21.3	26-Aug-08	21.110	40.506	40.405	25	nd	na	10.31	30.095	1.1	8.83	11.9	638.	nm	nm	nm	Silty
G1-1C	G1-1C	19.8-21.3	21-Apr-09	21.097	40.506	40.405	5	nd	na	9.958	30.447	0.4	9.56	12.7	609.	nm	nm	nm	Transparent, sample a little murky
G1-1C	G1-1C	19.8-21.3	24-Aug-09	21.420	40.506	40.405	25	nd	na	10.385	30.02	0.3	9.32	12.9	15.	nm	nm	nm	Cloudy
G1-1C	G1-1C	19.8-21.3	2-Sep-10	21.227	40.506	40.405	15	nd	na	10.18	30.225	0.2	8.28	17.3	678.	nm	nm	nm	Clear
G1-1C	G1-1C	19.8-21.3	4-May-11	21.240	40.506	40.405	15	nd	na	9.855	30.55	0.07	9.12	13.4	613.	nm	nm	nm	Clear; DUP-23
G1-1C	G1-1C	19.8-21.3	19-Sep-11	21.210	40.506	40.405	15	nd	na	9.975	30.43	4.74	9.22	12.08	390.	nm	nm	nm	Silty; sample collected on Sept.20
G1-1C	G1-1C	19.8-21.3	14-May-12	21.210	40.506	40.405	20	nd	na	9.85	30.555	2.95	9.46	12.79	482.	nm	nm	nm	Clear; Purged dry at 70 L on May.14; Clear
G1-1C	G1-1C	19.8-21.3	4-Sep-12	21.190	40.506	40.405	25	nd	na	9.96	30.445	4.16	9.5	12.09	454.	nm	nm	nm	Silty; BTEX only; DUP-21; EPH collected Sept.5
G1-1C	G1-1C	19.8-21.3	03-Apr-13	21.160	40.506	40.405	nd	nd	na	9.79	30.615	2.41	8.9	11.3	443.	nm	nm	nm	Purged 70 L; Parameters and sample collected Apr.4
G1-1C	G1-1C	19.8-21.3	26-Aug-13	21.140	40.506	40.405	10	nd	na	9.91	30.495	5.44	8.75	12.07	460.	nm	nm	nm	Cloud and brown orange; purged very silty; silty BTEX; amber collected Aug.27 AM, too silty on Aug.28
G1-1C	G1-1C	19.8-21.3	02-Jun-14	21.170	40.506	40.405	100	nd	na	9.82	30.585	2.41	8.39	13.62	490.	0.405	0.31	65.3	Clear
G1-1C	G1-1C	19.8-21.3	23-Sep-14	21.170	40.506	40.405	40	nd	na	9.89	30.515	3.31	8.98	11.49	463.	0.405	0.3	-72.8	Clear
G1-1C	G1-1C	19.8-21.3	4-May-15	21.185	40.506	40.405	80	nd	na	9.865	30.54	4.08	9.17	11.84	473.	0.411	0.31	59	Turbid; DUP-11
G1-1C	G1-1C	19.8-21.3	03-Sep-15	21.150	40.506	40.405	5	nd	na	9.9	30.505	1.5	9.07	11.56	449.	0.393	0.3	-55.6	Clear
G1-1C	G1-1C	19.8-21.3	04-Apr-16	21.120	40.506	40.405	nd	nd	na	9.76	30.645	6.4	8.5	11.79	248.	0.216	0.16	109.7	Purged dry at 40 L on Apr.4; Parameters and sample collected on Apr.5; Clear
G1-1C	G1-1C	19.8-21.3	22-Sep-16	21.210	40.506	40.405	5	nd	na	9.93	30.475	4.91	9.27	12.04	427.	0.369	0.28	-37	Turbid; DUP-8
G1-1C	G1-1C	19.8-21.3	15-Apr-17	21.340	40.506	40.405	nd	nd	na	9.76	30.645	2.22	9.55	11.99	406.	0.351	0.26	-39.2	Clear
G1-1C	G1-1C	19.8-21.3	30-Aug-17	21.220	40.506	40.405	5	nd	na	10.06	30.345	4.63	9.31	13.14	439.	0.369	0.28	37.3	Turbid
G1-1C	G1-1C	19.8-21.3	10-Apr-18	21.383	40.506	40.405	15	nd	na	9.847	30.558	3.84	9.35	12.48	472.	0.404	0.3	82.8	Cloudy/grey; bailed; sampled
G1-1C	G1-1C	19.8-21.3	3-May-18	21.357	40.506	40.405	nd	nd	na	9.917	30.488	7.29	8.99	13.19	599.	0.503	0.38	41.9	Cloudy/grey; bailed; sampled
G1-1C	G1-1C	19.8-21.3	5-Sep-18	21.330	40.506	40.405	5	nd	na	10.193	30.212	7.4	9.42	12.94	579.	0.488	0.37	-331.9	Sampled
G1-2A	G1-2A	1.8-3.4	04-May-04	3.150	34.462	34.352	75	nd	na	1.09	33.262	nm	8.65	13.7	4910.	nm	nm	nm	---
G1-2A	G1-2A	1.8-3.4	21-Oct-04	3.200	34.462	34.352	75	nd	na	1.544	32.808	nm	7.16	17.2	1601.	nm	0.8	nm	---
G1-2A	G1-2A	1.8-3.4	12-Apr-05	3.150	34.462	34.352	1100	nd	na	1.55	32.802								

TABLE A-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-2B	G1-2B	4.6-6.1	05-Jun-14	6.260	34.398	34.255	80	nd	na	1.365	32.89	0.28	7.43	12.28	3772.	3.242	2.69	148.1	Clear; DUP-34
G1-2B	G1-2B	4.6-6.1	03-Sep-14	6.260	34.398	34.255	nd	nd	na	1.3	32.955	2.43	8.42	15.71	2439.	1.927	1.55	-18.6	Clear
G1-2B	G1-2B	4.6-6.1	21-Apr-15	6.260	34.398	34.255	25	nd	na	1.27	32.985	0.33	7.89	13.08	2338.	1.966	1.59	282.9	Clear
G1-2B	G1-2B	4.6-6.1	01-Sep-15	6.260	34.398	34.255	25	nd	na	1.32	32.935	1.18	7.9	16.63	2150.	1.658	1.32	3.4	Clear
G1-2B	G1-2B	4.6-6.1	15-Mar-16	6.240	34.398	34.255	25	nd	na	1.16	33.095	2.35	7.78	10.86	2190.	1.943	1.56	193.6	Clear
G1-2B	G1-2B	4.6-6.1	26-Sep-16	6.190	34.398	34.255	nd	nd	na	1.23	33.025	1.	8.38	16.67	890.	0.597	0.45	-71.2	Clear
G1-2B	G1-2B	4.6-6.1	19-Apr-17	6.260	34.398	34.255	15	nd	na	1.28	32.975	2.3	7.8	10.24	2710.	2.452	2.	62.9	Clear
G1-2B	G1-2B	4.6-6.1	31-Aug-17	6.270	34.398	34.255	nd	nd	na	1.29	32.965	1.72	7.66	15.77	2183.	1.721	1.38	6.8	Clear
G1-2B	G1-2B	4.6-6.1	16-Apr-18	6.260	34.398	34.255	35	nd	na	1.32	32.935	4.39	7.5	9.25	1879.	1.746	0.4	154.8	Clear
G1-2B	G1-2B	4.6-6.1	6-Sep-18	6.270	34.398	34.255	20	nd	na	1.235	33.02	2.79	7.6	17.39	2708.	2.063	1.67	2.71	Clear; sampled; DUP-6
G1-5	G1-5	9.1-12.2	03-May-04	12.550	51.856	51.740	60	nd	na	7.68	44.06	nm	7.75	15.3	1112.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	20-Oct-04	12.530	51.856	51.740	100	nd	na	7.872	43.868	nm	7.81	11.5	928.	nm	0.2	nm	---
G1-5	G1-5	9.1-12.2	20-Apr-05	12.610	51.856	51.740	30	nd	na	7.6	44.14	nm	6.97	12.8	1048.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	22-Sep-05	12.600	51.856	51.740	nm	nd	na	8.2	43.54	nm	8.7	12.9	964.	nm	nm	nm	Sampled on Sept-23-05
G1-5	G1-5	9.1-12.2	29-Mar-06	12.620	51.856	51.740	25	nd	na	6.6	45.14	5.95	6.92	11.	449.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	30-Aug-06	12.610	51.856	51.740	85	nd	na	8.18	43.56	0.8	7.26	15.8	580.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	04-Apr-07	12.630	51.856	51.740	nm	nd	na	6.48	45.26	0.12	7.45	11.8	957.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	27-Aug-07	12.700	51.856	51.740	100	nd	na	7.95	43.79	1.12	7.22	13.8	1026.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	03-Apr-08	12.640	51.856	51.740	20	nd	na	6.84	44.9	0.26	7.86	13.4	1013.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	26-Aug-08	12.618	51.856	51.740	160	nd	na	7.473	44.267	0.4	6.78	12.2	1108.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	21-Apr-09	12.625	51.856	51.740	nd	nd	na	6.662	45.078	0.6	6.85	12.9	940.	nm	nm	nm	Clear, minimal sediment
G1-5	G1-5	9.1-12.2	24-Aug-09	12.628	51.856	51.740	nd	nd	na	7.575	44.165	0.6	6.88	12.7	1050.	nm	nm	nm	Clear
G1-5	G1-5	9.1-12.2	06-Apr-10	12.600	51.856	51.740	5	nd	na	6.56	45.18	0.16	6.86	9.2	919.	nm	nm	nm	Clear Duplicate
G1-5	G1-5	9.1-12.2	02-Sep-10	12.615	51.856	51.740	nd	nd	na	7.24	44.5	0.09	6.68	13.5	990.	nm	nm	nm	Clear, QA/QC duplicate: DUP-1
G1-5	G1-5	9.1-12.2	04-May-11	12.625	51.856	51.740	65	nd	na	6.691	45.049	0.21	6.68	13.6	901.	nm	nm	nm	Clear, purged dry at 20L; DUP 24
G1-5	G1-5	9.1-12.2	19-Sep-11	12.610	51.856	51.740	30	nd	na	7.35	44.39	9.75	3.92	12.29	148.	nm	nm	nm	Collected BTEX Sept 19 b/c ran dry; AM - Collected EPH Sept.20
G1-5	G1-5	9.1-12.2	14-May-12	12.500	51.856	51.740	nd	nd	na	6.85	44.89	0.61	6.27	13.97	688.	nm	nm	nm	Slightly turbid
G1-5	G1-5	9.1-12.2	04-Sep-12	12.620	51.856	51.740	nd	nd	na	7.225	44.515	9.2	7.68	12.58	620.	nm	nm	nm	Bailed dry at 16 L; EPH samples taken Sept.5 b/c too silty
G1-5	G1-5	9.1-12.2	03-Apr-13	12.605	51.856	51.740	35	nd	na	6.715	45.025	0.54	6.59	11.29	396.	nm	nm	nm	Clear; Dup-12
G1-5	G1-5	9.1-12.2	26-Aug-13	12.610	51.856	51.740	40	nd	na	7.24	44.5	0.92	6.17	15.4	268.	nm	nm	nm	Clear; Dup-15
G1-5	G1-5	9.1-12.2	02-Jun-14	12.610	51.856	51.740	15	nd	na	6.62	45.12	4.69	6.3	14.1	367.	0.298	0.2	-138.3	Clear
G1-5	G1-5	9.1-12.2	02-Sep-14	12.630	51.856	51.740	5	nd	na	7.39	44.35	3.75	6.95	15.01	520.	0.417	0.31	124	Turbid; DUP-21
G1-5	G1-5	9.1-12.2	13-May-15	12.640	51.856	51.740	5	nd	na	6.65	45.09	3.76	6.42	12.96	317.	0.268	0.2	146.8	Clear; DUP-14
G1-5	G1-5	9.1-12.2	23-Sep-15	12.655	51.856	51.740	30	nd	na	7.18	44.56	0.67	6.67	15.2	535.	0.426	0.32	92.6	Slightly turbid; medium biofoul
G1-5	G1-5	9.1-12.2	04-Apr-16	12.530	51.856	51.740	15	nd	na	6.39	45.35	0.73	6.78	12.66	500.	0.423	0.32	19.2	Clear
G1-5	G1-5	9.1-12.2	22-Sep-16	12.530	51.856	51.740	15	nd	na	7.06	44.68	2.95	6.75	14.89	269.	0.216	0.16	46.9	Clear
G1-5	G1-5	9.1-12.2	15-Apr-17	12.610	51.856	51.740	5	nd	na	6.11	45.63	0.65	6.92	12.16	595.	0.515	0.39	42.0	Clear
G1-5	G1-5	9.1-12.2	30-Aug-17	12.640	51.856	51.740	20	nd	na	7.2	44.54	0.43	7.19	14.28	577.	0.471	0.36	10.3	Clear
G1-5	G1-5	9.1-12.2	10-Apr-18	15.140	51.856	51.740	20	nd	na	7.503	44.237	4.93	7.3	11.74	385.	0.335	0.25	49.2	Well purged dry after 12.5L; clear; sampled on recharge
G1-5	G1-5	9.1-12.2	3-May-18	12.623	51.856	51.740	15	nd	na	6.58	45.16	0.21	6.71	13.97	623.	0.513	0.39	24.6	Clear; sampled
G1-5	G1-5	9.1-12.2	5-Sep-18	12.612	51.856	51.740	nd	nd	na	7.358	44.382	7.14	6.21	14.74	766.	0.619	0.47	257.2	Well purged dry after 17L; clear; sampled on recharge
G1-6	G1-6	7.9-11	03-May-04	10.740	42.28	42.179	40	nd	na	6.13	36.049	nm	8.45	11.7	383.	nm	nm	nm	---
G1-6	G1-6	7.9-11	20-Oct-04	10.820	42.28	42.179	150	nd	na	5.771	36.408	nm	8.02	11.9	423.	nm	0.	nm	---
G1-6	G1-6	7.9-11	20-Apr-05	10.810	42.28	42.179	50	nd	na	5.37	36.809	nm	7.63	12.5	466.	nm	nm	nm	---
G1-6	G1-6	7.9-11	21-Sep-05	10.735	42.28	42.179	nm	nd	na	6.28	35.899	nm	8.12	13.8	433.	nm	nm	nm	Sampled on Sept-22-05
G1-6	G1-6	7.9-11	29-Mar-06	10.900	42.28	42.179	55	nd	na	5.59	36.589	4.37	7.12	12.6	71.	nm	nm	nm	---
G1-6	G1-6	7.9-11	30-Aug-06	10.800	42.28	42.179	10	nd	na	6.66	35.519	2.52	7.23	16.2	526.	nm	nm	nm	---
G1-6	G1-6	7.9-11	4-Apr-07	10.800	42.28	42.179	20	nd	na	5.585	36.594	0.14	7.31	11.5	583.	nm	nm	nm	---
G1-6	G1-6	7.9-11	27-Aug-07	10.850	42.28	42.179	40	nd	na	6.3	35.879	0.54	7.9	15.	517.	nm	nm	nm	---
G1-6	G1-6	7.9-11	3-Apr-08	10.800	42.28	42.179	40	nd	na	5.635	36.544	0.16	7.51	12.1	719.	nm	nm	nm	---
G1-6	G1-6	7.9-11	26-Aug-08	10.804	42.28	42.179	65	nd	na	6.022	36.157	0.3	7.4	11.1	642.	nm	nm	nm	---
G1-6	G1-6	7.9-11	21-Apr-09	10.800	42.28	42.179	10	nd	na	5.342	36.837	0.8	7.18	11.9	682.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	24-Aug-09	10.805	42.28	42.179	75	nd	na	6.18	35.999	0.5	7.56	11.6	646.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	6-Apr-10	10.820	42.28	42.179	nd	nd	na	5.22	36.959	0.16	7.11	8.9	635.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	02-Sep-10	10.800	42.28	42.179	nd	nd	na	6.08	36.099	0.09	7.45	12.7	612.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	28-Apr-11	10.803	42.28	42.179	60	nd	na	5.381	36.798	nm	6.76	10.9	624.	nm	nm	nm	Clear, DO meter malfunctioning
G1-6	ns	7.9-11	19-Sep-11	nm	42.28	42.179	nm	nm	na	nm	na	nm	nm	nm	nm	nm	nm	nm	Well was covered
G1-6	ns	7.9-11	14-May-12	nm	42.28	42.179	nm	nm	na	na	nm	nm	nm	nm	nm	nm	nm	nm	Well was covered by steel plate
G1-6	G1-6	7.9-11	04-Sep-12	10.800	42.28	42.179	5	nd	na	6.11	36.069	0.29	7.54	12.17	428.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	03-Apr-13	10.790	42.28	42.179	nd	nd	na	5.575	36.604	0.71	7.38	11.28	408.	nm	nm	nm	Dup-14
G1-6	G1-6	7.9-11	26-Aug-13	10.780	42.28	42.179	35	nd	na	6.14	36.039	1.02	6.61	12.06	418.	nm	nm	nm	Clear
G1-6	G1-6	7.9-11	02-Jun-14	10.795	42.28	42.179	15	nd	na	5.585	36.594	0.28	6.64	10.87	468.	0.417	0.31	8.6	Clear
G1-6	G1-6	7.9-11	22-Sep-14	10.795	42.28	42.179	10	nd	na	6.04	36.139	1.06	7.11	10.99	464.	0.412	0.31	-11.1	Clear
G1-6	G1-6	7.9-11	13-May-15	10.810	42.28	42.179	70	nd	na	5.84	36.339	0.6	7.22	11.56	434.	0.379	0.29	-9.9	Clear
G1-6	G1-6	7.9-11	23-Sep-15	10.840	42.28	42.179	nd	nd	na	5.79	36.389	0.1	7.13	11.89	525.	0.455	0.34	8.6	Clear
G1-6	G1-6	7.9-11	04-Apr-16	10.730	42.28	42.179	nd	nd	na	5.25	36.929	1.56	7.23	11.66	485.	0.423	0.32	18.6	Clear
G1-6	G1-6	7.9-11	22-Sep-16	10.750	42.28	42.179	95	nd											

TABLE A-1																			
AREAS 1 AND 3 GROUNDWATER MONITORING DATA																			
SEMI-ANNUAL PERIMETER MONITORING PROGRAM																			
PARKLAND BURNABY REFINERY																			
Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-7B	G1-7B	6.1-9.1	30-Aug-06	8.980	35.047	34.910	10	nd	na	1.69	33.22	nm	8.7	14.5	50.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	5-Apr-07	9.000	35.047	34.910	50	nd	na	1.225	33.685	0.15	8.67	11.2	1007.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	27-Aug-07	8.820	35.047	34.910	50	nd	na	1.725	33.185	0.26	8.75	12.7	936.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	9-Apr-08	8.967	35.047	34.910	25	nd	na	1.367	33.543	0.12	8.67	10.9	894.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	26-Aug-08	8.989	35.047	34.910	50	nd	na	1.727	33.183	0.2	8.51	13.1	705.	nm	nm	nm	Duplicate taken
G1-7B	G1-7B	6.1-9.1	20-Apr-09	8.972	35.047	34.910	nd	nd	na	1.241	33.669	1.1	8.38	11.1	810.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	24-Aug-09	8.990	35.047	34.910	nd	nd	na	2.12	32.79	0.6	8.2	12.5	740.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	02-Sep-10	14.090	35.047	34.910	2200	nd	na	2.758	32.152	0.06	8.49	14.6	466.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	03-May-11	15.145	35.047	34.910	80	nd	na	2.943	31.967	0.1	8.32	12.1	477.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	19-Sep-11	15.175	35.047	34.910	10	nd	na	3.215	31.695	0.43	8.76	11.25	380.	nm	nm	nm	Clear; DUP-27
G1-7B	G1-7B	6.1-9.1	14-May-12	15.170	35.047	34.910	20	nd	na	3.16	31.75	0.11	8.55	11.68	391.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	09-Aug-12	15.130	35.047	34.910	nd	nd	na	2.97	31.94	0.41	8.81	12.58	380.	nm	nm	nm	Clear, sunny
G1-7B	G1-7B	6.1-9.1	03-Apr-13	15.150	35.047	34.910	nd	nd	na	2.97	31.94	0.52	8.78	10.95	357.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	26-Aug-13	15.160	35.047	34.910	nd	nd	na	3.15	31.76	1.08	7.99	12.7	394.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	02-Jun-14	15.150	35.047	34.910	5	nd	na	3.18	31.73	1.38	7.8	11.62	385.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	23-Sep-14	15.160	35.047	34.910	nd	nd	na	3.22	31.69	0.94	8.36	11.89	386.	0.334	0.25	-115	Clear
G1-7B	G1-7B	6.1-9.1	04-May-15	15.150	35.047	34.910	20	nd	na	3.06	31.85	3.98	8.1	12.53	371.	0.316	0.24	-192.7	Clear
G1-7B	G1-7B	6.1-9.1	23-Sep-15	15.190	35.047	34.910	110	nd	na	3.16	31.75	0.08	8.75	12.94	389.	0.328	0.25	32.2	Clear; DUP-16
G1-7B	G1-7B	6.1-9.1	17-Mar-16	15.170	35.047	34.910	15	nd	na	2.87	32.04	0.63	8.82	11.35	343.	0.301	0.22	6.4	Clear
G1-7B	G1-7B	6.1-9.1	22-Sep-16	15.170	35.047	34.910	5	nd	na	2.93	31.98	0.92	8.56	12.68	380.	0.323	0.24	66.4	---
G1-7B	G1-7B	6.1-9.1	15-Apr-17	15.230	35.047	34.910	10	nd	na	3.1	31.81	0.22	8.51	11.6	358.	0.313	0.23	-126.2	Clear
G1-7B	G1-7B	6.1-9.1	31-Aug-17	15.270	35.047	34.910	15	nd	na	3.67	31.24	2.87	8.28	13.67	374.	0.31	0.23	-47.4	Clear
G1-7B	G1-7B	6.1-9.1	11-Apr-18	15.418	35.047	34.910	15	nd	na	4.76	30.15	1.69	8.77	11.06	348.	0.309	0.23	-32.5	Slightly cloudy (grey); sampled; DUP-3
G1-7B	G1-7B	6.1-9.1	7-May-18	15.450	35.047	34.910	10	nd	na	2.898	32.012	0.06	8.67	12.18	378.	0.325	0.24	-117.4	Slightly cloudy (grey); sampled; DUP-3
G1-7B	G1-7B	6.1-9.1	4-Sep-18	15.430	35.047	34.910	nd	nd	na	3.535	31.375	0.35	8.46	13.43	455.	0.379	0.28	234	Clear; sampled;
G1-8	G1-8	7.0-13.1	4-May-04	13.710	34.791	34.663	770	nd	na	4.15	30.513	nm	7.85	12.	948.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	25-Oct-04	13.850	34.791	34.663	550	nd	na	3.826	30.837	nm	8.08	12.	681.	nm	0.2	nm	---
G1-8	G1-8	7.0-13.1	27-Apr-05	13.710	34.791	34.663	25	nd	na	3.86	30.803	nm	8.18	13.8	1042.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	21-Sep-05	13.558	34.791	34.663	nm	nd	na	4.224	30.439	nm	8.01	12.5	789.	nm	nm	nm	Sampled on Sept-22-05
G1-8	G1-8	7.0-13.1	3-Apr-06	14.000	34.791	34.663	25	nd	na	3.785	30.878	136.	7.69	11.8	11.03	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	30-Aug-06	13.740	34.791	34.663	45	nd	na	4.46	30.203	1.32	7.66	13.51	765.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	13-Apr-07	13.750	34.791	34.663	140	nd	na	3.28	31.383	3.28	nm	10.2	1692.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	28-Aug-07	13.750	34.791	34.663	80	nd	na	3.782	30.881	0.16	7.28	13.7	693.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	3-Apr-08	13.750	34.791	34.663	70	nd	na	3.465	31.198	0.2	7.92	11.9	1626.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	26-Aug-08	13.051	34.791	34.663	50	nd	na	3.898	30.765	0.4	7.23	12.6	1386.	nm	nm	nm	---
G1-8	G1-8	7.0-13.1	21-Apr-09	13.743	34.791	34.663	25	nd	na	3.316	31.347	0.6	6.23	12.5	1066.	nm	nm	nm	Clear
G1-8	G1-8	7.0-13.1	24-Aug-09	13.763	34.791	34.663	75	nd	na	3.75	30.913	0.3	7.98	12.1	659.	nm	nm	nm	Clear
G1-8	G1-8	7.0-13.1	6-Apr-10	13.760	34.791	34.663	nd	nd	na	3.26	31.403	0.12	8.06	10.2	800.	nm	nm	nm	Low turbidity, minimal sediment
G1-8	G1-8	7.0-13.1	2-Sep-10	12.750	3														

TABLE A-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
U7	U7	1.2-5.8	19-Apr-10	5.618	32.783	32.618	nd	nd	na	1.895	30.723	1.98	6.57	10.4	298.	nm	nm	nm	J -plug not in place clear; low sediment
U7	U7	1.2-5.8	7-Sep-10	5.600	32.783	32.618	190	nd	na	2.89	29.728	0.16	6.11	13.7	488.	nm	nm	nm	Clear
U7	U7	1.2-5.8	4-May-11	5.530	32.783	32.618	40	nd	na	0.692	31.926	1.87	6.16	12.6	209.	nm	nm	nm	Clear
U7	U7	1.2-5.8	22-Sep-11	5.575	32.783	32.618	60	nd	na	2.455	30.163	3.74	6.04	15.44	353.	nm	nm	nm	Clear; DUP-35
U7	U7	1.2-5.8	15-May-12	5.470	32.783	32.618	75	nd	na	2.05	30.568	0.31	6.63	9.72	257.	nm	nm	nm	Clear
U7	U7	1.2-5.8	18-Sep-12	5.480	32.783	32.618	85	nd	na	2.8	29.818	0.32	6.79	12.4	400.	nm	nm	nm	Clear
U7	U7	1.2-5.8	10-Apr-13	5.530	32.783	32.618	65	nd	na	0.83	31.788	1.96	5.35	8.54	255.	nm	nm	nm	Clear
U7	U7	1.2-5.8	27-Aug-13	5.510	32.783	32.618	130	nd	na	2.82	29.798	0.81	6.01	13.54	974.	nm	nm	nm	Clear
U7	U7	1.2-5.8	29-May-14	5.550	32.783	32.618	1210	nd	na	2.05	30.568	0.41	6.1	10.43	473.	0.426	0.32	-80.8	Clear
U7	U7	1.2-5.8	27-Aug-14	5.570	32.783	32.618	500	nd	na	2.7	29.918	0.27	6.09	15.19	592.	0.474	0.36	-9.5	Clear
U7	U7	1.2-5.8	9-Apr-15	5.540	32.783	32.618	55	nd	na	1.86	30.758	2.2	6.06	10.44	375.	0.337	0.25	-19.9	Clear
U7	U7	1.2-5.8	2-Sep-15	5.500	32.783	32.618	220	nd	na	2.58	30.038	0.54	6.26	15.23	482.	0.386	0.29	-62.6	Clear
U7	U7	1.2-5.8	16-Mar-16	5.560	32.783	32.618	nm	nd	na	0.65	31.968	1.6	7.13	9.8	177.	0.162	0.12	65.6	Road box filled of water, J-plug off and well water compromised; Used riser pipe to purge 6 times well volume prior to collecting sample; Clear
U7	U7	1.2-5.8	21-Sep-16	5.540	32.783	32.618	20	nd	na	2.28	30.338	2.95	6.52	15.53	407.	0.323	0.24	131.3	Clear
U7	U7	1.2-5.8	1-May-17	5.580	32.783	32.618	35	nd	na	1.53	31.088	2.18	4.35	9.96	186.	0.169	0.12	210.8	Clear
U7	U7	1.2-5.8	14-Sep-17	6.520	32.783	32.618	200	nd	na	4.38	28.238	0.18	6.25	14.63	382.	0.31	0.23	0.6	Clear
U7	U7	1.2-5.8	17-Apr-18	6.540	32.783	32.618	55	nd	na	1.06	31.558	3.38	5.36	10.5	56.	0.052	0.04	132.6	Clear
U7	U7	1.2-5.8	25-Sep-18	6.540	32.783	32.618	130	nd	na	3.114	29.504	0.78	6.28	14.86	322.	0.26	0.19	-367.6	Clear; sampled; DUP-8

- Abbreviations:
- BC Bailer confirmed
 - °C Degree Celsius
 - DUP Duplicate
 - g/L Grams per litre
 - L Litres
 - m Metres
 - mASL Metres above sea level
 - mbgs Metres below ground surface
 - mg/L Milligrams per litre
 - mL Millilitres
 - mV Millivolts
 - µS/cm Microsiemens per centimeter
 - na Not applicable/ available
 - nd Not detected
 - nm Not monitored
 - ns Not sampled
 - ORP Oxidation reduction potential
 - ppmv Parts per million by volume
 - ppt Parts per thousand
 - TDS Total dissolved solids
 - TOC Top of casing
 - No observations noted

Notes:

1 Elevations are in Parkland Datum = Geodetic Datum + 91.51 feet (27.895 m)

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10<C19) ²⁻³	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴					500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
A1-3D	A1-3D	10.9-15.5		4-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		20-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		21-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		22-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		4-Apr-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		31-Aug-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		5-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		28-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		10-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		26-Aug-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		25-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3D	A1-3D	10.9-15.5		22-Sep-10	---	---	<250.	310.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A1-3D	A1-3D	10.9-15.5		3-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A1-3D	A1-3D	10.9-15.5		20-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5		16-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5		04-Sep-12	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5		05-Sep-12	---	---	<250.	<250.	---	---	---	---	---	---	---	---	AW-
A1-3D	A1-3D	10.9-15.5		3-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5		27-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1464702-3	3-Jun-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1522243-1	23-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	0.64	<0.5	0.81	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1611514-5	13-May-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1677757-10	23-Sep-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1572244-1	5-Apr-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A1-3D	A1-3D	10.9-15.5	L1833762-2	22-Sep-16	---	---	<250.	<250.	---	---	<0.5	<0.5	<0.5	<0.75	---	0.55	AW-
A1-3D	A1-3D	10.9-15.5	L1910707-3	6-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-3D	A1-3D	10.9-15.5	L1984002-2	30-Aug-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-3D	A1-3D	10.9-15.5	L2078315-3	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-3D	A1-3D	10.9-15.5	L2159148-6	05-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-3D	DUP-5	10.9-15.5	L2159148-7	05-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	
A1-3S	A1-3S	1.1-4.1		30-Mar-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3S	A1-3S	1.1-4.1		20-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-3S	A1-3S	1.1-4.1		20-Sep-10	---	---	<250.	350.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A1-3S	A1-3S	1.1-4.1		3-May-11	---	---	<250.	510.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A1-3S	A1-3S	1.1-4.1	L1910707-2	6-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-3S	A1-3S	1.1-4.1	L2078315-2	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A1-12S	A1-12S	1.0-2.5		06-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		19-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		19-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		15-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		04-Apr-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		05-Sep-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		02-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		28-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A1-12S	A1-12S	1.0-2.5		08-Apr-08	---	---	<250.	<250.</									

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ²⁻³	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification	
Generic Numerical Water Standards ⁴																		
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400		
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date														
A1-12D	A1-12D	1.7-3.2		19-Apr-05	---	---	560.	<1000.	120.	120.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		15-Sep-05	400.	<1000.	400.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		04-Apr-06	400.	<250.	400.	<250.	120.	120.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		05-Sep-06	480.	<250.	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		02-Apr-07	540.	<250.	540.	<250.	120.	120.	<0.5	<1.	<0.5	<1.	---	---	AW+	
A1-12D	A1-12D	1.7-3.2		28-Aug-07	350.	<250.	350.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		08-Apr-08	550.	<250.	550.	<250.	110.	110.	<0.5	<1.	<0.5	<1.	---	---	AW+	
A1-12D	A1-12D	1.7-3.2		28-Aug-08	510.	<250.	510.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+	
A1-12D	A1-12D	1.7-3.2		21-Apr-09	450.	<250.	450.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		25-Aug-09	---	---	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		07-Apr-10	---	---	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		07-Sep-10	---	---	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		26-Apr-11	---	---	380.	<250.	110.	110.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		20-Sep-11	---	---	340.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		18-May-12	---	---	380.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		23-Aug-12	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		16-Apr-13	---	---	280.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2		3-Sep-13	---	---	310.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1459753-2	23-May-14	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1511474-2	2-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1594270-2	1-Apr-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1666479-2	1-Sep-15	---	---	380.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1745658-2	16-Mar-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1838680-2	4-Oct-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1919061-1	27-Apr-17	---	---	260.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1991780-1	14-Sep-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A1-12D	A1-12D	1.7-3.2	L2077579-1	09-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A1-12D	DUP-2	1.7-3.2	L2077579-3	09-Apr-18	---	---	<250.	<250.	120.	120.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---		
A1-12D	A1-12D	1.7-3.2	L2154662-2	28-Aug-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW02-05	MW02-05	2.4-6.1		05-May-04	<300.	<1000.	<300.	<1000.	<100.	<100.	0.73	<1.	0.72	<1.	---	---	AW-	
A3MW02-05	MW02-05	2.4-6.1		25-Oct-04	330.	<1000.	420.	<1000.	<100.	<100.	4.85	<1.	1.99	2.5	---	---	AW-	
A3MW02-05	MW02-05	2.4-6.1		26-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	MW02-05	2.4-6.1		20-Sep-05	620.	<1000.	790.	<1000.	<100.	<100.	14.2	<1.	2.52	3.4	---	---	AW+	
A3MW02-05	A3 MW02-05	2.4-6.1		30-Mar-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		28-Jun-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		24-Jul-06	450.	<250.	550.	<250.	<100.	<100.	<0.8	<1.	0.86	<1.2	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		31-Aug-06	850.	550.	1060.	550.	<100.	<100.	9.3	<1.	1.7	2.6	---	---	AW+	
A3MW02-05	MW02-05	2.4-6.1		04-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	MW02-05	2.4-6.1		28-Aug-07	510.	560.	540.	560.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+	
A3MW02-05	A3 MW02-05	2.4-6.1		09-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		28-Aug-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		04-Sep-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		27-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		03-Sep-09	320.	<250.	350.	<250.	<100.	<100.	0.51	<1.	<0.5	<1.	---	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1		19-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
A3MW02-07	A3 MW02-07	3.1-6.2		28-Aug-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		27-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		03-Sep-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		19-Apr-10	340.	<250.	440.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		07-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		04-May-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A3MW02-07	A3 MW02-07	3.1-6.2		15-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2		20-Sep-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2		10-Apr-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2		28-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1461850-2	28-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1509407-4	27-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1597133-2	9-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1667287-2	2-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1745659-2	16-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1830885-3	19-Sep-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	<0.5	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1915574-1	20-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L1994653-2	20-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L2081247-2	17-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-07	DUP-6	3.1-6.2	L2081247-6	17-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	
A3MW02-07	A3MW02-07	3.1-6.2	L2170535-4	25-Sep-18	<250.	<250.	300.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-07	A3MW02-07	3.1-6.2	L2181036-1	15-Oct-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-08	MW02-08	1.5-5.5		04-May-04	---	---	<300.	<1000.	<100.	<100.	2.76	<1.	1.33	<1.	---	---	AW-
A3MW02-08	MW02-08	1.5-5.5		25-Oct-04	---	---	<300.	<1000.	<100.	<100.	0.64	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	MW02-08	1.5-5.5		26-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	MW02-08	1.5-5.5		19-Sep-05	<300.	<1000.	<300.	<1000.	<100.	<100.	0.51	<1.	<0.5	2.9	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		30-Mar-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		31-Aug-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	1.9	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		04-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		28-Aug-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	5.5	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		09-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		28-Aug-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		27-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		03-Sep-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	0.87	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		19-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		07-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.55	<1.	0.77	1.38	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		04-May-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
A3MW02-08	A3 MW02-08	1.5-5.5		15-May-12	<250.	770.	<250.	780.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5		20-Sep-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5		10-Apr-13	<250.	270.	<250.	270.	<100.	200.	<0.5	8.58	31.4	133.	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5		27-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1461850-3	28-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1509407-5	27-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1597133-3	9-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1667287-3	2-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1745659-3	16-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1830885-4	19-Sep-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	<0.5	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1915574-2	20-Apr-17	<250.	280.	<250.	280.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1994653-3	20-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L2081247-3	17-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L2170535-5	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A3MW03-01	MW03-01	1.5-6.1		04-May-04	---	---	<300.	<1000.	<100.	<100.	4.52	<1.	0.99	<1.	---	---	AW-
A3MW03-01	MW03-01	1.5-6.1		25-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW03-01	MW03-01	1.5-6.1		26-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
A3MW03-01	A3-MW03-01</																

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification	
Generic Numerical Water Standards ⁴																		
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400		
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date														
A3MW03-01	A3 MW03-01	1.5-6.1		27-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		03-Sep-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		19-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		07-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		04-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		28-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1		16-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1		18-Sep-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1		9-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1354933-1	28-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1462453-1	29-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1509407-1	27-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1597689-1	10-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1668411-1	3-Sep-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1745070-1	15-Mar-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1832800-1	21-Sep-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	<0.5	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1917918-1	26-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-01	A3MW03-01	1.5-6.1	L1995423-2	21-Sep-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1	L2080618-1	16-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	4.75	2.95	15.7	<0.5	---	AW-	
A3MW03-01	A3 MW03-01	1.5-6.1	L2161509-1	10-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-02	MW03-02	2.3-8.3		04-May-04	920.	<1000.	930.	<1000.	1020.	900.	119.	<2.	1.9	<2.	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		25-Oct-04	870.	<1000.	870.	<1000.	770.	620.	137.	1.4	2.18	3.6	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		26-Apr-05	1120.	<1000.	1140.	<1000.	1120.	1070.	41.8	1.7	9.29	2.4	---	---	AW+	
A3MW03-02	A3-MW03-02	2.3-8.3		20-Sep-05	580.	<1000.	580.	<1000.	270.	220.	54.	<1.	0.76	<1.	---	---	AW+	
A3MW03-02	A3 MW03-02	2.3-8.3		30-Mar-06	830.	280.	840.	280.	660.	620.	36.8	1.4	3.83	2.8	---	---	AW+	
A3MW03-02	A3 MW03-02	2.3-8.3		31-Aug-06	460.	<250.	460.	<250.	200.	180.	18.5	<2.	0.64	<1.5	---	---	AW-	
A3MW03-02	MW03-02	2.3-8.3		04-Apr-07	700.	<250.	700.	<250.	580.	530.	45.5	<2.	2.64	2.3	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		28-Aug-07	920.	<250.	920.	<250.	500.	420.	82.6	<2.5	<1.3	<2.5	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		03-Apr-08	1000.	<250.	1000.	<250.	770.	720.	43.4	<2.	<1.	<7.	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		28-Aug-08	750.	<250.	750.	<250.	770.	750.	23.9	1.1	<0.5	<1.8	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		27-Apr-09	1080.	<250.	1090.	<250.	1240.	1210.	25.4	<2.	1.	7.6	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		03-Sep-09	580.	<250.	580.	<250.	360.	350.	8.73	<1.	<0.5	<1.	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		19-Apr-10	960.	<250.	960.	<250.	740.	730.	4.73	<1.	<0.5	4.8	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		07-Sep-10	720.	<250.	720.	<250.	530.	550.	12.9	<1.	<0.5	0.72	---	---	AW+	
A3MW03-02	A3 MW03-02	2.3-8.3		04-May-11	610.	<250.	610.	<250.	390.	390.	<0.83	<1.	<0.5	0.73	---	---	AW+	
A3MW03-02	MW03-02	2.3-8.3		28-Sep-11	830.	<250.	830.	<250.	720.	720.	<5.	0.98	<0.5	1.81	---	---	AW+	
A3MW03-02	A3 MW03-02	2.3-8.3		16-May-12	580.	<250.	580.	<250.	250.	250.	2.2	<0.6	<0.5	<0.75	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3		18-Sep-12	550.	<250.	550.	<250.	510.	500.	1.36	0.54	<0.5	<0.75	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3		9-Apr-13	290.	<250.	300.	<250.	<100.	<100.	0.56	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-02	A3MW03-02	2.3-8.3		28-Aug-13	610.	<250.	610.	<250.	550.	550.	<2.	0.87	<0.5	1.3	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1462453-2	29-May-14	560.	<250.	560.	<250.	330.	330.	<0.5	0.56	<0.5	1.34	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1509407-2	27-Aug-14	520.	<250.	520.	<250.	340.	340.	<0.5	<0.53	<0.5	0.91	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1597689-2	10-Apr-15	690.	<250.	690.	<250.	590.	590.	<0.9	<2.	<0.5	3.85	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1668411-2	3-Sep-15	470.	<250.	470.	<250.	810.	810.	<0.9	0.99	<0.5	2.11	---	---	AW-	
A3MW03-02	A3MW03-02	2.3-8.3	L1745070-2	15-Mar-16	930.	<250.	940.	<250.	990.	990.	<0.5	1.5	0.68	4.04	---	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1832800-2	21-Sep-16	720.	<250.	720.	<250.	<1200.	<1200.	<2.	1.57	<0.5	2.68	---	226.	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1917918-2	26-Apr-17	950.	<250.	960.	<250.	930.	930.	<0.7	1.25	<0.5	4.04	<0.5	---	AW+	
A3MW03-02	A3MW03-02	2.3-8.3	L1995423-3	21-Sep-17	820.	<250.	830.	<250.	700.	700.	<2.	1.41	<0.5	3.25	<0.5	---	AW+	
A3MW03-02	A3 MW03-02	2.3-8.3	L2079613-2	12-Apr-18	1150.	<250.	1150.											

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification	
Generic Numerical Water Standards ⁴																		
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400		
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date														
A3MW03-04	MW03-04	1.5-6.7		28-Aug-07	960.	<250.	960.	<250.	1390.	1150.	132.	10.5	13.7	85.6	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		09-Apr-08	260.	<250.	260.	<250.	490.	480.	4.3	<1.	1.45	1.6	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7		28-Aug-08	620.	<250.	620.	<250.	1070.	960.	63.8	9.4	8.35	26.2	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		27-Apr-09	400.	<250.	410.	<250.	2300.	1900.	203.	8.3	77.4	117.	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		03-Sep-09	570.	<250.	570.	<250.	1340.	1290.	27.4	<3.	2.4	12.3	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		19-Apr-10	350.	<250.	360.	<250.	1680.	1550.	55.2	2.2	51.6	17.4	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		07-Sep-10	970.	<250.	970.	<250.	1420.	1690.	131.	8.1	76.7	53.1	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		04-May-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7		15-May-12	550.	<250.	550.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW+	
A3MW03-04	A3MW03-04	1.5-6.7	L1212478-1	20-Sep-12	1070.	290.	1070.	290.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW+	
A3MW03-04	A3MW03-04	1.5-6.7		9-Apr-13	640.	<250.	640.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW+	
A3MW03-04	MW03-04	1.5-6.7		28-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1461850-1	28-May-14	290.	<250.	290.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1509407-3	27-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1597133-1	9-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1667287-1	2-Sep-15	<250.	<250.	250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1745659-1	16-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L1830885-5	19-Sep-16	<250.	<250.	<250.	<250.	---	---	<0.5	<0.5	<0.5	<0.75	---	4.78	AW-	
A3MW03-04	A3MW03-04	1.5-6.7	L1917194-4	25-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-04	A3MW03-04	1.5-6.7	L1994653-5	20-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-04	A3MW03-04	1.5-6.7	L2081872-1	18-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A3MW03-04	MW03-04	1.5-6.7	L2170535-7	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
G1-1A	G1-1A	3.1-6.1		03-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		20-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		20-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	A1-G1-1A	3.1-6.1		22-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<0.5	<1.	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		30-Mar-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		05-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		30-Aug-07	---	---	<250.	320.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		03-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		26-Aug-08	---	---	370.	1740.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		05-May-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		24-Aug-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		06-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		02-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		28-Apr-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		19-Sep-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		14-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1204527-5	04-Sep-12	<250.	260.	<250.	260.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		3-Apr-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1		26-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1463846-3	2-Jun-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1522243-2	23-Sep-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1606759-1	4-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1668270-1	3-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1752106-3	4-Apr-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1833762-4	22-Sep-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1910706-1	7-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1984002-4	30-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
G1-1A	G1-1A	3.1-6.1	L2078315-5	10-Apr-18														

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴					500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
G1-1C	G1-1C	19.8-21.3		30-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		03-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		26-Aug-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		25-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		07-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-1C	G1-1C	19.8-21.3		02-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G1-1C	G1-1C	19.8-21.3		04-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G1-1C	G1-1C	19.8-21.3		20-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3		15-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3		04-Sep-12	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3		05-Sep-12	---	---	<250.	<250.	---	---	---	---	---	---	---	---	AW-
G1-1C	G1-1C	19.8-21.3		3-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3		26-Aug-13	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1463846-5	2-Jun-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1522243-4	23-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1606759-3	4-May-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1668270-3	3-Sep-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1572244-2	5-Apr-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1833762-6	22-Sep-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-1C	G1-1C	19.8-21.3	L1910706-3	7-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
G1-1C	G1-1C	19.8-21.3	L1984002-6	30-Aug-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
G1-1C	G1-1C	19.8-21.3	L2078315-7	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
G1-1C	G1-1C	19.8-21.3	L2159148-2	05-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
G1-2A	G1-2A	1.8-3.4		04-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		21-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		27-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	A1-G1-2A	1.8-3.4		21-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		04-Apr-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		05-Sep-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		13-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		30-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		09-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		26-Aug-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		24-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		07-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G1-2A	G1-2A	1.8-3.4		02-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G1-2A	G1-2A	1.8-3.4		27-Apr-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G1-2A	G1-2A	1.8-3.4		14-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4		15-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4		09-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4		10-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4		26-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4	L1466577-1	5-Jun-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4	L1512240-1	3-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G1-2A	G1-2A	1.8-3.4	L1601619-1	21-Apr-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0					

TABLE A-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					LEPHw ³	HEPHw ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification	
Generic Numerical Water Standards ⁴																		
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400		
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	NS		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date														
U07-10D	U7-10D	8.5-10.65	L1597686-3	10-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1667283-2	2-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1745069-3	15-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1832785-3	21-Sep-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	10.2	AW-	
U07-10D	U07-10D	8.5-10.65	L1917918-3	26-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
U07-10D	U07-10D	8.5-10.65	L1995423-6	21-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
U07-10D	U07-10D	8.5-10.65	L2080618-3	16-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	2.15	1.38	7.4	<0.5	---	AW-	
U07-10D	U07-10D	8.5-10.65	L2170535-8	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
U07-10D	DUP-9	8.5-10.65	L2170535-10	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
QA/QC RPD					25-Sep-18	---	---	---	---	---	---	---	---	---	---	---	---	
Travel Blank	TRAVEL BLANK-02		L2077580-7	09-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-03		L2078315-9	10-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-04		L2079007-2	11-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-05		L2079613-7	12-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-1		L2081247-7	17-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-1		L2081872-2	18-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-5		L2154662-4	28-Aug-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-6		L2155598-4	29-Aug-18	---	---	---	---	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-6		L2156437-2	30-Aug-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-7		L2158080-2	04-Sep-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-8		L2159148-8	05-Sep-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-9		L2160015-5	06-Sep-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-10		L2161509-5	10-Sep-18	---	---	---	---	<100.	<100.	<0.7	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-11		L2164059-2	13-Sep-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-12		L2170535-11	25-Sep-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Travel Blank	TRAVEL BLANK-13		L2181036-2	15-Oct-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
Reported Detection Limit					250.	250.	250.	250.	100.	100.	0.5	1.	0.5	1.	0.5	1.		

- Abbreviations:
- CSR Contaminated Sites Regulation (including Stage 12 Amendments, January 2019)
 - LEPHw Light extractable petroleum hydrocarbons in water
 - HEPHw Heavy extractable petroleum hydrocarbons in water
 - EPHw Extractable petroleum hydrocarbons in water
 - VHw Volatile hydrocarbons in water
 - VPHw Volatile petroleum hydrocarbons in water
 - MTBE Methyl tert-butyl ether
 - QA/QC Quality assurance / quality control
 - RPD Relative percent difference
 - NS No standard established for indicated parameter.
 - mbgs Metres below ground surface
 - ppb Parts per billion
 - µg/L Micrograms per litre
 - < Sample concentration less than the reported detection limit indicated
 - Sample not analyzed for indicated parameter

BOLD	Sample concentration greater than CSR standard for aquatic life (AW).
BOLD RED, HIGHLIGHTED	Exceeds Site Specific Screening Levels (SSSLs)

- Notes:
- Standards are applicable at all sites, irrespective of water use
 - BC MOE groundwater AW standard (500 µg/L) is for LEPH corrected for PAHs; EPH (C10<C19) is LEPH uncorrected for PAHs and therefore conservative.
 - Some LEPH/HEPH and EPH10-19/EPH19-32 results from ALS were affected by laboratory contamination. The former values are available upon request.
 - Criterion concentrations reported in µg/L

TABLE A-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					Acenaphthene	Acridine	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b+K)fluoranthene	Benzo(ghi)perylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)pyrene	Naphthalene	Phenanthrene	Pyrene	Quinoline	Groundwater Classification
Generic Numerical Water Standards																					
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				60	0.5	1	1	0.1	NS	NS	1	NS	2	120	NS	10	3	0.2	34	
	Site-Specific Screening Levels (SSSLs)				60	30	40	1	2.8	NS	NS	1	NS	40	120	NS	440	3	40	34	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date																	
A3MW02-07	A3 MW02-07	3.1-6.2	L2170535-4	25-Sep-18	69.8	<0.2	1.42	0.012	<0.005	<0.015	<0.01	<0.01	<0.005	2.13	32.6	<0.01	13.9	1.53	0.947	<2.	AW+
A3MW02-07	A3MW02-07	3.1-6.2	L2181036-1	15-Oct-18	32.8	<0.05	0.536	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	0.711	15.1	<0.01	<0.3	0.164	0.378	<0.4	AW+
A3MW02-08	A3-MW02-08	1.5-5.5		19-Sep-05	16.5	<0.05	0.81	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	1.18	7.38	<0.05	15.6	4.14	0.716	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		30-Mar-06	11.8	<0.05	0.486	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.449	4.44	<0.05	13.4	1.8	0.272	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		28-Jun-06	15.6	<0.05	0.62	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.841	6.18	<0.05	10.9	3.29	0.486	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		24-Jul-06	16.	<0.05	0.653	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.918	6.56	<0.05	18.	3.74	0.55	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		31-Aug-06	13.9	<0.05	0.479	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.53	5.33	<0.05	13.3	2.46	0.307	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		04-Apr-07	16.1	<0.05	0.632	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.843	6.44	<0.05	20.3	3.77	0.507	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		28-Aug-07	15.9	<0.05	0.565	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.795	6.11	<0.05	15.1	3.13	0.471	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		09-Apr-08	16.	<0.1	<0.75	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.93	6.58	<0.05	13.2	4.09	0.571	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		28-Aug-08	16.9	<0.05	0.603	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.999	6.62	<0.05	14.4	2.32	0.594	<0.1	AW+
A3MW02-08	A3MW02-08	1.5-5.5		27-Apr-09	18.8	<0.05	0.765	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	0.997	7.29	<0.05	16.8	4.64	0.598	<0.06	AW+
A3MW02-08	A3MW02-08	1.5-5.5		03-Sep-09	15.7	<0.05	0.609	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.908	6.37	<0.05	13.3	3.35	0.522	<0.2	AW+
A3MW02-08	A3MW02-08	1.5-5.5		19-Apr-10	17.6	<0.05	0.742	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	1.12	7.54	<0.05	13.5	5.05	0.66	<0.07	AW+
A3MW02-08	A3MW02-08	1.5-5.5		07-Sep-10	10.8	<0.05	0.45	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.627	4.63	<0.05	6.47	1.73	0.378	<0.2	AW+
A3MW02-08	A3MW02-08	1.5-5.5		04-May-11	7.4	<0.05	0.178	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.265	2.61	<0.05	11.2	0.408	0.207	<0.06	AW+
A3MW02-08	A3MW02-08	1.5-5.5		15-May-12	0.528	<0.05	0.083	<0.05	0.028	<0.104	<0.05	<0.05	<0.05	0.276	0.273	<0.05	0.21	0.255	0.285	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5		20-Sep-12	0.712	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.116	0.319	<0.05	0.202	0.067	0.112	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5		10-Apr-13	1.96	0.079	0.099	<0.05	0.014	<0.1	<0.05	<0.05	<0.05	0.189	0.769	<0.05	1.11	0.261	0.148	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5		27-Aug-13	0.665	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.069	0.346	<0.05	0.077	<0.05	0.059	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1461850-3	28-May-14	1.97	<0.05	0.089	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.131	0.845	<0.05	0.546	0.122	0.103	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1509407-5	27-Aug-14	1.35	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.072	0.69	<0.05	0.201	<0.05	0.052	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1597133-3	9-Apr-15	2.4	<0.06	0.136	<0.01	<0.01	<0.03	<0.01	<0.01	<0.01	0.258	1.08	<0.01	0.162	0.109	0.178	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1667287-3	2-Sep-15	1.67	<0.05	0.126	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.142	0.731	<0.05	0.971	0.051	0.106	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1745659-3	16-Mar-16	4.3	<0.05	0.134	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	0.323	2.06	<0.05	0.067	<0.05	0.208	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5	L1830885-4	19-Sep-16	2.65	<0.05	0.091	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	0.181	1.39	<0.05	0.141	<0.05	0.129	<0.05	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L1915574-2	20-Apr-17	2.5	<0.05	0.11	<0.05	0.0292	<0.1	<0.05	<0.05	<0.005	0.338	1.17	<0.05	0.159	0.073	0.286	<0.05	AW+
A3MW02-08	A3MW02-08	1.5-5.5	L1994653-3	20-Sep-17	4.13	<0.05	0.115	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	0.244	1.96	<0.05	<2.	0.066	0.17	<0.08	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L2081247-3	17-Apr-18	2.02	<0.05	0.097	<0.05	0.01	<0.1	<0.05	<0.05	<0.005	0.269	1.05	<0.05	0.218	<0.05	0.222	<0.05	AW+
A3MW02-08	A3 MW02-08	1.5-5.5	L2170535-5	25-Sep-18	4.16	<0.03	0.168	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	0.432	1.96	<0.01	0.587	0.044	0.28	<0.08	AW+
A3MW03-01	A3MW03-01	1.5-6.1		30-Mar-06	<0.05	<0.05	<0.05	<0.05	0.022	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		28-Jun-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		24-Jul-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		31-Aug-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		04-Apr-07	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		28-Aug-07	<0.05	<0.05	<0.05	<0.05	0.012	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		03-Apr-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		28-Aug-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1		27-Apr-09	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
A3MW03-01	A3MW03-01	1.5-6.1	L1597689-1	10-Apr-15	<0.01	<0.01	<0.02	<0.01	<0.01	<0.02	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.07	AW-
A3MW03-02	MW03-02	2.3-8.3		05-May-04	1.57	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	1.35	<0.05	<1.	0.259	<0.05	<0.05	AW-
A3MW03-02	MW03-02	2.3-8.3		25-Oct-04	1.82	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	1.5	<0.05	<0.6	0.373	<0.05	<0.4	AW-
A3MW03-02	MW03-02	2.3-8.3		26-Apr-05	2.11	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	1.86	<0.05	19				

TABLE A-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

						Acenaphthene	Acridine	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b+k)fluoranthene	Benzo(ghi)perylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)pyrene	Naphthalene	Phenanthrene	Pyrene	Quinoline	Groundwater Classification
Generic Numerical Water Standards																						
CSR	Schedule 3.2 - Marine Aquatic Life (AW)					60	0.5	1	1	0.1	NS	NS	1	NS	2	120	NS	10	3	0.2	34	
	Site-Specific Screening Levels (SSSLs)					60	30	40	1	2.8	NS	NS	1	NS	40	120	NS	440	3	40	34	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date																		
U07-10D	U07-10D	8.5-10.65	L1917918-3	26-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
U07-10D	U07-10D	8.5-10.65	L1995423-6	21-Sep-17	2.96	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	0.638	<0.05	<0.3	<0.05	<0.05	<0.3	
U07-10D	U07-10D	8.5-10.65	L2080618-3	16-Apr-18	<0.05	<0.05	<0.05	<0.05	0.007	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
U07-10D	U07-10D	8.5-10.65	L2170535-8	25-Sep-18	0.305	<0.01	<0.02	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	0.13	<0.01	<0.05	<0.02	<0.01	<0.05	<0.05	AW-
U07-10D	DUP-9	8.5-10.65	L2170535-10	25-Sep-18	0.371	<0.01	<0.03	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	0.174	<0.01	<0.05	<0.02	<0.01	<0.05	<0.05	AW-
QA/QC RPD					25-Sep-18	19.5%	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Equipment Blank	EB-1		L1668270-4	3-Sep-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
Equipment Blank	EB-2		L1745070-3	15-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
Equipment Blank	EB-3		L1745070-4	15-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
Equipment Blank	E-BLANK-3		L1917194-8	25-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
Reported Detection Limit						0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	

Abbreviations:

- CSR Contaminated Sites Regulation (including Stage 12 Amendments, January 2019)
- NS No standard established for indicated parameter
- QA/QC Quality assurance / quality control
- RPD Relative percent difference
- mbgs Metres below ground surface
- µg/L Micrograms per litre
- ppb Parts per billion
- < Sample concentration less than the reported detection limit indicated
- Sample not analyzed for indicated parameter

BOLD	Sample concentration greater than CSR standard for aquatic life (AW)
BOLD RED HIGHLIGHTED	Exceeds Site Specific Screening Levels (SSSLs)

- Notes
- 1 CSR AW standards apply to both freshwater and marine receiving environments
 - 2 Criterion concentration reported in µg/L

Appendix B Area 2 Perimeter Monitoring Program

1 SCOPE OF WORK

In 2018, AECOM completed two groundwater monitoring and sampling events as part of the semi-annual Perimeter Monitoring Program (PMP) in Area 2 of the Parkland Burnaby Refinery (Refinery). The planning and execution of the events were timed such that one event was completed during the wet season and the other event was completed during the dry season. The dates of the 2018 sampling events are provided in Table 1.

Table 1 - Schedule

Event	Period
Wet Season	April 19 to May 30, 2018
Dry Season	August 20 to August 28, 2018

The Area 2 PMP included the monitoring and sampling (when sufficient water is present) of 39 groundwater monitoring wells. Each well is monitored and sampled in accordance with the field program methods for this program (Appendix E). The monitoring wells included in the 2018 PMP for Area 2 are included in Table 2.

Table 2 - Area 2 Monitoring Wells Included in the 2018 PMP, (Figure 3)

G2-3B	PW03-1A	PW03-6	MW02-04	A2MW09-11	MW11-3D
G2-3C	PW03-1B	U8	MW03-02	A2MW09-12	MW11-4I
G2-9A	PW03-2A	U9	MW03-03	A2MW09-13	MW11-4D
G2-9B	PW03-2B	WS2-D	A2MW09-05I	A2MW09-14	MW11-4S
G2-10	PW03-3	WS2-D2	A2MW09-06I	A2MW09-15	
G2-11A	PW03-4	MW02-02	A2MW09-06S	MW11-3S	
G2-11B	PW03-5	MW02-03	A2MW09-10	MW11-3I	

1.1 MONITORING SUMMARY

As part of the PMP, each groundwater monitoring well was monitored for headspace vapour, depth to product (if present), depth to water, and total depth of the monitoring well. If sufficient water was present the following parameters were measured in the field (current and historical data are provided in Table B-1):

- Dissolved Oxygen,
- pH and temperature,
- Electrical conductivity, salinity,
- Total dissolved solids (TDS), and,
- Oxidation reduction potential (ORP).

During the 2018 PMP, seven wells were not sampled during the wet season event due to insufficient groundwater; two monitoring wells (G2-3B and G2-3C) were omitted from the sampling program due to a work plan adjustment miscommunication. These two monitoring wells were sampled during the 2018 dry season sampling event and will continue to be monitored on a semi-annual basis. During the dry season event, 22 monitoring wells could not be sampled due to insufficient groundwater.

To evaluate whether the missed sampling events were of concern, time series graphs (Graph B-1 through Graph B-3) were prepared for key detectable parameters in samples from monitoring wells G2-3B and G2-3C. As shown on Graphs B-1 through B-3, the groundwater quality in these wells has been historically stable, except for an increase in MTBE during the 2018 dry season sampling event in G2-3B. The reported concentration of MTBE in the August 2018 sample from G2-3B was 41.5 µg/L, which is less than one percent of the applicable CSR AW standard.

The list of monitoring wells that could not be sampled during the 2018 PMP are provided in Table 3, by sampling event. Unless otherwise indicated the wells could not be sampled due to insufficient water.

Table 3 - List of Monitoring Wells Not Sampled During 2018 PMP, by Event (Figure 3)

Wet Sampling Event (April/May)		Dry Sampling Event (August)	
PW03-2A	G2-3B*	PW03-2A	PW03-1A
PW03-2B	G2-3C*	PW03-2B	PW03-1B
PW03-4		PW03-4	PW03-03
PW03-6		PW03-6	PW03-05
MW02-02		MW02-02	U8
A2MW09-06S		A2MW09-06S	U9
A2MW09-10		A2MW09-10	MW02-03
		MW03-02	MW02-04
		MW03-03	A2MW09-11
		A2MW09-14	A2MW09-12
		A2MW09-15	A2MW09-13

Note:

* indicates a well not sampled for reasons other than insufficient water (additional information provided within text of the report)

The field monitoring data collected for Area 2 monitoring wells are presented in Table B-1.

2 GROUNDWATER ANALYTICAL RESULTS

Groundwater samples collected as part of the 2018 PMP were analyzed for one or more of the following parameters of concern:

- Petroleum hydrocarbons (PHCs) including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) and/or extractable petroleum hydrocarbons in water (EPHwC10-C19/EPHwC19-C32),
- Volatile hydrocarbons in water (VHwC6-C10),
- Volatile petroleum hydrocarbons in water (VPHw),
- Benzene/toluene/ethylbenzene/xylenes (BTEX),
- Styrene
- Methyl tert-butyl ether (MTBE),

- Polycyclic aromatic hydrocarbons (PAHs), and,
- Dissolved metals.

The current and historical reported analytical results for groundwater samples from these monitoring wells are presented in Tables B-2 through Table B-4. For reference, the 2018 laboratory Certificates of Analysis for the 2018 PMP data is provided in Appendix F.

The completed 2018 PMP analytical program for Area 2 is summarized in Table 4.

Table 4 - Area 2 PMP Analytical Program Summary

Parameter	Number of Monitoring Wells Sampled	
	Wet Event	Dry Event
LEPHw / HEPHw	30	17*
PAHs	30	17*
BTEX/VPHw/Styrene	30	17*
MTBE	5	7
Dissolved Metals	6	6

Note:

* - discrepancies in number of monitoring wells sampled are due to dry monitoring wells during the dry event; see report for details

Site-Specific Screening Levels (SSSLs) for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of AECOM, to evaluate potential risks from impacted Site groundwater to Burrard Inlet. Refer to Appendix D for additional information on the development of the SSSLs. The results of the PMP groundwater samples are compared to the SSSLs as well as the Contaminated Sites Regulation (CSR) standards for the protection of marine aquatic life (AW) (CSR standards). SSSLs represent a concentration above which will indicate the need for further assessment/evaluation or remedial action. For those parameters where SSSLs are not available, the CSR standards will be the basis to evaluate the need for further assessment or remedial action. A summary of the number of samples containing concentrations of the analyzed parameters above and below the established triggers for further assessment are summarized in Table 5.

Table 5 - Overview of Area 2 Groundwater Results

Parameter	Wet Event			Dry Event		
	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs
LEPHw	23	7	0	16	1	0
EPHw (C10-<C19)	23	7	0	16	1	0
PAHs	20	10	0	11	6	0

Parameter	Wet Event			Dry Event		
	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs	Result Below RDL	Detectable Result Below SSSLs	Result Above SSSLs
BTEX	24	5	1	12	5	0
VHw (C6-C10)	24	6	0	15	2	0
VPHw	24	6	0	15	2	0
Styrene	30	0	0	17	0	0
MTBE	2	3	0	1	6	0
Dissolved Metals	0	6	0	0	6	0

Note:

RDL= Reported Detection Limit

Reported concentrations in groundwater samples above the SSSLs and CSR standards applicable at the Refinery for at least one sampling event in 2018 are summarized, by well, in Table 6 and Figure 3 (Main Report).

Table 6 - Summary of Samples with Concentrations Above the Site Standards

Monitoring Well ID	Parameter Greater Than the CSR AW Standards	Parameters Greater Than the SSSLs
G2-3B	Pyrene	-
G2-10	Pyrene	-
MW03-03	LEPHw	-
A2 MW09-05I	LEPHw	-
A2MW09-06I	LEPHw, Acridine*, and Pyrene	-
A2MW09-11	LEPHw, VPHw, and Naphthalene	Xylenes
A2MW09-15	LEPHw	-
U9	LEPHw	-

Note:

*The RDL for acridine in A2MW09-06I was raised above the CSR AW standard.

Additional details for samples collected from the monitoring wells listed in Table 6 are summarized below. Interpretation of groundwater quality trends with respect to the PES operation is provided in the main body of the 2018 PMP and PES report.

- The single Area 2 SSSL exceedance in 2018 was the reported xylenes concentration in the sample collected from A2MW09-11 during the wet season event. The reported concentrations of LEPHw, VPHw, and naphthalene were above the CSR AW standards in the same sample. A2MW09-11 could not be sampled during the dry season sampling event due to insufficient water in the well. In all instances the reported concentrations were within the historical ranges observed in samples from this well between 2016 and 2017 for their respective parameters. A time series graph for these parameters is provided as Graph B-4. This well is located down gradient of the central section of the PES in the vicinity of UEIB-46. Additional evaluation of the groundwater concentrations reported for A2MW09-11 with respect to legacy contamination in this area and the upgradient PES performance are evaluated within the main body of this report.
- G2-3B was sampled once in 2018 during the dry season event. The reported concentration of pyrene was above CSR AW standards and generally consistent with samples collected historically from this monitoring well. G2-3B is located west of the PES and outside of its influence.
- The concentration of pyrene in samples collected from G2-10 in May and August 2018 was 0.296 µg/L and 0.015 µg/L, respectively. These represent the first detections of pyrene at this location since PAH analyses were added to the program for this well in 2015. The reported concentration of pyrene from the August 2018 sample is below the CSR AW standard as well as the reported detection limit historically reported for pyrene. This monitoring well is located east of the PES and outside of its influence.
- MW03-03 was sampled once in 2018 during the wet season event. The reported concentration of LEPHw was lower than the 2017 wet season sampling event and within the range of historical concentrations. This well is located downgradient of the eastern section of the PES in the vicinity of UEIB-29.
- A2MW09-05I was sampled twice during the wet season event and once during the dry season event. As part of the quality assurance program, a parent sample and a duplicate sample were collected and analyzed for LEPH/HEPH, VPH, BTEX, and PAH parameters. The relative percent differences (RPDs) between the parent and duplicate sample were acceptable (i.e. <10.6%), except for the LEPHw/HEPHw parameters where there was an RPD of approximately 125%. Due to this discrepancy, A2MW09-05I was re-sampled on May 30, 2018. At that time a parent and duplicate sample were collected and acceptable RPDs were observed between the two samples. Of the three parent samples collected in 2018, the reported concentration of LEPHw in the sample collected on April 26, 2018 represents the single CSR AW exceedance. In this instance, the reported concentration of LEPHw was within the historical range observed at this sample location. Additionally, the reported concentration of LEPHw in the two subsequent samples was less than the CSR AW standard. This monitoring well is located downgradient of the central section of the PES in the vicinity of UEIB-51.
- A2MW09-06I was sampled in 2018 during both events. During the 2018 wet season event, the highest reported concentrations for LEPHw and pyrene were observed. Also during the wet sampling event, the RDL for acridine was raised above the CSR AW standard. During the dry season event, the reported concentrations of LEPHw, acridine, and pyrene were below the CSR AW standards and generally consistent with historical concentrations collected from this monitoring well. This monitoring well is located down gradient of the west section of the PES in the vicinity of UEIB-32.
- A2MW09-15 was sampled once in 2018 during the wet season event. The reported concentration of LEPHw was generally consistent with samples historically collected from this monitoring well. This well is located down gradient of the eastern section of the PES in the vicinity of UEIB-56.
- U9 was sampled once in 2018 during the wet season event; U9 could not be sampled during the dry sampling event due to insufficient water. The 2018 reported concentration of LEPHw (560 µg/L) was the highest reported concentration since the 2012 wet season event. U9 is located down gradient of the central section of the PES in the vicinity of UEIB-51 and UEIB-52.

In addition to PHC related parameters, samples collected from MW11-3S/I/D and MW11-4S/I/D have been analyzed for dissolved metals. The analyses of dissolved metals were first introduced in 2014 to

MW11-4S and MW11-4I. In 2015 dissolved metal analyses was expanded to MW11-3S/I/D and MW11-4D as a result of the dissolved copper reported in samples from MW11-4S. At no time since their introduction to the PMP have reported concentrations of dissolved metals exceeded the CSR AW standards in samples from MW11-3S/I/D or MW-114I/D. Since the 2017 dry season sampling event the concentration of dissolved copper in samples collected from MW11-4S have also been below the CSR AW standard.

2.1 MTBE REMEDIATION

The remediation of MTBE in Area 2 is considered complete (AECOM, 2017). In 2017, sampling activities in the vicinity of this dormant system were reduced to five groundwater monitoring wells (G2-9A, G2-9B, G2-10, WS2-D, and WS2-D2). These monitoring wells are screened across the water table and provide appropriate coverage to monitor groundwater. Ongoing sampling of the five wells continue to support MTBE (and PHC) monitoring of the area. An additional two wells (G2-3B and G2-3C), which were sampled as part of the 2018 PMP, included MTBE analysis due to their proximity to the remediated MTBE area. The concentrations of MTBE reported in samples collected during the 2018 PMP were generally similar to concentrations reported in 2017 samples.

3 QUALITY ASSURANCE/QUALITY CONTROL (QA/QC)

To confirm the integrity and reliability of the data, AECOM field staff followed pre-existing QA/QC protocols during the 2018 PMP. These procedures have resulted in a high-quality dataset that is representative of the groundwater quality and achieves the project objectives for monitoring as described in Appendix G.

3.1 Travel Blanks

During the 2018 wet and dry season events, ten travel blank samples were submitted with groundwater samples and analyzed for BTEX/VPW, VHW_{C6-C10}, styrene and MTBE. Concentrations for all samples were less than the reported detection limits (RDLs), except for Travel Blank-1 that had detectable xylenes concentrations. The reported analytical results for the travel blanks are represented in the laboratory Certificates of Analysis provided in Appendix F and summarized in Table B-2.

Based on review of the analytical associated with Travel Blank-1 and consultation with the project laboratory it doesn't appear that the travel blank result would affect the findings, conclusions, or recommendations associated with the accompanying analyses.

3.2 Precision

Relative percent differences (RPDs) are presented for duplicate samples in Tables B-2, B-3, and B-4.

RPDs were calculated for BTEX/VPW, VHW_{C6-C10}, LEPHW/HEPHW, EPHW_{C10-C19}/EPHW_{C19-C32}, PAHs, styrene, dissolved metals, and MTBE in instances where the concentrations were five times the reported detection limit or greater. The average and median values were calculated using the absolute RPD numbers. It should be noted that the data set is small for statistical purposes as the majority of reported concentrations were less than the RDLs. During the 2018 wet and dry season sampling events, 8 duplicate samples were collected. Of the samples collected, a total of 19 parameters were suitable for RPD calculations. The average, median, maximum, and minimum RPDs of the field duplicates are presented below:

Relative Percent Differences (RPDs) of Duplicate Analyses

Sample Type	Average RPD (%)	Median RPD (%)	Maximum RPD (%)	Minimum RPD (%)
Groundwater Samples				
Organic Parameters (LEPHw/HEPHw, EPHw, VPHw, VHw, BTEX, MTBE, and PAHs)	4.2	2.3	11.9	0.7
Inorganic Parameters (Dissolved Metals)	2.3	1.4	8.1	0.0

The average RPD value of organic parameters (4.2%) indicates a good correlation for duplicate pairings for the entire analytical program. The maximum RPD value of 11.9% was calculated using the reported fluorene concentration from well A2MW09-05I and its corresponding duplicate (DUP-14). The average RPD value of inorganic parameters (2.3%) indicates a good correlation for duplicate pairings for the entire analytical program. The maximum RPD value of 8.1% was calculated using the reported calcium concentration from well MW11-3S and its corresponding duplicate (DUP-1).

The British Columbia (BC) Ministry of Environment and Climate Change Strategy (ENV) has provided guidance indicating that field RPDs⁵ within 1.5 times the laboratory RPDs as defined in the BC Environmental Laboratory Manual⁶ are acceptable. Therefore, acceptable field RPDs of 30% and 45% are acceptable for inorganic and organic parameters, respectively. Based on this guidance and the above results, the calculated RPDs for organic and inorganic parameters in groundwater are within acceptable limits; therefore, they do not add uncertainty to the findings of the monitoring program.

Although the parent sample collected from A2MW09-05I on April 26, 2018 was below five times the RDL, the discrepancy between the parent sample and its duplicate of 125% was flagged as a concern. In response to the data concern the well was resampled on May 30, 2018 where both a parent and duplicate sample were collected. The parent sample collected on April 26 and May 30 as well as the field duplicate collected on May 30, 2018 are included in Tables A-2 and A-3.

3.3 Accuracy

Analytical accuracy was confirmed in a review of percent recoveries reported in the laboratory reports. Percent recoveries are obtained when the project laboratory analyzes samples with known concentrations and compares their analytical results to the known concentrations. The laboratory provided percent recoveries for the majority of the organic parameter analyses. All reported laboratory control spike (LCS) sample recoveries and matrix control spike (MS) sample recoveries were within laboratory quality control (QC) limits or were outside of laboratory QC limits but associated results were not affected.

It is AECOM's opinion that the analytical results are valid with respect to accuracy.

3.4 Completeness

No samples from either sampling events were invalidated by ALS Canada Ltd., the project laboratory. Completeness for the 2018 program was therefore 100%.

⁵ British Columbia Environmental Laboratory Manual (2015)

<http://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/lab-manual/section-a.pdf>

⁶ BC ENV, 2015. British Columbia Environmental Laboratory Manual - Section A: Laboratory Quality Assurance / Quality Control: 2015. Victoria, BC.

<https://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/lab-manual/section-a.pdf>

4 SUMMARY AND CONCLUSIONS

The semi-annual PMP was successfully completed in Area 2 of the Parkland Burnaby Refinery. All reported concentrations were below the SSSLs established for the Refinery except for the reported xylenes concentration at A2MW09-11 which last exceeded the SSSLs for xylenes in 2016. Due to A2MW09-11 location downgradient of the PES the increase in this well will be further evaluated alongside the PES performance in the main body of the report. The concentration of xylenes will continue to be monitored in 2019.

Concentrations of select parameters, above the applicable CSR AW standards, were reported for samples collected from eight monitoring wells (G2-3B, G2-10, MW03-03, A2MW09-05I, A2MW09-06I, A2MW09-11, A2MW09-15, and U9). The parameters, by well, are summarized in Table 7.

Table 7 - Summary of Samples below SSSLs but above the CSR AW Standards

Monitoring Well ID	Parameter Greater Than the CSR AW Standards
G2-3B	Pyrene
G2-10	Pyrene
MW03-03	LEPHw
A2 MW09-05I	LEPHw
A2MW09-06I	LEPHw, Acridine*, Pyrene
A2MW09-11	LEPHw, VPHw, and Naphthalene
A2MW09-15	LEPHw
U9	LEPHw

Note:

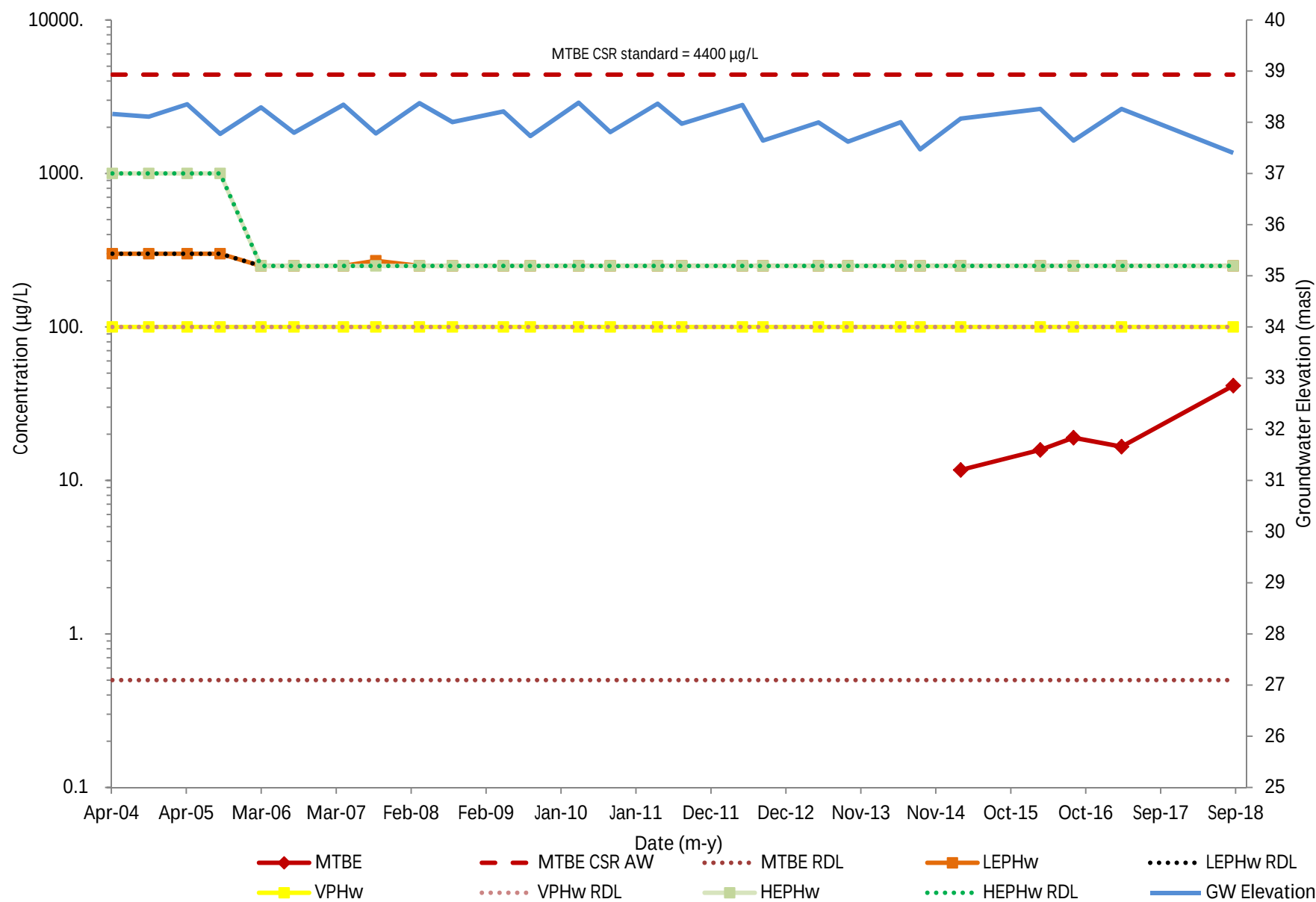
*The RDL for acridine in A2MW09-06I was raised above the CSR AW standard.

All monitoring wells listed in Table 7 except for G2-3B and G2-10 are located down gradient of the PES. Further analysis of the groundwater sampling results is discussed in context with the PES operation in the main body of the 2018 PMP and PES summary report. The concentration of pyrene in the two wells outside of the PES influence (G2-3B and G2-10) were marginally above the CSR AW standard of 0.2 µg/L and below the SSSL of 40 µg/L.

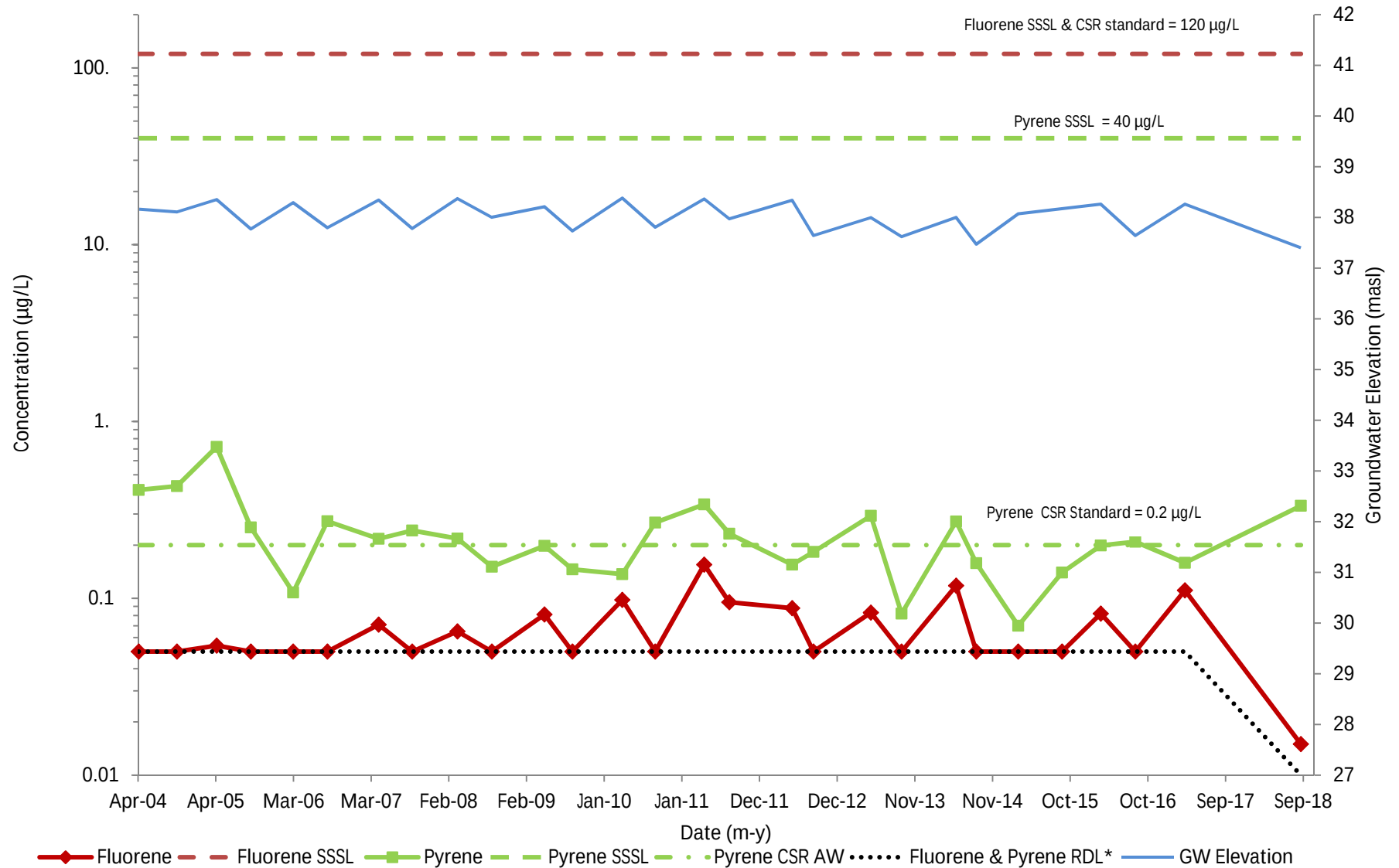
Due to the observed reduction of dissolved copper in the 2018 samples from MW11-4S and the historical stability of dissolved copper below the CSR AW standard in samples collected from MW11-3S/I/D and MW11-4I/D, dissolved metals analyses will be removed from the PMP analytical program for five wells (MW11-3S/I/D and MW11-4I/D). The sample collected from MW11-4S will continue to be analyzed for dissolved copper throughout 2019.

The 2018 Site perimeter groundwater quality conditions have not significantly changed when compared to recent historical data. The results of the 2018 PMP for Area 2 do not indicate an immediate need for additional investigation, evaluation, or remediation outside of the continued operation of the PES.

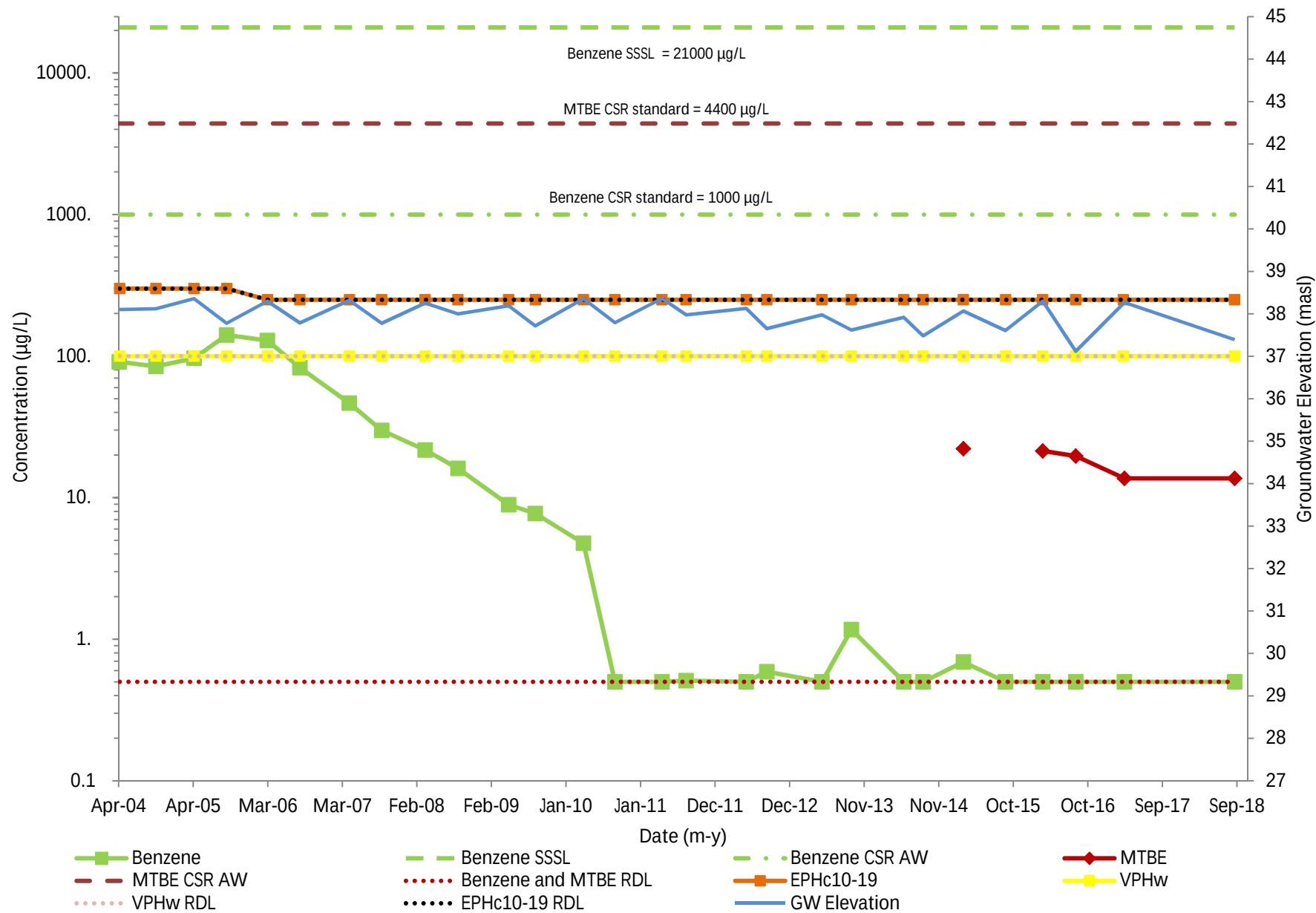
Graph B-1: Concentrations of LEPHw, HEPHw, VPHw, and MTBE in Area 2 Monitoring Well G2-3B



Graph B-2: Concentrations of Pyrene & Fluorene in Area 2 Monitoring Well G2-3B



Graph B-3: Concentrations of EPHw(C10-19), VPHw, MTBE and Benzene in Area 2 Monitoring Well G2-3C



Graph B-4: Concentration of LEPHw, VHw, Toluene, Xylenes, and Naphthalene in Area 2 Monitoring Well A2MW09-11

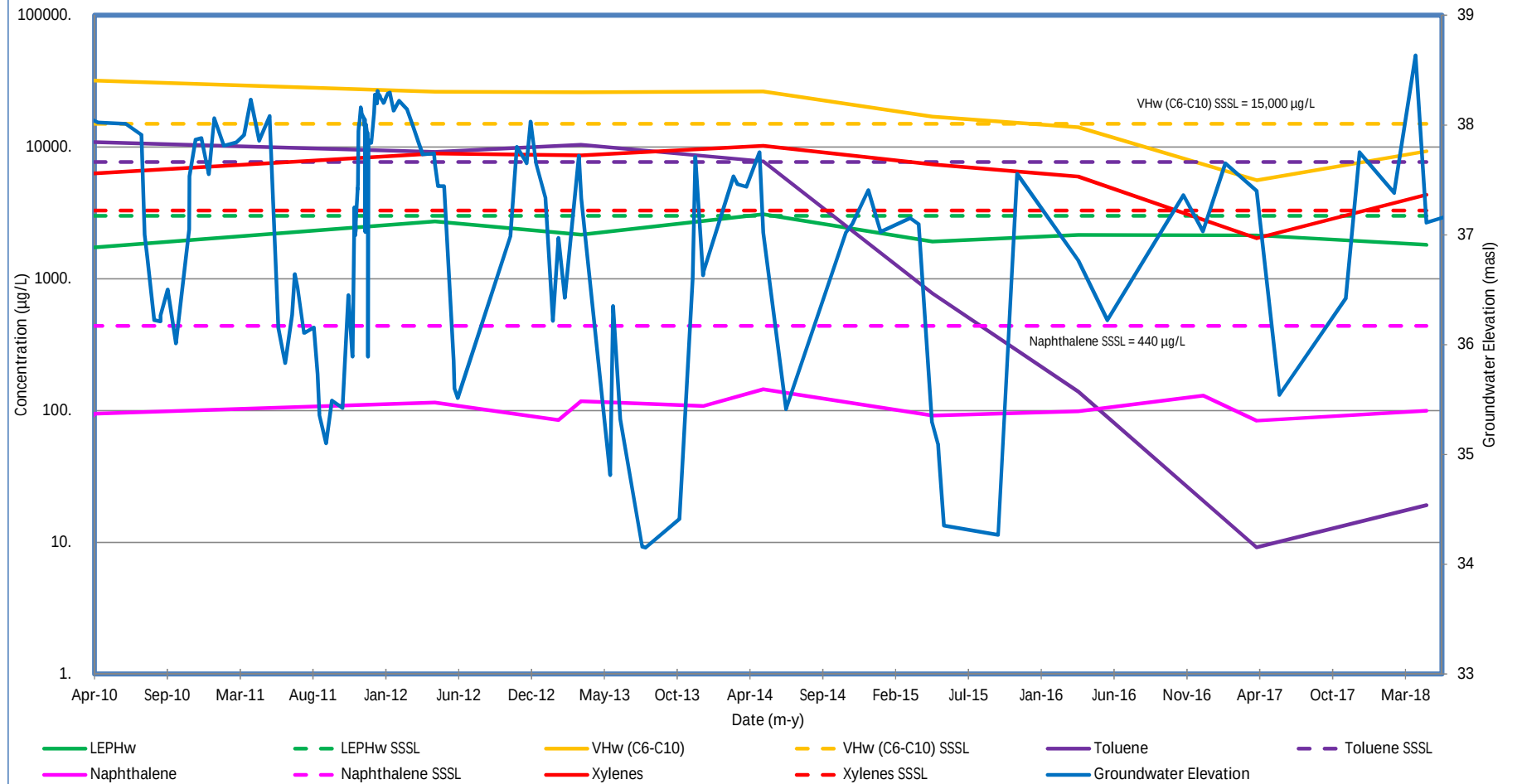


TABLE B-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTH, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mv)	Observations	
MW02-02	ns	1.2-4.3	13-Aug-12	5.210	41.24	42.258	nd	nd	na	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	Dry; Not sampled
MW02-02	MW02-02	1.2-4.3	26-Mar-13	5.205	41.24	42.258	5	nd	na	4.010	38.068	0.76	6.62	10.5	962	nm	nm	nm	nm	Clear
MW02-02	MW02-02	1.2-4.3	8-Aug-13	5.210	41.24	42.258	nm	nd	na	5.010	37.248	nm	nm	nm	nm	nm	nm	nm	nm	Purged dry on Aug 12, tried Aug 13, no recovery
MW02-02	MW02-02	1.2-4.3	1-May-14	5.200	41.24	42.258	25	nd	na	4.450	37.808	2.42	6.52	11.1	907	0.96	0.62	50.9	Clear	
MW02-02	ns	1.2-4.3	7-Aug-14	5.210	41.24	42.258	60	nd	na	5.190	37.068	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-02	MW02-02	1.2-4.3	11-May-15	5.200	41.24	42.258	25	nd	na	4.870	37.388	7.8	6.82	12.07	881	0.76	0.59	-60.2	Clear	
MW02-02	ns	1.2-4.3	22-Sep-15	5.220	41.24	42.258	15	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-02	MW02-02	1.2-4.3	31-Mar-16	5.220	41.24	42.258	5	nd	na	4.470	37.788	0.9	7.05	12.34	671	0.575	0.44	-1.9	Clear	
MW02-02	ns	1.2-4.3	9-Sep-16	5.220	41.24	42.258	95	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-02	MW02-02	1.2-4.3	5-Apr-17	5.220	41.24	42.258	45	nd	na	4.400	37.858	nm	6.12	10.15	149	0.152	0.11	179.9	Clear	
MW02-02	ns	1.2-4.3	6-Sep-17	5.100	41.24	42.258	25	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-02	ns	1.2-4.3	26-Apr-18	4.680	41.24	42.258	45	nd	na	4.600	37.658	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-02	ns	1.2-4.3	21-Aug-18	5.221	41.24	42.258	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-03	MW02-03	1.5-4.6	29-Apr-04	6.000	41.43	41.387	175	nd	na	3.510	37.877	nm	6.55	11.2	62.8	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	13-Oct-04	5.984	41.43	41.387	175	nd	na	3.480	37.907	nm	6.51	13.6	353	nm	nm	nm	nm	Purged dry
MW02-03	MW02-03	1.5-4.6	21-Apr-05	6.000	41.43	41.387	nm	nd	na	3.336	38.051	nm	6.51	11.7	274	nm	nm	nm	nm	Purged dry
MW02-03	A2-MW02-03	1.5-4.6	19-Sep-05	6.060	41.43	41.387	nm	nd	na	3.340	38.047	nm	6.67	13.4	319	nm	nm	nm	nm	Purged dry; Sample collected 20-Sept-05.
MW02-03	MW02-03	1.5-4.6	27-Mar-06	6.030	41.43	41.387	100	nd	na	2.790	38.597	nm	6.56	11.1	169.7	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	28-Aug-06	6.040	41.43	41.387	nm	nd	na	3.120	38.267	0.11	6.65	16.2	88.1	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	16-Apr-07	6.050	41.43	41.387	10	nd	na	2.910	38.477	0.18	nm	10	223	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	4-Sep-07	6.050	41.43	41.387	90	nd	na	3.010	38.377	0.15	6.5	12.9	204	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	8-Apr-08	6.018	41.43	41.387	50	nd	na	2.730	38.657	0.22	6.36	8.9	251	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	8-Sep-08	6.043	41.43	41.387	60	nd	na	2.955	38.432	0.4	7.03	12.3	230	nm	nm	nm	nm	---
MW02-03	MW02-03	1.5-4.6	30-Apr-09	6.025	41.43	41.387	20	nd	na	2.917	38.470	0.6	6.55	10.4	60	nm	nm	nm	nm	Clear
MW02-03	MW02-03	1.5-4.6	8-Sep-09	6.030	41.43	41.387	nd	nd	na	2.990	38.397	0.4	6.81	12.7	512	nm	nm	nm	nm	Clear
MW02-03	MW02-03	1.5-4.6	11-May-10	6.040	41.43	41.387	140	nd	na	2.950	38.437	0.12	6.45	11.5	210	nm	nm	nm	nm	Clear - collected Duplicate MW02-03X
MW02-03	MW02-03	1.5-4.6	13-Sep-10	6.040	41.43	41.387	nd	nd	na	2.660	38.727	0.14	6.45	13	222	nm	nm	nm	nm	Clear
MW02-03	MW02-03	1.5-4.6	7-Apr-11	6.045	41.43	41.387	70	nd	na	2.605	38.782	0.33	6.35	12.1	227	nm	nm	nm	nm	Clear
MW02-03	MW02-03	1.5-4.6	1-Sep-11	6.025	41.43	41.387	30	nd	na	4.880	36.507	3.73	6.33	12.86	210	nm	nm	nm	nm	Silty; BTEX and 1 amber only collected; DUP-19
MW02-03	MW02-03	1.5-4.6	23-May-12	6.040	41.43	41.387	nm	nd	na	4.800	36.587	0.5	6.53	12.71	373	nm	nm	nm	nm	Clear
MW02-03	ns	1.5-4.6	13-Aug-12	6.020	41.43	41.387	170	nd	na	6.020	35.367	nm	nm	nm	nm	nm	nm	nm	nm	Dry; Not sampled
MW02-03	MW02-03	1.5-4.6	26-Mar-13	6.030	41.43	41.387	35	nd	na	4.048	37.302	0.19	5.54	12.7	701	nm	nm	nm	nm	Clear
MW02-03	MW02-03	1.5-4.6	8-Aug-13	6.050	41.43	41.387	25	nd	na	4.970	36.417	0.54	5.77	13.62	509	nm	nm	nm	nm	DUP-5
MW02-03	MW02-03	1.5-4.6	1-May-14	6.040	41.43	41.387	20	nd	na	3.780	37.607	0.36	5.91	10.88	317	0.282	0.21	18.9	Clear; DUP-13	
MW02-03	MW02-03	1.5-4.6	7-Aug-14	6.040	41.43	41.387	110	nd	na	4.370	37.017	0.72	5.83	12.79	157	0.133	0.10	-4.2	Clear; DUP-4	
MW02-03	MW02-03	1.5-4.6	11-May-15	6.040	41.43	41.387	220	nd	na	5.075	36.312	0.59	5.39	11.89	146	0.127	0.09	82.7	Clear; DUP-13	
MW02-03	ns	1.5-4.6	22-Sep-15	6.055	41.43	41.387	250	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry; Sediment on probe
MW02-03	MW02-03	1.5-4.6	31-Mar-16	6.040	41.43	41.387	75	nd	na	4.430	36.957	0.59	5.74	12.52	315	0.268	0.2	126.1	Clear	
MW02-03	ns	1.5-4.6	9-Sep-16	6.030	41.43	41.387	80	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-03	MW02-03	1.5-4.6	5-Apr-17	6.030	41.43	41.387	85	nd	na	4.150	37.237	0.32	5.37	10.1	217.4	0.196	0.15	124.2	Clear	
MW02-03	ns	1.5-4.6	6-Sep-17	5.980	41.43	41.387	15	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-03	MW02-03	1.5-4.6	26-Apr-18	6.050	41.43	41.387	10	nd	na	4.704	36.683	0.46	4.82	11.98	379	0.328	0.25	199.6	Clear	
MW02-03	ns	1.5-4.6	21-Aug-18	6.051	41.43	41.387	30	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-04	MW02-04	1.5-4.6	29-Apr-04	5.960	41.71	41.685	100	nd	na	3.190	38.495	nm	6.66	11.7	211	nm	nm	nm	nm	---
MW02-04	MW02-04	1.5-4.6	13-Oct-04	6.955	41.71	41.685	175	nd	na	3.162	38.523	nm	6.96	13.6	777	nm	nm	nm	nm	Purged dry
MW02-04	MW02-04	1.5-4.6	21-Apr-05	6.650	41.71	41.685	nm	nd	na	2.938	39.746	nm	6.61	12.9	1136	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	19-Sep-05	6.000	41.71	41.685	nm	nd	na	3.620	38.065	nm	6.96	12.9	1054	nm	nm	nm	nm	Sample collected 20-Sept-05.
MW02-04	A2-MW02-04	1.5-4.6	27-Mar-06	5.950	41.71	41.685	5	nd	na	2.850	38.835	nm	6.76	11.1	258	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	28-Aug-06	6.010	41.71	41.685	nm	nd	na	3.390	38.295	0.8	6.53	12.19	1407	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	16-Apr-07	6.020	41.71	41.685	10	nd	na	2.950	38.735	0.2	nm	12.4	1350	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	4-Sep-07	6.040	41.71	41.685	170	nd	na	3.280	38.405	0.14	6.95	12.7	1495	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	8-Apr-08	6.038	41.71	41.685	75	nd	na	2.697	38.988	0.26	6.23	8.5	873	nm	nm	nm	nm	---
MW02-04	A2-MW02-04	1.5-4.6	8-Sep-08	6.039	41.71	41.685	120	nd	na	3.298	38.387	0.4	6.72	12.6	1542	nm	nm	nm	nm	Duplicate
MW02-04	A2-MW02-04	1.5-4.6	30-Apr-09	6.039	41.71	41.685	50	nd	na	3.192	38.493	0.5	6.44	10.9	290	nm	nm	nm	nm	Clear minor sediment
MW02-04	A2-MW02-04	1.5-4.6	8-Sep-09	6.038	41.71	41.685	nd	nd	na	3.530	38.155	0.3	6.46	12.3	1871	nm	nm	nm	nm	Clear
MW02-04	A2-MW02-04	1.5-4.6	11-May-10	6.030	41.71	41.685	160	nd	na	3.260	38.425	0.13	6.35	11.8	1268	nm	nm	nm	nm	Clear
MW02-04	MW02-04	1.5-4.6	13-Sep-10	6.015	41.71	41.685	130	nd	na	3.795	37.890	0.15	6.5	13.7	2040	nm	nm	nm	nm	Clear, QA/QC; DUP-10
MW02-04	MW02-04	1.5-4.6	7-Apr-11	6.030	41.71	41.685	120	nd	na	3.755	37.930	0.52	6.33	11.5	1485	nm	nm	nm	nm	pm - Clear
MW02-04	ns	1.5-4.6	1-Sep-11	6.030	41.71	41.685	25	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry; No sample
MW02-04	ns	1.5-4.6	23-May-12	6.030	41.71	41.685	100	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-04	ns	1.5-4.6	13-Aug-12	6.010	41.71	41.685	130	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry; Not sampled
MW02-04	MW02-04	1.5-4.6	26-Mar-13	6.000	41.71	41.685	70	nd	na	3.240	38.445	0.43	6.04	10.91	387	nm	nm	nm	nm	Clear
MW02-04	MW02-04	1.5-4.6	8-Aug-13	6.030	41.71	41.685	30	nd	na	5.530	36.155	1.22	5.9	13.38	444	nm	nm	nm	nm	Dry at 0.8 L; Sampled BTEX on Aug.8; Purged dry on Aug.12; No recovery
MW02-04	MW02-04	1.5-4.6	1-May-14	6.010	41.71	41.685	50	nd	na	3.070	38.615	2.38	6.41	10.87	371	0.33	0.25	27.6	Clear	
MW02-04	MW02-04	1.5-4.6	7-Aug-14	6.020	41.71	41.685	nm	nd	na	3.845	37.840	0.83	6.3	11.54	420	0.368	0.28	72.7	Clear	
MW02-04	ns	1.5-4.6	11-May-15	6.010	41.71	41.685	65	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW02-04	ns	1.5-4.6	22-Sep-15	6.025	41.71	41.685	95													

TABLE B-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTH, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A2MW09-06i	A2MW09-06i	9.33-10.83	9-May-12	11.570	38.59	39.366	110	nd	na	8.310	31.056	7.12	6.83	11.38	353	nm	nm	nm	Clear
A2MW09-06i	A2MW09-06i	9.33-10.83	13-Aug-12	11.570	38.59	39.366	nm	nd	na	9.575	29.791	0.57	7.02	13.38	475	nm	nm	nm	Clear
A2MW09-06i	MW09-06i	9.33-10.83	23-Mar-13	11.590	38.59	39.366	62	nd	na	7.130	32.236	0.34	6.07	12.44	176	nm	nm	nm	Clear, DUP-1
A2MW09-06i	MW09-06i	9.33-10.83	19-Aug-13	11.565	38.59	39.366	1430	nd	na	10.380	29.986	1.58	6.8	12.57	476	nm	nm	nm	Silly, odour, BTEX and metals on Aug.19, ambers on Aug.20
A2MW09-06i	MW09-06i	9.33-10.83	30-Apr-14	11.560	38.59	39.366	nd	nd	na	5.660	33.706	2.1	6.53	10.15	198	0.17	0.13	-123.5	Clear, DUP-12
A2MW09-06i	MW09-06i	9.33-10.83	12-Aug-14	11.580	38.59	39.366	35	nd	na	8.970	30.396	1.71	6.86	13.67	380	0.315	0.24	-100	Clear
A2MW09-06i	MW09-06i	9.33-10.83	6-May-15	11.570	38.59	39.366	nd	nd	na	8.820	30.546	1.82	6.66	11.51	290	0.254	0.19	39.8	Clear
A2MW09-06i	MW09-06i	9.33-10.83	24-Aug-15	11.570	38.59	39.366	650	nd	na	10.220	29.146	1.58	6.86	12.51	384	0.328	0.25	-2.1	DUP-4; Turbid; Purged 8 L
A2MW09-06i	MW09-06i	9.33-10.83	22-Mar-16	11.580	38.59	39.366	nd	nd	na	6.775	32.591	0.17	6.44	11.06	168	0.148	0.11	-42.2	Clear
A2MW09-06i	MW09-06i	9.33-10.83	25-Aug-16	11.580	38.59	39.366	75	nd	na	9.950	29.416	0.64	6.87	13.9	321	0.264	0.2	-65	Clear
A2MW09-06i	MW09-06i	9.33-10.83	11-Apr-17	11.570	38.59	39.366	20	nd	na	5.980	33.386	0.34	7.12	10.51	134	0.12	0.09	-151.3	Clear
A2MW09-06i	MW09-06i	9.33-10.83	6-Sep-17	11.590	38.59	39.366	nd	nd	na	10.110	29.256	3.1	5.86	12.62	269	0.229	0.17	13.6	Clear
A2MW09-06i	MW09-06i	9.33-10.83	26-Apr-18	11.580	38.59	39.366	10	nd	na	6.876	32.490	0.36	6.5	11.23	161	0.142	0.1	-108	Clear, went dry, sampled after recharged
A2MW09-06i	MW09-06i	9.33-10.83	21-Aug-18	11.657	38.59	39.366	5	nd	na	10.186	29.180	1.85	5.2	11.7	277	0.242	0.18	71.9	Clear
A2MW09-10	MW09-10	2.22-5.22	20-Apr-10	6.080	38.98	39.835	>11000	nd	na	4.010	35.825	0.2	6.29	10.3	878	nm	nm	nm	Clear
A2MW09-10	MW09-10	2.22-5.22	14-Sep-10	6.850	38.98	39.835	320	nd	na	5.200	34.635	0.29	5.87	12.9	858	nm	nm	nm	Clear
A2MW09-10	MW09-10	2.22-5.22	31-Mar-11	6.072	38.98	39.835	>11000	nd	na	3.284	36.551	0.45	6.32	11.4	769	nm	nm	nm	Clear
A2MW09-10	A2MW09-10	2.22-5.22	9-May-12	6.070	38.98	39.835	121	nd	na	4.900	35.035	1.54	6.24	10.23	458	nm	nm	nm	Clear, DUP-6
A2MW09-10	ns	2.22-5.22	13-Aug-12	6.070	38.98	39.835	35	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry, Not sampled
A2MW09-10	MW09-10	2.22-5.22	25-Mar-13	6.070	38.98	39.835	300	nd	na	5.100	34.735	0.37	5.81	10.4	701	nm	nm	nm	Clear
A2MW09-10	ns	2.22-5.22	15-Aug-13	6.070	38.98	39.835	200	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	A2MW09-10	2.22-5.22	30-Apr-14	6.070	38.98	39.835	400	nd	na	4.970	34.865	0.42	6.1	10.32	516	0.467	0.35	-33.2	---
A2MW09-10	ns	2.22-5.22	12-Aug-14	6.070	38.98	39.835	>11000	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	ns	2.22-5.22	6-May-15	6.070	38.98	39.835	45	nd	na	5.890	33.945	nm	nm	nm	nm	nm	nm	nm	Dry, Purged 150 mL; No recovery
A2MW09-10	ns	2.22-5.22	25-Aug-15	6.070	38.98	39.835	75	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	A2MW09-10	2.22-5.22	22-Mar-16	6.070	38.98	39.835	40	nd	na	5.280	34.555	1.6	6.68	10.78	434	0.387	0.29	-23.2	Clear
A2MW09-10	ns	2.22-5.22	9-Sep-16	6.080	38.98	39.835	100	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	A2MW09-10	2.22-5.22	18-Apr-17	6.080	38.98	39.835	100	nd	na	4.960	34.875	0.31	5.98	10.57	385	0.345	0.26	-79.3	Clear, Strong hydrocarbon odour
A2MW09-10	ns	2.22-5.22	6-Sep-17	6.080	38.98	39.835	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	ns	2.22-5.22	26-Apr-18	6.007	38.98	39.835	15	nd	na	5.918	33.917	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-10	ns	2.22-5.22	21-Aug-18	6.083	38.98	39.835	10	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-11	MW09-11	2.05-5.05	20-Apr-10	6.070	39.13	40.162	>11000	nd	na	2.120	38.042	0.09	5.01	10.5	1021	nm	nm	nm	Clear
A2MW09-11	ns	2.05-5.05	14-Sep-10	nm	39.13	40.162	9240	3,500	450	3.950	36.212	nm	nm	nm	nm	nm	nm	nm	NAPL, not sampled
A2MW09-11	ns	2.05-5.05	31-Mar-11	nm	39.13	40.162	2970	1,924	13	1.937	38.225	nm	nm	nm	nm	nm	nm	nm	Product; Not sampled
A2MW09-11	A2MW09-11	2.05-5.05	9-May-12	5.150	39.13	40.162	1100	nd	na	2.510	37.652	1.17	6.64	10.36	610	nm	nm	nm	Clear
A2MW09-11	ns	2.05-5.05	13-Aug-12	5.170	39.13	40.162	4950	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry, Not sampled
A2MW09-11	MW09-11	2.05-5.05	26-Mar-13	nm	39.13	40.162	5	nd	na	2.830	37.332	0.54	6.04	9.61	435	nm	nm	nm	BC, Globules; Potentially "HOT" Sample
A2MW09-11	MW09-11	2.05-5.05	15-Aug-13	6.060	39.13	40.162	1100	nd	na	6.010	34.152	nm	nm	nm	nm	nm	nm	nm	Too shallow to purge
A2MW09-11	A2MW09-11	2.05-5.05	30-Apr-14	6.050	39.13	40.162	870	nd	na	3.140	37.022	1.97	6.33	9.39	399	0.37	0.28	-97.2	Shoen; Clear
A2MW09-11	ns	2.05-5.05	12-Aug-14	6.060	39.13	40.162	1050	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-11	MW09-11	2.05-5.05	6-May-15	6.060	39.13	40.162	900	nd	na	4.870	35.292	0.93	6.04	10.98	466	0.413	0.31	-234.4	Clear, Hydrocarbon odour. Sampled May.7
A2MW09-11	ns	2.05-5.05	25-Aug-15	6.055	39.13	40.162	1320	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-11	MW09-11	2.05-5.05	22-Mar-16	6.060	39.13	40.162	1210	nd	na	3.395	36.767	0.09	6.68	10.46	307	0.276	0.21	-417	Shoen in the sample; DUP-11
A2MW09-11	ns	2.05-5.05	9-Sep-16	6.060	39.13	40.162	70	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-11	A2MW09-11	2.05-5.05	18-Apr-17	6.050	39.13	40.162	70	nd	na	2.760	37.402	0.23	6.23	9.62	188	0.173	0.13	-242.8	Clear, DUP-11; Hydrocarbon odour
A2MW09-11	ns	2.05-5.05	6-Sep-17	6.065	39.13	40.162	4070	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-11	A2MW09-11	2.05-5.05	26-Apr-18	6.060	39.13	40.162	140	nd	na	3.050	37.112	0.2	6.2	10.07	262	0.238	0.18	-38.7	Clear, historical depth of the well is wrong
A2MW09-11	ns	2.05-5.05	21-Aug-18	6.064	39.13	40.162	4510	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-12	MW09-12	2.14-5.14	20-Apr-10	6.080	39.62	40.561	200	nd	na	3.150	37.411	0.19	4.77	9.9	484	nm	nm	nm	Clear
A2MW09-12	MW09-12	2.14-5.14	14-Sep-10	6.035	39.62	40.561	280	nd	na	4.960	35.601	0.3	5.99	12.4	500	nm	nm	nm	Clear, trace fine sediment, LEPH/HEPH one jar only
A2MW09-12	MW09-12	2.14-5.14	31-Mar-11	6.067	39.62	40.561	nd	nd	na	2.428	38.133	4.55	6.12	11.6	111.4	nm	nm	nm	Turbid
A2MW09-12	ns	2.14-5.14	8-Sep-11	6.067	39.62	40.561	45	nd	na	5.710	34.851	nm	nm	nm	nm	nm	nm	nm	Purged dry at 0.6 L; Insufficient water to collect sample
A2MW09-12	MW09-12	2.14-5.14	9-May-12	6.060	39.62	40.561	5	nd	na	3.570	36.991	5.14	5.74	9.75	125	nm	nm	nm	Turbid
A2MW09-12	ns	2.14-5.14	13-Aug-12	6.065	39.62	40.561	35	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry, Not sampled
A2MW09-12	MW09-12	2.14-5.14	25-Mar-13	6.060	39.62	40.561	>11000	nd	na	2.770	37.791	2.13	4.92	9.6	70	nm	nm	nm	Clear
A2MW09-12	ns	2.14-5.14	6-Aug-13	6.060	39.62	40.561	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-12	A2MW09-12	2.14-5.14	30-Apr-14	6.060	39.62	40.561	nd	nd	na	2.980	37.581	1.95	5.54	9.39	74	0.068	0.05	111.2	Clear
A2MW09-12	ns	2.14-5.14	12-Aug-14	6.060	39.62	40.561	25	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-12	MW09-12	2.14-5.14	7-May-15	6.060	39.62	40.561	30	nd	na	4.590	35.971	5.73	5.55	11.26	62	0.055	0.04	-75.6	Clear
A2MW09-12	ns	2.14-5.14	25-Aug-15	6.050	39.62	40.561	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry; Sediment on probe
A2MW09-12	MW09-12	2.14-5.14	22-Mar-16	6.075	39.62	40.561	10	nd	na	2.810	37.751	2.29	5.39	10.63	66	0.059	0.041	201.8	Clear
A2MW09-12	ns	2.14-5.14	9-Sep-16	6.070	39.62	40.561	90	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-12	A2MW09-12	2.14-5.14	18-Apr-17	6.080	39.62	40.561	nd	nd	na	2.750	37.811	1.7	4.99	9.7	60	0.055	0.04	134.2	---
A2MW09-12	ns	2.14-5.14	6-Sep-17	6.050	39.62	40.561	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-12	A2MW09-12	2.14-5.14	26-Apr-18	6.080	39.62	40.561	nd	nd	na	3.010	37.551	3.42	5.46	10.7	69	0.061	0.04	168.6	Clear
A2MW09-12	ns	2.14-5.14	21-Aug-18	6.068	39.62	40.561	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-13	MW09-13	2.02-5.02	20-Apr-10	6.150	41.54	42.575	45	nd	na	3.815	38.760								

TABLE B-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ^y	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
MW11-4S	MW11-4S	5 - 8.0	11-Apr-13	7.880	41.89	41.89	nd	nd	na	4.750	37.140	0.34	5.6	10.08	969	nm	nm	nm	Clear
MW11-4S	MW11-4S	5 - 8.0	7-Aug-13	7.900	41.89	41.89	15	nd	na	6.250	35.640	0.66	4.8	11.43	927	nm	nm	nm	Monitored Aug.6; headspace Aug.7; DUP-1
MW11-4S	MW11-4S	5 - 8.0	7-May-14	7.900	41.89	41.89	10	nd	na	5.400	36.490	1.68	5.44	10.57	798	0.691	0.53	196.4	Clear
MW11-4S	MW11-4S	5 - 8.0	13-Aug-14	7.890	41.89	41.89	50	nd	na	6.180	35.710	4.35	5.63	13.48	875	0.729	0.56	121	---
MW11-4S	MW11-4S	5 - 8.0	12-May-15	7.810	41.89	41.89	35	nd	na	5.820	36.070	4.92	5.38	11.26	754	0.664	0.51	109.3	Clear
MW11-4S	MW11-4S	5 - 8.0	26-Aug-15	7.900	41.89	41.89	30	nd	na	6.510	35.380	1.76	5.50	12.16	832	0.717	0.55	193.9	Clear
MW11-4S	MW11-4S	5 - 8.0	21-Sep-15	7.930	41.89	41.89	45	nd	na	5.540	36.350	2.30	5.43	10.91	788	0.701	0.54	128.1	Clear; PHCs obtained earlier in Fall PMP
MW11-4S	MW11-4S	5 - 8.0	22-Mar-16	7.910	41.89	41.89	10	nd	na	4.900	36.990	0.18	6.69	10.84	729	0.649	0.5	39.4	Clear
MW11-4S	MW11-4S	5 - 8.0	22-Aug-16	7.850	41.89	41.89	15	nd	na	5.890	36.000	1.95	5.67	11.69	821	0.716	0.55	105.2	Clear
MW11-4S	MW11-4S	5 - 8.0	4-Apr-17	7.900	41.89	41.89	nd	nd	na	4.540	37.350	0.42	5.75	10.59	645	0.624	0.48	-89.4	Clear
MW11-4S	MW11-4S	5 - 8.0	15-Aug-17	7.910	41.89	41.89	nd	nd	na	6.190	35.700	0.77	5.62	12.46	864	0.74	0.57	38.7	Clear; some grey silt
MW11-4S	MW11-4S	5 - 8.0	19-Apr-18	7.837	41.89	41.89	10	nd	na	4.293	37.597	0.25	5.52	11.05	966	0.856	0.66	151.1	Clear
MW11-4S	ns	5 - 8.0	20-Aug-18	7.823	41.89	41.89	60	nd	na	6.429	35.461	2.30	5.46	12.18	1035	0.891	0.69	135.7	Clear
MW11-4i	MW11-4i	11.0-12.5	21-Jul-11	12.301	41.89	41.82	25	nd	na	6.618	35.202	3.5	5.84	8.35	1273	nm	nm	nm	Clear
MW11-4i	MW11-4i	11.0-12.5	22-May-12	12.310	41.89	41.82	5	nd	na	6.480	35.340	0.23	6.07	11.16	1200	nm	nm	nm	Clear
MW11-4i	MW11-4i	11.0-12.5	14-Aug-12	12.285	41.89	41.82	nd	nd	na	6.825	34.995	0.79	5.6	12.66	1219	nm	nm	nm	Clear; DUP-8
MW11-4i	MW11-4i	11.0-12.5	11-Apr-13	12.290	41.89	41.82	nd	nd	na	5.670	36.150	0.32	5.48	10.12	1050	nm	nm	nm	Clear; DUP-20
MW11-4i	MW11-4i	11.0-12.5	7-Aug-13	12.300	41.89	41.82	5	nd	na	6.910	34.910	1.22	5.37	11.78	1025	nm	nm	nm	Monitored Aug.6; headspace Aug.7; DUP-2
MW11-4i	MW11-4i	11.0-12.5	7-May-14	12.290	41.89	41.82	nd	nd	na	6.210	35.610	1.2	5.49	11.19	948	0.837	0.65	138.1	Clear; DUP-16
MW11-4i	MW11-4i	11.0-12.5	13-Aug-14	12.300	41.89	41.82	10	nd	na	7.000	34.820	2.93	5.39	12.3	948	0.813	0.63	107.9	Slightly turbid; DUP-8
MW11-4i	MW11-4i	11.0-12.5	12-May-15	12.220	41.89	41.82	10	nd	na	6.600	35.220	0.25	5.43	11.59	789	0.69	0.53	110.7	---
MW11-4i	MW11-4i	11.0-12.5	26-Aug-15	12.290	41.89	41.82	5	nd	na	7.520	34.300	0.24	5.59	13.39	899	0.751	0.58	153.8	Clear; DUP-6
MW11-4i	MW11-4i	11.0-12.5	21-Sep-15	12.335	41.89	41.82	nd	nd	na	6.720	35.100	0.34	5.76	12.06	856	0.739	0.57	168.2	Clear; PHCs obtained earlier in Fall PMP
MW11-4i	MW11-4i	11.0-12.5	22-Mar-16	12.410	41.89	41.82	5	nd	na	5.850	35.970	0.52	6.69	11.08	793	0.702	0.54	38.9	Clear
MW11-4i	MW11-4i	11.0-12.5	22-Aug-16	12.250	41.89	41.82	nd	nd	na	6.750	35.070	0.25	5.65	11.63	837	0.731	0.56	41.9	Clear
MW11-4i	MW11-4i	11.0-12.5	4-Apr-17	12.280	41.89	41.82	nd	nd	na	5.450	36.370	0.51	5.66	11.3	767	0.676	0.52	-108.5	Clear
MW11-4i	MW11-4i	11.0-12.5	15-Aug-17	12.300	41.89	41.82	nd	nd	na	7.080	34.740	0.45	5.55	12.54	809	0.69	0.53	89.7	Clear
MW11-4i	MW11-4i	11.0-12.5	19-Apr-18	12.233	41.89	41.82	nd	nd	na	5.327	36.493	1.38	5.09	11.13	964	0.852	0.66	173.4	Clear; DUP-9
MW11-4i	ns	11.0-12.5	20-Aug-18	12.368	41.89	41.82	35	nd	na	7.247	34.573	3.43	5.63	12.6	976	0.831	0.64	50	Clear
MW11-4D	MW11-4D	18.5-20	21-Jul-11	20.470	41.89	41.9	nd	nd	na	7.360	34.540	2.37	5.6	8.73	1283	nm	nm	nm	Clear
MW11-4D	MW11-4D	18.5-20	22-May-12	20.470	41.89	41.9	35	nd	na	7.740	34.160	0.39	5.7	11.18	1179	nm	nm	nm	Clear; DUP-13
MW11-4D	MW11-4D	18.5-20	14-Aug-12	20.450	41.89	41.9	5	nd	na	8.035	33.865	0.37	5.78	14.66	1251	nm	nm	nm	Clear
MW11-4D	MW11-4D	18.5-20	11-Apr-13	20.450	41.89	41.9	110	nd	na	6.930	34.970	2.94	6.12	10.67	1216	nm	nm	nm	Clear; Silty ambers
MW11-4D	MW11-4D	18.5-20	7-Aug-13	20.460	41.89	41.9	60	nd	na	8.170	33.730	3.76	5.71	14.32	1179	nm	nm	nm	Monitored on Aug.6; headspace Aug.7
MW11-4D	MW11-4D	18.5-20	7-May-14	20.430	41.89	41.9	40	nd	na	6.650	35.250	2.21	5.55	11.82	1002	nm	nm	nm	Clear
MW11-4D	MW11-4D	18.5-20	13-Aug-14	20.480	41.89	41.9	50	nd	na	7.460	34.440	0.48	5.54	13.01	974	0.822	0.64	101.2	---
MW11-4D	MW11-4D	18.5-20	12-May-15	20.360	41.89	41.9	100	nd	na	7.050	34.850	0.38	5.47	11.93	783	0.678	0.52	107.3	Clear
MW11-4D	MW11-4D	18.5-20	26-Aug-15	20.455	41.89	41.9	25	nd	na	7.990	33.910	0.14	5.55	12.56	871	0.742	0.57	180.7	Clear
MW11-4D	MW11-4D	18.5-20	22-Mar-16	20.720	41.89	41.9	120	nd	na	6.430	35.470	0.24	6.64	11.13	791	0.7	0.54	42.5	Clear; DUP-12
MW11-4D	MW11-4D	18.5-20	22-Aug-16	20.530	41.89	41.9	nd	nd	na	7.220	34.680	0.32	5.37	12.15	882	0.76	0.59	92.7	Clear
MW11-4D	MW11-4D	18.5-20	4-Apr-17	20.520	41.89	41.9	10	nd	na	6.060	35.840	0.35	5.8	11.63	780	0.681	0.52	-83.5	Clear
MW11-4D	MW11-4D	18.5-20	15-Aug-17	20.440	41.89	41.9	5	nd	na	7.540	34.360	1.96	5.8	13.26	897	0.752	0.58	68.1	Clear; DUP-1
MW11-4D	MW11-4D	18.5-20	19-Apr-18	20.393	41.89	41.9	nd	nd	na	6.004	35.896	0.14	5.77	11.6	913	0.798	0.62	118.1	Clear
MW11-4D	ns	18.5-20	20-Aug-18	20.698	41.89	41.9	nd	nd	na	7.670	34.230	6.7	5.92	12.1	986	0.85	0.66	92.7	Clear
WS2-D	WS2-D	4.6-7.6	21-Apr-04	7.710	40.34	40.256	125	nd	na	5.215	35.041	nm	6.27	10.6	266	nm	nm	nm	---
WS2-D	WS-2D	4.6-7.6	18-Oct-04	7.710	40.34	40.256	140	nd	na	6.108	34.148	nm	6.76	12.3	409	nm	nm	nm	---
WS2-D	WS-2D	4.6-7.6	14-Apr-05	7.710	40.34	40.256	75	nd	na	4.140	36.116	nm	6.63	10.7	375	nm	nm	nm	---
WS2-D	A2-WS-2D	4.6-7.6	14-Sep-05	7.714	40.34	40.256	nm	nd	na	6.560	33.696	nm	7.31	12.6	350	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	20-Mar-06	7.700	40.34	40.256	75	nd	na	5.200	35.056	1.86	6.86	10.7	230	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	21-Aug-06	7.700	40.34	40.256	15	nd	na	7.015	33.241	1.83	6.92	12.9	388	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	10-Apr-07	7.710	40.34	40.256	100	nd	na	5.380	34.876	0.11	6.63	10.1	377	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	29-Aug-07	7.700	40.34	40.256	250	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
WS2-D	WS2-D	4.6-7.6	1-Apr-08	7.632	40.34	40.256	55	nd	na	6.081	34.175	0.72	6.52	10.3	188	nm	nm	nm	---
WS2-D	ns	4.6-7.6	27-Aug-08	nm	40.34	40.256	100	nd	na	nd	na	0.4	nm	nm	nm	nm	nm	nm	Dry no sample
WS2-D	WS2-D	4.6-7.6	29-Apr-09	7.708	40.34	40.256	100	nd	na	7.282	32.974	0.9	nm	nm	nm	nm	nm	nm	Silty; one jar very little water could not take parameters
WS2-D	WS2-D	4.6-7.6	26-Aug-09	7.710	40.34	40.256	150	nd	na	7.238	40.338	0.2	6.23	11.6	259	nm	nm	nm	Low turbidity and sediment
WS2-D	WS2-D	4.6-7.6	12-Apr-10	7.715	40.34	40.256	nd	nd	na	4.342	35.914	0.89	6.55	10	180.9	nm	nm	nm	Translucent pale yellow; Some brown sediment
WS2-D	ns	4.6-7.6	8-Sep-10	7.700	40.34	40.256	100	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry; No samples
WS2-D	WS2-D	4.6-7.6	12-Apr-11	7.705	40.34	40.256	110	nd	na	4.331	35.925	0.54	7.37	10.8	199	nm	nm	nm	Clear; DUP-13
WS2-D	WS2-D	4.6-7.6	24-Aug-11	7.695	40.34	40.256	120	nd	na	7.090	33.166	0.58	6.54	10.37	152	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	29-May-12	7.710	40.34	40.256	20	nd	na	6.370	33.886	0.29	6.28	10.51	101	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	21-Aug-12	7.705	40.34	40.256	10	nd	na	7.060	33.196	0.55	5.67	13.75	161	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	23-Apr-13	7.700	40.34	40.256	35	nd	na	4.130	36.126	2.25	6.21	10.78	126	nm	nm	nm	Clear; DUP-27
WS2-D	WS2-D	4.6-7.6	20-Aug-13	7.700	40.34	40.256	95	nd	na	7.050	33.206	0.95	6.32	11.65	158	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	22-May-14	7.695	40.34	40.256	nd	nd	na	5.555	34.701	0.94	6.04	10.21	110	0.1	0.07	54.1	Clear
WS2-D	WS2-D	4.6-7.6	22-Aug-14	7.700	40.34	40.256	170	nd	na	7.060	33.196	1.02	5.73	12.09	134	0.116			

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPH _w (C10-C19) ^{2,3}	EPH _w (C19-C32) ³	VHw (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
G2-3B	G2-3B	10.1-13.1		28-Apr-04	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		15-Oct-04	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		12-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		13-Sep-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		23-Mar-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		24-Aug-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		12-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		10-Sep-07	270.	<250.	270.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		01-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		02-Sep-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		28-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		01-Sep-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		14-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1		09-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-3B	G2-3B	10.1-13.1		18-Apr-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-3B	G2-3B	10.1-13.1		09-Aug-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1		18-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	1.46	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1		22-Aug-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1299117-2	8-May-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1367083-1	23-Sep-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1461112-1	27-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1508365-3	26-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1583423-1	3-Mar-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	11.7	AW-
G2-3B	G2-3B	10.1-13.1	L1674072-3	16-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1743509-2	9-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	15.8	AW-
G2-3B	G2-3B	10.1-13.1	L1812426-5	11-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	19.	AW-
G2-3B	G2-3B	10.1-13.1	L1904760-5	23-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	16.6	AW-
G2-3B	G2-3B	10.1-13.1	L2153915-6	27-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	41.5	AW-
G2-3C	G2-3C	18.3-22.9		28-Apr-04	<300.	<1000.	<300.	<1000.	140.	<100.	91.1	<1.	0.72	1.1	---	---	AW-
G2-3C	G2-3C	18.3-22.9		15-Oct-04	<300.	<1000.	<300.	<1000.	130.	<100.	84.7	<1.	<0.5	1.6	---	---	AW-
G2-3C	G2-3C	18.3-22.9		12-Apr-05	300.	<1000.	300.	<1000.	150.	<100.	96.6	1.7	0.82	2.7	---	---	AW-
G2-3C	G2-3C	18.3-22.9		13-Sep-05	<300.	<1000.	<300.	<1000.	200.	<100.	141.	1.3	<0.5	2.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		23-Mar-06	---	---	<250.	<250.	160.	<100.	129.	1.1	<0.5	2.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		22-Aug-06	---	---	<250.	<250.	100.	<100.	82.8	<1.	<0.5	1.1	---	---	AW-
G2-3C	G2-3C	18.3-22.9		12-Apr-07	---	---	<250.	<250.	<100.	<100.	46.6	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		10-Sep-07	---	---	<250.	<250.	<100.	<100.	29.9	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		01-Apr-08	---	---	<250.	<250.	<100.	<100.	21.7	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		02-Sep-08	---	---	250.	270.	<100.	<100.	16.1	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		28-Apr-09	---	---	<250.	<250.	<100.	<100.	8.91	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		01-Sep-09	---	---	<250.	<250.	<100.	<100.	7.73	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		14-Apr-10	---	---	<250.	<250.	<100.	<100.	4.77	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9		09-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-3C	G2-3C	18.3-22.9		18-Apr-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-3C	G2-3C	18.3-22.9		09-Aug-11	---	---											

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPH _w (C10-C19) ^{2,3}	EPH _w (C19-C32) ³	VHw (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
G2-9B	G2-9B	18.9-21.9		13-Sep-05	---	---	<300.	<1000.	<100.	<100.	4.56	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		22-Mar-06	---	---	<250.	<250.	<100.	<100.	0.8	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		24-Aug-06	---	---	<250.	<250.	<100.	<100.	3.54	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		18-Apr-07	---	---	<250.	<250.	<100.	<100.	0.94	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		10-Sep-07	---	---	<250.	<250.	<100.	<100.	4.86	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		01-Apr-08	---	---	<250.	<250.	<100.	<100.	1.1	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		02-Sep-08	---	---	<250.	<250.	<100.	<100.	4.03	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		28-Apr-09	---	---	<250.	<250.	<100.	<100.	1.48	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		27-Aug-09	---	---	<250.	<250.	<100.	<100.	3.71	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		14-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-9B	G2-9B	18.9-21.9		09-Sep-10	---	---	<250.	<250.	<100.	<100.	2.67	<1.	<0.5	<0.71	---	---	AW-
G2-9B	G2-9B	18.9-21.9		19-Apr-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-9B	G2-9B	18.9-21.9		09-Aug-11	---	---	<250.	<250.	<100.	<100.	0.75	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9		18-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9		20-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1299117-1	8-May-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1367083-4	23-Sep-13	---	---	<250.	<250.	<100.	<100.	0.86	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1460380-2	26-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1508365-2	26-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1583423-6	3-Mar-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	0.68	AW-
G2-9B	G2-9B	18.9-21.9	L1675019-1	17-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-9B	G2-9B	18.9-21.9	L1743813-9	10-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	1.03	AW-
G2-9B	G2-9B	18.9-21.9	L1812426-4	11-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	<0.5	AW-
G2-9B	G2-9B	18.9-21.9	L1906194-2	28-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	0.83	AW-
G2-9B	G2-9B	18.9-21.9	L1980058-3	23-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	0.58	AW-
G2-9B	G2-9B	18.9-21.9	L2088139-3	2-May-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.71	<0.5	0.88	AW-
G2-9B	G2-9B	18.9-21.9	L2153915-5	27-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	1.31	AW-
G2-10	G2-10	4.9-6.4		26-Apr-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		18-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		12-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		13-Sep-05	---	---	<300.	<1000.	<100.	<100.	0.53	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		21-Mar-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		23-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		01-Apr-08	---	---	<250.	270.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		02-Sep-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		28-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		14-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-10	G2-10	4.9-6.4		09-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-10	G2-10	4.9-6.4		20-Apr-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-10	G2-10	4.9-6.4		13-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-10	G2-10	4.9-6.4		28-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-10	G2-10	4.9-6.4		20-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-10	G2-10	4.9-6.4	L1292853-1	22-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-10	G2-10	4.9-6.4	L1352072-1	22-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
G2-10	G2-10	4.9-6.4	L1456248-1	15-May-14													

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPHw ³ (C10-C19) ^{2,3}	EPHw ³ (C19-C32) ³	VHw (C6-C10)	VPHw	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
G2-11B	G2-11B	7.0-8.5		30-Apr-09	310.	<250.	310.	<250.	<100.	<100.	1.87	<1.	<0.5	<1.	---	---	AW-
G2-11B	G2-11B	7.0-8.5		01-Sep-09	---	---	310.	<250.	<100.	<100.	1.74	<1.	<0.5	<1.	---	---	AW-
G2-11B	G2-11B	7.0-8.5		21-Apr-10	---	---	320.	<250.	<100.	<100.	1.62	<1.	<0.5	<1.	---	---	AW-
G2-11B	G2-11B	7.0-8.5		21-Sep-10	---	---	370.	<250.	<100.	<100.	1.34	<1.	<0.5	<0.71	---	---	AW-
G2-11B	G2-11B	7.0-8.5		05-May-11	---	---	360.	<250.	<100.	<100.	1.36	<1.	<0.5	<0.71	---	---	AW-
G2-11B	G2-11B	7.0-8.5		08-Sep-11	---	---	310.	<250.	<100.	<100.	1.21	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5		24-May-12	---	---	390.	<250.	<100.	<100.	0.93	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5		29-Aug-12	---	---	270.	<250.	<100.	<100.	1.15	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1290904-2	17-Apr-13	---	---	<250.	<250.	<100.	<100.	1.13	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1350566-2	20-Aug-13	---	---	<250.	<250.	<100.	<100.	1.08	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1454047-2	12-May-14	---	---	<250.	<250.	<100.	<100.	1.01	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1503989-2	18-Aug-14	---	---	<250.	<250.	<100.	<100.	1.	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1610763-2	11-May-15	<250.	<250.	<250.	<250.	<100.	<100.	1.11	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1674072-5	16-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	1.03	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1752248-2	4-Apr-16	<250.	<250.	<250.	<250.	<100.	<100.	1.01	<0.5	<0.5	<0.75	---	---	AW-
G2-11B	G2-11B	7.0-8.5	L1822946-3	1-Sep-16	<250.	<250.	<250.	<250.	<100.	<100.	1.06	<0.5	<0.5	<0.75	---	<0.5	AW-
G2-11B	G2-11B	7.0-8.5	L1912573-2	12-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	1.05	<0.5	<0.5	<0.75	<0.5	---	AW-
G2-11B	G2-11B	7.0-8.5	L1982266-2	28-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	1.06	<0.5	<0.5	<0.75	<0.5	---	AW-
G2-11B	G2-11B	7.0-8.5	L2086842-2	30-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	0.99	<0.5	<0.5	<0.75	<0.5	---	AW-
G2-11B	G2-11B	7.0-8.5	L2154663-2	28-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	1.03	<0.5	<0.5	<0.75	<0.5	---	AW-
PW03-1A	PW03-1A	2.4-4.0		22-Apr-04	4870.	<1000.	5140.	<1000.	2480.	1800.	6.51	<1.	344.	326.	---	---	AW+
PW03-1A	PW03-1A (sg)	2.4-4.0		22-Apr-04	---	---	1770.	<1000.	---	---	---	---	---	---	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		15-Oct-04	4950.	<1000.	5230.	<1000.	2660.	1950.	2.4	<2.	391.	320.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		15-Apr-05	5580.	<1000.	5980.	<1000.	2320.	1630.	2.4	5.8	354.	329.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		13-Sep-05	4020.	<1000.	4240.	<1000.	2130.	1700.	1.66	<1.	267.	164.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		23-Mar-06	3910.	410.	4250.	410.	2300.	1630.	<2.5	<5.	376.	292.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		23-Aug-06	3870.	540.	4030.	540.	1230.	1000.	<1.	<1.	188.	41.5	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		13-Apr-07	5130.	430.	5510.	430.	1900.	1400.	<5.	<10.	387.	93.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		06-Sep-07	4760.	540.	4980.	540.	2060.	1740.	<4.	<6.	309.	15.4	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		14-Nov-07	5510.	470.	5800.	470.	1890.	1580.	<2.5	<5.	296.	21.6	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		01-Apr-08	<250.	<250.	<250.	<250.	1690.	1450.	<2.5	<5.	231.	12.5	---	---	AW-
PW03-1A	PW03-1A	2.4-4.0		04-Sep-08	8130.	610.	8130.	610.	680.	360.	<2.	<3.	274.	51.5	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		04-May-09	3610.	470.	3610.	470.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		14-Apr-10	7940.	1420.	7940.	1420.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		15-Sep-10	7010.	1390.	7010.	1390.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		19-Apr-11	3280.	700.	3280.	700.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0		22-Aug-11	2670.	590.	2670.	590.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW+
PW03-1A	PW03-1A	2.4-4.0	L1448683-1	29-Apr-14	420.	340.	420.	340.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-1A	PW03-1A	2.4-4.0	L1743508-2	9-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-1A	PW03-1A	2.4-4.0	L1908948-1	3-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
PW03-1A	PW03-1A	2.4-4.0	L2086841-5	30-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
PW03-1B	PW03-1B	1.1-3.7		22-Apr-04	<300.	<1000.	<300.	<1000.	<100.	<100.	3.01	<1.	1.16	<1.	---	---	AW-
PW03-1B	PW03-1B	1.1-3.7		15-Oct-04	<300.	<10											

TABLE B-2																	
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER																	
SEMI-ANNUAL PERIMETER MONITORING PROGRAM																	
PARKLAND BURNABY REFINERY																	
µg/L (ppb)																	
					LEPH _w ³	HEPH _w ³	EPH _w (C10-C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
PW03-2B	PW03-2B	1.1-3.7	L1908949-1	3-Apr-17	---	---	---	---	---	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	<0.5	AW-
PW03-3	PW03-3	1.2-4.1		22-Apr-04	1050.	<1000.	1150.	<1000.	5070.	3400.	1110.	313.	75.2	168.	---	---	AW+
PW03-3	PW03-3 (sg)	1.2-4.1		22-Apr-04	---	---	450.	<1000.	---	---	---	---	---	---	---	---	AW-
PW03-3	PW03-3	1.2-4.1		14-Oct-04	800.	<1000.	830.	<1000.	2420.	1670.	561.	73.2	38.6	71.	---	---	AW+
PW03-3	PW03-3	1.2-4.1		15-Apr-05	680.	<1000.	720.	<1000.	2300.	1230.	716.	183.	39.4	134.	---	---	AW+
PW03-3	PW03-3	1.2-4.1		13-Sep-05	480.	<1000.	480.	<1000.	1110.	780.	280.	7.8	23.5	23.5	---	---	AW-
PW03-3	PW03-3	1.2-4.1		23-Mar-06	<250.	<250.	<250.	<250.	150.	100.	41.5	3.9	3.2	3.3	---	---	AW-
PW03-3	PW03-3	1.2-4.1		23-Aug-06	800.	<250.	820.	<250.	1600.	<1000.	862.	110.	64.	75.	---	---	AW+
PW03-3	PW03-3	1.2-4.1		13-Apr-07	<250.	<250.	<250.	<250.	190.	<100.	85.9	5.	2.27	5.3	---	---	AW-
PW03-3	PW03-3	1.2-4.1		14-Nov-07	<250.	<250.	<250.	<250.	<100.	<100.	0.54	<1.	<0.5	<1.	---	---	AW-
PW03-3	PW03-3	1.2-4.1		01-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	0.75	<1.	<0.5	<1.	---	---	AW-
PW03-3	PW03-3	1.2-4.1		03-Sep-08	<250.	<250.	<250.	<250.	220.	<100.	146.	<2.	3.02	<1.5	---	---	AW-
PW03-3	PW03-3	1.2-4.1		22-Apr-09	<250.	<250.	<250.	<250.	110.	<100.	18.9	4.3	4.22	4.4	---	---	AW-
PW03-3	PW03-3	1.2-4.1		14-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-3	PW03-3	1.2-4.1		19-Apr-11	<250.	<250.	<250.	<250.	<100.	<100.	0.74	<1.	<0.5	<0.71	---	---	AW-
PW03-3	PW03-3	1.2-4.1		22-Aug-11	480.	<250.	500.	<250.	450.	230.	148.	12.6	39.8	18.1	---	---	AW-
PW03-3	PW03-3	1.2-4.1		10-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-3	PW03-3	1.2-4.1	L1448682-1	29-Apr-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-3	PW03-3	1.2-4.1	L1743508-3	9-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-3	PW03-3	1.2-4.1	L1907768-2	31-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
PW03-3	PW03-3	1.2-4.1	L2086841-3	30-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
PW03-4	PW03-4	1.8-4.0		22-Apr-04	<300.	<1000.	<300.	<1000.	<100.	<100.	2.77	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		14-Oct-04	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		15-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	1.51	1.3	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		13-Sep-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		21-Mar-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		23-Aug-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		13-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		06-Sep-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		01-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		03-Sep-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		22-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		27-Aug-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		14-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
PW03-4	PW03-4	1.8-4.0		15-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
PW03-4	PW03-4	1.8-4.0		19-Apr-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
PW03-4	PW03-4	1.8-4.0		13-Sep-11	<250.	<250.	<250.	<250.	---	---	---	---	---	---	---	---	AW-
PW03-4	PW03-4	1.8-4.0		22-Aug-11	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-4	PW03-4	1.8-4.0		10-May-12	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
PW03-4	PW>																

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPH _{hw} (C10-C19) ^{2,3}	EPH _{hw} (C19-C32) ³	VHw (C6-C10)	VPH _{hw}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
U8	U8	3.22-6.22	L1448682-4	29-Apr-14	<250.	370.	<250.	370.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
U8	U8	3.22-6.22	L1747964-1	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
U8	U8	3.22-6.22	L1911852-1	11-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
U8	U8	3.22-6.22	L1911853-1	11-Apr-17	---	---	---	---	---	---	<0.5	<0.45	<0.5	<0.75	<0.5	<0.5	AW-
U8	U8	3.22-6.22	L2086841-1	30-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
U9	U9	3.3-6.3		12-Jul-05	1170.	<1000.	1180.	<1000.	220.	210.	7.25	<1.	2.16	1.2	---	---	AW+
U9	U9	3.3-6.3		14-Sep-05	1240.	<1000.	1240.	<1000.	500.	490.	13.5	<1.	2.14	<1.	---	---	AW+
U9	U9	3.3-6.3		23-Mar-06	1220.	270.	1230.	270.	730.	700.	9.2	<1.	17.5	4.3	---	---	AW+
U9	U9	3.3-6.3		23-Aug-06	1150.	350.	1160.	350.	460.	440.	14.6	1.2	3.25	<1.	---	---	AW+
U9	U9	3.3-6.3		13-Apr-07	1440.	<250.	1450.	<250.	810.	790.	10.6	<1.	13.2	2.8	---	---	AW+
U9	U9	3.3-6.3		06-Sep-07	1190.	420.	1190.	420.	610.	590.	15.8	<1.	1.31	<1.	---	---	AW+
U9	U9	3.3-6.3		02-Apr-08	1610.	300.	1610.	300.	500.	490.	3.93	<1.	5.98	<1.	---	---	AW+
U9	U9	3.3-6.3		04-Sep-08	1070.	310.	1070.	310.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
U9	U9	3.3-6.3		22-Apr-09	1310.	360.	1320.	360.	470.	430.	24.5	1.1	6.09	<1.	---	---	AW+
U9	U9	3.3-6.3		31-Aug-09	1150.	340.	1150.	340.	2000.	<1000.	967.	502.	43.6	178.	---	---	AW+
U9	U9	3.3-6.3		21-Apr-10	1270.	<250.	1280.	<250.	360.	260.	56.4	27.7	4.74	8.8	---	---	AW+
U9	U9	3.3-6.3		14-Sep-10	1290.	550.	1290.	550.	<1000.	3800.	3610.	284.	159.	184.	---	---	AW+
U9	U9	3.3-6.3		31-Mar-11	630.	<250.	630.	<250.	<100.	<100.	2.67	<1.	1.1	1.69	---	---	AW+
U9	U9	3.3-6.3		01-Sep-11	670.	<250.	680.	<250.	890.	<500.	793.	<8.	2.8	5.7	---	---	AW+
U9	U9	3.3-6.3		09-May-12	380.	<250.	390.	<250.	550.	210.	63.9	106.	39.9	128.	---	---	AW-
U9	U9	3.3-6.3	L1282462-2	25-Mar-13	260.	<250.	260.	<250.	<100.	<100.	0.94	0.75	4.34	3.77	---	---	AW-
U9	U9	3.3-6.3	L1448682-5	29-Apr-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	0.81	<0.75	---	---	AW-
U9	U9	3.3-6.3	L1747964-2	22-Mar-16	<250.	<250.	<250.	<250.	110.	110.	<0.5	<0.5	0.98	1.34	---	---	AW-
U9	U9	3.3-6.3	L1911852-2	11-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
U9	U9	3.3-6.3	L1911853-2	11-Apr-17	---	---	---	---	---	---	<0.5	<0.45	<0.5	<0.75	<0.5	<0.5	AW-
U9	U9	3.3-6.3	L2086841-2	30-Apr-18	560.	480.	560.	480.	<100.	<100.	2.28	<0.5	<0.5	<0.75	<0.5	---	AW+
MW02-02	MW02-02	1.2-4.3		07-May-04	470.	<1000.	470.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		14-Oct-04	490.	<1000.	500.	<1000.	<100.	<100.	0.72	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		21-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-02	A2-MW02-02	1.2-4.3		20-Sep-05	500.	<1000.	500.	<1000.	<100.	<100.	6.53	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		28-Mar-06	<250.	<250.	<250.	<250.	270.	250.	17.	<1.	0.65	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		29-Aug-06	330.	<250.	330.	<250.	150.	140.	5.81	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		17-Apr-07	<250.	<250.	<250.	<250.	110.	110.	4.44	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		05-Sep-07	370.	<250.	370.	<250.	110.	<100.	16.6	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		08-Apr-08	<250.	<250.	<250.	<250.	100.	<100.	3.59	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		09-Sep-08	530.	<250.	530.	<250.	760.	740.	18.	<1.	<0.5	<1.	---	---	AW+
MW02-02	MW02-02	1.2-4.3		30-Apr-09	470.	<250.	480.	<250.	410.	390.	15.8	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		08-Sep-09	450.	<250.	450.	<250.	500.	470.	25.2	1.	0.63	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		12-May-10	490.	<250.	490.	<250.	290.	280.	12.1	<1.	<0.5	<1.	---	---	AW-
MW02-02	MW02-02	1.2-4.3		13-Sep-10	560.	<250.	560.	<250.	490.	510.	28.4	<1.	0.68	<0.71	---	---	AW+
MW02-02	MW02-02	1.2-4.3		11-Apr-11	430.	<250.	430.	<250.	370.	360.	8.85	<1.	<0.5	<0.71	---	---	AW-
MW02-02	MW02-02	1.2-4.3		01-Sep-11	480.	720.	480.	720.	<100.	<100.	3.01	0.52	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3		23-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3	L1283010-6	26-Mar-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3	L1449879-8	1-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3	L1610017-4	11-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3	L1751053-1	31-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-02	MW02-02	1.2-4.3	L1909647-1	5-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW02-03	MW02-03	1.5-4.6		29-Apr-04	460.	<1000.	460.	<1000.	<100.	<100.	1.91	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		13-Oct-04	430.	<1000.	430.	<1000.	<100.	<100.	1.91	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		21-Apr-05	510.	<1000.	510.	<1000.	<100.	<100.	1.57	<1.	<0.5	<1.	---	---	AW+
MW02-03	A2-MW02-03	1.5-4.6		20-Sep-05	390.	<1000.	400.	<1000.	<100.	<100.	1.34	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		28-Mar-06	490.	<250.	500.	<250.	<100.	<100.	1.27	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		29-Aug-06	420.	<250.	420.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		17-Apr-07	490.	<250.	500.	<250.	100.	<100.	3.99	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		05-Sep-07	450.	<250.	460.	<250.	<100.	<100.	0.97	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		08-Apr-08	390.	<250.	390.	<250.	110.	100.	1.49	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		08-Sep-08	400.	<250.	400.	<250.	130.	130.	0.61	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		30-Apr-09	550.	<250.	550.	<250.	120.	<100.	26.5	1.5	<0.5	<1.	---	---	AW+
MW02-03	MW02-03	1.5-4.6		08-Sep-09	400.	<250.	400.	<250.	<100.	<100.	0.81	<1.	<0.5	<1.	---	---	AW-
MW02-03	MW02-03	1.5-4.6		12-May-10	550.	<250.	550.	<250.	<100.	<100.	6.67	<1.	<0.5	<1.	---	---	AW+
MW02-03	MW02-03	1.5-4.6		13-Sep-10	510.	<250.	510.	<250.	<100.	<100.	1.65	<1.	<0.5	<0.71	---	---	AW+
MW02-03	MW02-03	1.5-4.6		07-Apr-11	350.	<250.	350.	<250.	<100.	<100.	1.23	<1.	<0.5	<0.71	---	---	AW-
MW02-03	MW02-03	1.5-4.6		01-Sep-11	350.	<250.	350.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-03	MW02-03	1.5-4.6		23-May-12	310.	<250.	310.	<250.	1200.	220.	110.	207.	85.9	581.	---	---	AW+
MW02-03	MW02-03	1.5-4.6		24-Sep-12	1640.	450.	1650.	460.	2420.	2330.	55.6	3.07	25.9	7.57	---	---	AW+
MW02-03	MW02-03</																

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPH _{hw} (C10-C19) ^{2,3}	EPH _{hw} (C19-C32) ³	VHw (C6-C10)	VPH _{hw}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
MW02-04	A2-MW02-04	1.5-4.6		20-Sep-05	690.	<1000.	690.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		28-Mar-06	700.	<250.	700.	<250.	110.	110.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		29-Aug-06	580.	<250.	580.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		17-Apr-07	630.	<250.	630.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		05-Sep-07	590.	<250.	590.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		08-Apr-08	420.	<250.	420.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-04	MW02-04	1.5-4.6		08-Sep-08	550.	<250.	550.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW02-04	MW02-04	1.5-4.6		30-Apr-09	410.	<250.	410.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-04	MW02-04	1.5-4.6		08-Sep-09	480.	<250.	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-04	MW02-04	1.5-4.6		12-May-10	470.	<250.	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW02-04	MW02-04	1.5-4.6		13-Sep-10	500.	<250.	500.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
MW02-04	MW02-04	1.5-4.6		07-Apr-11	340.	<250.	340.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
MW02-04	MW02-04	1.5-4.6	L1283010-8	26-Mar-13	400.	<250.	400.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-04	MW02-04	1.5-4.6	L1345378-9	8-Aug-13	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-04	MW02-04	1.5-4.6	L1449879-1	1-May-14	340.	<250.	340.	<250.	150.	150.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-04	MW02-04	1.5-4.6	L1498928-3	7-Aug-14	650.	<250.	650.	<250.	170.	170.	<0.5	<0.5	<0.5	<0.75	---	---	AW+
MW02-04	MW02-04	1.5-4.6	L1751053-3	31-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW02-04	MW02-04	1.5-4.6	L1909647-3	5-Apr-17	310.	<250.	310.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW02-04	MW02-04	1.5-4.6	L1911182-2	10-Apr-17	---	---	---	---	---	---	<0.5	<0.45	<0.5	<0.75	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L2082551-1	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW03-02	MW03-02	3.7-7.6		28-Apr-04	510.	<1000.	510.	<1000.	<100.	<100.	1.5	<1.	<0.5	<1.	---	---	AW+
MW03-02	MW03-02	3.7-7.6		13-Oct-04	550.	<1000.	550.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW+
MW03-02	MW03-02	3.7-7.6		12-Apr-05	390.	<1000.	390.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		14-Sep-05	460.	<1000.	460.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		23-Mar-06	330.	<250.	330.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		29-Aug-06	430.	<250.	430.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		17-Apr-07	340.	<250.	340.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		05-Sep-07	650.	280.	650.	280.	<100.	<100.	31.7	<1.	<0.5	<1.	---	---	AW+
MW03-02	MW03-02	3.7-7.6		02-Apr-08	360.	<250.	360.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		08-Sep-08	470.	280.	470.	280.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		30-Apr-09	---	---	380.	260.	<100.	<100.	25.	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		31-Aug-09	---	---	420.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		22-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
MW03-02	MW03-02	3.7-7.6		14-Sep-10	---	---	420.	320.	<100.	<100.	0.53	<1.	<0.5	<0.71	---	---	AW-
MW03-02	MW03-02	3.7-7.6		31-Mar-11	---	---	<250.	<250.	<100.	<100.	0.61	<1.	<0.5	<0.71	---	---	AW-
MW03-02	MW03-02	3.7-7.6		01-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6		09-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1283010-5	26-Mar-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1350199-1	19-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1449337-6	30-Apr-14	---	---	<250.	<250.	<100.	<100.	<0.5	0.61	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1501099-4	12-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1608929-5	7-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1662936-3	25-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1747969-8	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW03-02	MW03-02	3.7-7.6	L1911588-1	10-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW03-02	MW03-02	3.7-7.6	L2085716-1	26-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW03-03	MW03-03	6.1-13.7		29-Apr-04	620.	<1000.	620.	<1000.	2630.	2580.	19.4	<2.	23.1	10.2	---	---	AW+
MW03-03	MW03-03	6.1-13.7		12-Oct-04	650.	<1000.	650.	<1000.	890.	880.	2.62	<1.	4.22	<1.	---	---	AW+
MW03-03	MW03-03	6.1-13.7		21-Apr-05	1100.	<1000.	1110.	<1000.	780.	710.	14.4	3.5	42.9	14.9	---	---	AW+
MW03-03	A2-MW03-03	6.1-13.7		20-Sep-05	1220.	<1000.	1220.	<1000.	590.	590.	<1.5	<1.	<0.5	<1.	---	---	AW+
MW03-03	MW03-03	6.1-13.7		28-Mar-06	800.	<250.	800.	<250.	570.	500.	21.8	3.4	36.3	15.8	---	---	AW+
MW03-03	MW03-03	6.1-13.7		29-Aug-06	1340.	400.	1340.	400.	1840.	1840.	<3.	<2.	2.4	<2.	---	---	AW+
MW03-03	MW03-03	6.1-13.7		17-Apr-07	760.	<250.	770.	<250.	1460.	1400.	21.2	<10.	30.9	8	---	---	AW+
MW03-03	MW03-03	6.1-13.7		05-Sep-07	630.	<250.	630.	<250.	1000.	990.	5.38	<1.	3.4	2.5	---	---	AW+
MW03-03	MW03-03	6.1-13.7		08-Apr-08	750.	<250.	760.	<250.	1440.	1370.	16.4	4.1	33.1	21.9	---	---	AW+
MW03-03	MW03-03	6.1-13.7		08-Sep-08	610.	<250.	620.	<250.	1630.	1610.	4.71	<2.	5.65	5.3	---	---	AW+
MW03-03	MW03-03	6.1-13.7		30-Apr-09	790.	<250.	800.	<250.	1280.	1220.	14.5	1.9	23.6	16.4	---	---	AW+
MW03-03	MW03-03	6.1-13.7		09-Sep-09	470.	<250.	470.	<250.	1230.	1220.	2.91	<1.	2.6	2.1	---	---	AW-
MW03-03	MW03-03	6.1-13.7		12-May-10	980.	<250.	990.	<250.	1160.	1100.	14.1	2.8	25.6	9.4	---	---	AW+
MW03-03	MW03-03	6.1-13.7		14-Sep-10	610.	<250.	610.	<250.	710.	720.	4.23	1.1	2.96	2.75	---	---	AW+
MW03-03	MW03-03	6.1-13.7		07-Apr-11	370.	<250.	370.	<250.	640.	620.	6.18	1.1	9.2	1.97	---	---	AW-
MW03-03	MW03-03	6.1-13.7		17-Aug-11	460.	<250.	460.	<250.	1730.	1730.	<7.	<2.	3.01	1.84	---	---	AW+
MW03-03	MW03-03	6.1-13.7	L1291408-1	18-Apr-13	440.	<250.	440.	<250.	1150.	1150.	<2.	<0.5	0.5	<0.75	---	---	AW-
MW03-03	MW03-03	6.1-13.7	L1451660-1	6-May-14	980.	<250.	1010.	<250.	2140.	2090.	<6.	1.02	50.	4.76	---	---	AW+
MW03-03	MW03-03	6.1-13.7	L1501939-1	13-Aug-14	450.	<250.	450.	<250.	1230.	1230.	<3.	<0.5	3.58	<0.75	---	---	AW+
MW03-03	MW03-03	6.1-13.7	L1751053-4	31-Mar-16	370.	<250.	3										

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPHw ³	HEPHw ³	EPHw (C10-C19) ^{2,3}	EPHw (C19-C32) ³	VHw (C6-C10)	VPHw	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
A2MW09-06I	MW09-06I	9.33-10.83		01-Sep-11	440.	<250.	450.	<250.	5020.	<840.	1780.	1530.	170.	782.	---	---	AW+
A2MW09-06I	MW09-06I	9.33-10.83		09-May-12	1210.	<250.	1260.	<250.	4280.	1780.	996.	379.	251.	872.	---	---	AW+
A2MW09-06I	MW09-06I	9.33-10.83		13-Aug-12	390.	<250.	400.	<250.	1130.	480.	372.	75.8	40.9	154.	---	---	AW-
A2MW09-06I	MW09-06I	9.33-10.83	L1282461-2	25-Mar-13	940.	<250.	990.	<250.	2170.	1480.	199.	38.3	147.	301.	---	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1350199-2	19-Aug-13	---	---	---	---	1080.	550.	491.	1.5	14.2	16.8	---	---	AW-
A2MW09-06I	MW09-6I	9.33-10.83	L1350563-2	20-Aug-13	950.	270.	950.	270.	---	---	---	---	---	---	---	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1449337-3	30-Apr-14	1010.	<250.	1050.	<250.	1880.	1350.	95.8	14.	187.	230.	---	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1501099-2	12-Aug-14	690.	960.	700.	960.	1560.	800.	601.	3.	57.8	103.	---	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1608318-1	6-May-15	500.	<250.	500.	<250.	370.	300.	38.3	0.64	17.1	15.4	---	---	AW-
A2MW09-06I	MW09-6I	9.33-10.83	L1662936-2	25-Aug-15	350.	<250.	350.	<250.	800.	470.	315.	1.4	4.6	10.	---	---	AW-
A2MW09-06I	MW09-6I	9.33-10.83	L1747969-5	22-Mar-16	570.	<250.	570.	<250.	660.	570.	15.4	0.64	54.7	15.9	---	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1819742-2	25-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	24.2	<0.5	2.24	<0.75	---	2.71	AW-
A2MW09-06I	MW09-6I	9.33-10.83	L1912573-5	12-Apr-17	540.	<250.	540.	<250.	560.	520.	6.27	<0.5	27.6	4.08	<0.5	---	AW+
A2MW09-06I	MW09-6I	9.33-10.83	L1987046-2	6-Sep-17	350.	<250.	350.	<250.	350.	240.	116.	0.53	<0.5	<0.75	<0.5	---	AW-
A2MW09-06I	MW09-06I	9.33-10.83	L2085717-2	26-Apr-18	2230.	1410.	2230.	1410.	450.	440.	3.27	<0.5	6.26	<0.75	<0.5	---	AW+
A2MW09-06I	A2 MW09-06I	9.33-10.83	L2151626-2	22-Aug-18	<250.	<250.	<250.	<250.	310.	300.	13.4	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-06S	MW09-06S	2.44-5.44		21-Apr-10	530.	<250.	540.	<250.	160.	150.	12.1	<1.	2.2	1.7	---	---	AW+
A2MW09-06S	MW09-06S	2.44-5.44		14-Sep-10	490.	<250.	490.	<250.	<100.	430.	320.	12.5	12.	5.92	---	---	AW-
A2MW09-06S	A2MW09-06S	2.44-5.44		06-Apr-11	<250.	<250.	<250.	<250.	910.	730.	138.	9.3	16.3	17.8	---	---	AW-
A2MW09-06S	MW09-06S	2.44-5.44		01-Sep-11	470.	<250.	490.	<250.	4000.	<1000.	1590.	1210.	122.	442.	---	---	AW+
A2MW09-06S	MW09-06S	2.44-5.44	L1449337-2	30-Apr-14	590.	<250.	600.	<250.	470.	300.	2.7	1.85	24.6	142.	---	---	AW+
A2MW09-06S	MW09-06S	2.44-5.44	L1911855-1	11-Apr-17	---	---	---	---	---	---	<0.5	<0.45	1.78	0.87	<0.5	<0.5	AW-
A2MW09-06S	MW09-06S	2.44-5.44	L1911856-1	11-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-10	MW09-10	2.22-5.22		21-Apr-10	1980.	310.	2010.	310.	9900.	<5000.	8280.	917.	190.	1350.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22		14-Sep-10	1530.	390.	1550.	390.	1060.	5090.	3920.	27.	38.	38.	---	---	AW+
A2MW09-10	A2MW09-10	2.22-5.22		31-Mar-11	2010.	<250.	2130.	<250.	13500.	3100.	6770.	524.	725.	2420.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22		09-May-12	1800.	300.	1860.	300.	16900.	4600.	7470.	826.	831.	3150.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22	L1282463-1	25-Mar-13	2630.	530.	2710.	530.	9700.	<1900.	7830.	127.	439.	856.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22	L1449336-1	30-Apr-14	2520.	480.	2620.	480.	8700.	<5000.	5250.	113.	672.	968.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22	L1747969-1	22-Mar-16	1090.	300.	1140.	300.	5800.	2500.	2520.	66.8	417.	291.	---	---	AW+
A2MW09-10	MW09-10	2.22-5.22	L1914178-1	18-Apr-17	1420.	370.	1490.	370.	4100.	1500.	1840.	50.1	387.	262.	<0.5	---	AW+
A2MW09-11	MW09-11	2.05-5.05		22-Apr-10	1730.	250.	1820.	250.	32000.	<10000.	9310.	10900.	1310.	6300.	---	---	AW+
A2MW09-11	MW09-11	2.05-5.05		09-May-12	2720.	1090.	2840.	1090.	26300.	<4300.	4150.	9190.	1700.	8940.	---	---	AW+
A2MW09-11	MW09-11	2.05-5.05	L1283007-1	26-Mar-13	2160.	<250.	2280.	<250.	26000.	<10000.	5190.	10400.	1480.	8640.	---	---	AW+
A2MW09-11	MW09-11	2.05-5.05	L1449336-2	30-Apr-14	3090.	490.	3240.	490.	26400.	<5000.	1950.	7790.	1940.	10200.	---	---	AW+
A2MW09-11	MW09-11	2.05-5.05	L1608929-3	7-May-15	1920.	<250.	2010.	<250.	17000.	5600.	1840.	773.	1410.	7370.	---	---	AW+
A2MW09-11	MW09-11	2.05-5.05	L1747969-6	22-Mar-16	2150.	270.	2250.	270.	14100.	6000.	648.	139.	1330.	5960.	---	---	AW+
A2MW09-11	A2MW09-11	2.05-5.05	L1914178-2	18-Apr-17	2140.	430.	2220.	430.	5600.	3000.	91.7	9.15	504.	2030.	<0.5	---	AW+
A2MW09-11	MW09-11	2.05-5.05	L2085717-7	26-Apr-18	1810.	300.	1910.	300.	9300.	3600.	167.	19.1	1180.	4350.	<0.5	---	AW+
A2MW09-12	MW09-12	2.14-5.14		22-Apr-10	940.	<250.	1020.	<250.	3700.	1800.	1730.	<10.	53.2	116.	---	---	AW+
A2MW09-12	MW09-12	2.14-5.14		14-Sep-10	1210.	590.	1230.	590.	860.	2320.	1260.	2.6	48.1	147.	---	---	AW+
A2MW09-12	A2MW09-12	2.14-5.14		31-Mar-11	<250.	<250.	<250.	<250.	<100.	<100.	0.64	<1.	<0.5	<0.71	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14		09-May-12	<250.	<250.	<250.	<250.	<100.	<100.	7.2	0.55	<0.5	1.24	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L1282461-3	25-Mar-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L1449337-4	30-Apr-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L1608929-4	7-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L1747969-7	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L1914178-3	18-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-12	MW09-12	2.14-5.14	L2085717-3	26-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-13	MW09-13	2.02-5.02		22-Apr-10	870.	<250.	870.	<250.	<100.	<100.	28.3	<1.	<0.5	<1.	---	---	AW+
A2MW09-13	MW09-13	2.02-5.02		14-Sep-10	840.	420.	840.	420.	<100.	<100.	0.76	<1.	<0.5	<0.71	---	---	AW+
A2MW09-13	A2MW09-13	2.02-5.02		05-May-11	---	---	---	---	<100.	<100.	4.73	<1.	<0.5	<0.71	---	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L1283010-1	26-Mar-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L1449879-5	1-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L1610017-1	11-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L1747969-2	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L1911588-2	10-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-13	MW09-13	2.02-5.02	L2085717-4	26-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
A2MW09-14	MW09-14	2.03-5.03		22-Apr-10	570.	<250.	580.	<250.	350.	300.	46.2	1.6	<0.5	3.5	---	---	AW+
A2MW09-14	MW09-14	2.03-5.03		14-Sep-10	1210.	470.	1210.	470.	220.	320.	97.3	<1.	<0.5	2.4	---	---	AW+
A2MW0																	

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
				LEPHw ³	HEPHw ³	EPH _{hw} (C10-C19) ^{2,3}	EPH _{hw} (C19-C32) ³	VHw (C6-C10)	VPH _{hw}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification	
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)			500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400		
Site-Specific Screening Levels (SSSLs)				3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
WS2-D	WS2D	4.6-7.6		29-May-12	---	---	---	---	---	---	---	---	---	---	20.1		
WS2-D	WS2-D	4.6-7.6		21-Aug-12	---	---	---	---	---	---	---	---	---	---	193.	AW-	
WS2-D	WS2-D	4.6-7.6	L1292848-2	23-Apr-13	---	---	---	---	---	---	---	---	---	---	0.63	AW-	
WS2-D	WS2-D	4.6-7.6	L1351356-2	21-Aug-13	---	---	---	---	---	---	---	---	---	---	449.	AW-	
WS2-D	WS2-D	4.6-7.6	L1459120-2	22-May-14	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	2.72	AW-	
WS2-D	WS2-D	4.6-7.6	L1506853-2	22-Aug-14	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	83.9	AW-	
WS2-D	WS2-D	4.6-7.6	L1584769-1	5-Mar-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.75	---	1.65	AW-	
WS2-D	WS2-D	4.6-7.6	L1659479-5	18-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.75	---	24.9	AW-	
WS2-D	WS2-D	4.6-7.6	L1742377-2	8-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.75	---	<0.5	AW-	
WS2-D	WS2-D	4.6-7.6	L1809959-3	8-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.75	---	5.92	AW-	
WS2-D	WS2-D	4.6-7.6	L1898884-3	8-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	<0.5	AW-
WS2-D	WS2-D	4.6-7.6	L1980058-1	23-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	2.27	AW-
WS2-D	WS2-D	4.6-7.6	L2088139-1	2-May-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.71	<0.5	<0.5	AW-	
WS2-D	WS2-D	4.6-7.6	L2153915-1	27-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	2.91	AW-
WS2-D2	WS2-D2	10.7-12.2		21-Apr-04	---	---	---	---	---	---	---	---	---	---	12300.	AW+	
WS2-D2	WS-2D2	10.7-12.2		18-Oct-04	---	---	---	---	---	---	---	---	---	---	7720.	AW+	
WS2-D2	WS-2D2	10.7-12.2		14-Apr-05	---	---	---	---	---	---	---	---	---	---	18200.	AW+	
WS2-D2	A2-WS-2D2	10.7-12.2		14-Sep-05	---	---	---	---	---	---	---	---	---	---	23100.	AW+	
WS2-D2	WS2-D2	10.7-12.2		21-Mar-06	---	---	---	---	---	---	---	---	---	---	10100.	AW+	
WS2-D2	WS2-D2	10.7-12.2		23-Aug-06	---	---	---	---	---	---	---	---	---	---	11300.	AW+	
WS2-D2	WS2-D2	10.7-12.2		11-Apr-07	---	---	---	---	---	---	---	---	---	---	3460.	AW-	
WS2-D2	WS2-D2	10.7-12.2		30-Aug-07	---	---	---	---	---	---	---	---	---	---	10400.	AW+	
WS2-D2	WS2-D2	10.7-12.2		01-Apr-08	---	---	---	---	---	---	---	---	---	---	9230.	AW+	
WS2-D2	WS2-D2	10.7-12.2		28-Aug-08	---	---	---	---	---	---	---	---	---	---	10500.	AW+	
WS2-D2	WS2-D2	10.7-12.2		29-Apr-09	---	---	---	---	---	---	---	---	---	---	8240.	AW+	
WS2-D2	WS2-D2	10.7-12.2		27-Aug-09	---	---	---	---	---	---	---	---	---	---	4070.	AW-	
WS2-D2	WS2-D2	10.7-12.2		13-Apr-10	---	---	---	---	---	---	---	---	---	---	2000.	AW-	
WS2-D2	WS2-D2	10.7-12.2		09-Sep-10	---	---	---	---	---	---	---	---	---	---	7160.	AW+	
WS2-D2	WS2-D2	10.7-12.2		13-Apr-11	---	---	---	---	---	---	---	---	---	---	1590.	AW-	
WS2-D2	WS2-D2	10.7-12.2		24-Aug-11	---	---	---	---	---	---	---	---	---	---	1560.	AW-	
WS2-D2	WS2-D2	10.7-12.2		30-May-12	---	---	---	---	---	---	---	---	---	---	1160.	AW-	
WS2-D2	WS2-D2	10.7-12.2		21-Aug-12	---	---	---	---	---	---	---	---	---	---	1560.	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1292848-3	23-Apr-13	---	---	---	---	---	---	---	---	---	---	546.	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1351356-3	21-Aug-13	---	---	---	---	---	---	---	---	---	---	1230.	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1459120-1	22-May-14	---	---	---	<100.	<100.	<1.	<1.	<1.	<1.4	---	616.	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1506853-3	22-Aug-14	---	---	---	<100.	<100.	<2.5	<2.5	<2.5	<3.5	---	881.	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1584769-4	5-Mar-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	402.	AW-
WS2-D2	WS2-D2	10.7-12.2	L1658732-2	17-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	327.	AW-
WS2-D2	WS2-D2	10.7-12.2	L1743813-2	10-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	146.	AW-
WS2-D2	WS2-D2	10.7-12.2	L1809959-4	8-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	315.	AW-
WS2-D2	WS2-D2	10.7-12.2	L1898884-4	8-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	150.	AW-
WS2-D2	WS2-D2	10.7-12.2	L1980058-2	23-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	229.	AW-
WS2-D2	WS2-D2	10.7-12.2	L2088139-2	2-May-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.71	<0.5	163.	AW-
WS2-D2	DUP-13	10.7-12.2	L2088139-4	2-May-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.71	<0.5	166.	AW-
QA/QC RPD				02-May-18	---	---	---	---	---	---	---	---	---	---	1.8%		
WS2-D2	WS2-D2	10.7-12.2	L2153915-2	27-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	227.	AW-
MW11-3S	MW11-3S	5.00-8.00		21-Jul-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00		22-May-12	---	---	280.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00		14-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1289006-5	11-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1344198-2	7-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1452404-3	7-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1501930-1	13-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1610017-7	11-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1663797-1	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1747945-1	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1817088-1	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1908950-1	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L1975358-1	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L2082551-3	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3S	MW11-3S	5.00-8.00	L2150755-1	21-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3S	DUP-1	5.00-8.00	L2150755-4	21-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
QA/QC RPD				21-Aug-18	---	---	---	---	---	---	---	---	---	---	---	---	
MW11-3I	MW11-3I	11-12.5		21-Jul-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5		22-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5		14-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5	L1289006-4	11-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5	L1344198-3	7-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5	L1452404-4	7-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5	L1501930-2	13-Aug-14	---	---	<250.	<250.	<100.	<100.							

TABLE B-2 AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																	
					LEPH _w ³	HEPH _w ³	EPH _w (C10-C19) ^{2,3}	EPH _w (C19-C32) ³	VHw (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
Generic Numerical Water Standards ⁴																	
CSR	Schedule 3.2 - Marine Aquatic Life (AW)				500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400	
Site-Specific Screening Levels (SSSLs)					3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
MW11-3D	MW11-3D	18.5-20	L1610761-1	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1663797-3	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1747945-3	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1817088-3	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1908950-3	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	L1975358-3	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	L2082551-5	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	L2150755-3	21-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4S	MW11-4S	5.00-8.00		21-Jul-11	480.	<250.	480.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00		22-May-12	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00		14-Aug-12	---	---	460.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1289006-6	11-Apr-13	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1344198-11	7-Aug-13	---	---	370.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1452404-6	7-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1501930-4	13-Aug-14	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1610761-2	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1663797-4	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1747945-4	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1817088-4	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1908950-4	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1975358-4	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L2082551-6	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L2149934-1	20-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	0.54	<0.45	<0.5	<0.75	<0.5	---	AW-
MW11-4I	MW11-4I	11-12.5		21-Jul-11	400.	<250.	400.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5		22-May-12	---	---	530.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5		14-Aug-12	---	---	460.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1289006-7	11-Apr-13	---	---	430.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1344198-10	7-Aug-13	---	---	320.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1452404-7	7-May-14	---	---	280.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1501930-5	13-Aug-14	---	---	340.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1610761-3	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1663797-5	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1747945-5	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1817088-5	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4I	MW11-4I	11-12.5	L1908950-5	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4I	MW11-4I	11-12.5	L1975358-5	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4I	MW11-4I	11-12.5	L2082551-7	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4I	MW11-4I	11-12.5	L2149934-2	20-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	---	AW-
MW11-4D	MW11-4D	18.5-20		21-Jul-11	390.	<250.	390.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20		22-May-12	---	---	490.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20		14-Aug-12	---	---	430.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1289006-8	11-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1344198-5	7-Aug-13	---	---	300.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1452404-8	7-May-14	---	---	280.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1501930-6	13-Aug-14	---	---	310.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1610761-4	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1663797-6	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1747945-6	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1817088-6	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4D	MW11-4D	18.5-20	L1908950-6	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4D	MW11-4D	18.5-20	L1975358-6	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4D	MW11-4D	18.5-20	L2082551-8	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4D	DUP-9	18.5-20	L2082551-9	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	
MW11-4D	MW11-4D	18.5-20	L2149934-3	20-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.45	<0.5	<0.75	<0.5	<7.	AW-
Travel Blank	TRAVEL BLANK-06		L2082551-10	19-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
Travel Blank	TRAVEL BLANK-1		L2085717-9	26-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	0.95	<0.5	---	AW-
Travel Blank	TRAVEL BLANK-08		L2086841-8	30-Apr-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
Travel Blank	TRAVEL BLANK-09		L2087549-3	1-May-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
Travel Blank	TRAVEL BLANK-10		L2088139-5	2-May-18	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.71	<0.5	<0.5	AW-
Travel Blank	TRAVEL BLANK-13		L2103253-2	30-May-													

TABLE B-3 AREA 2 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER SEMI-ANNUAL PERIMETER MONITORING PROGRAM PARKLAND BURNABY REFINERY µg/L (ppb)																					
					Acenaphthene	Acridine	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b+k)fluoranthene	Benzo(ghi)perylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)pyrene	Naphthalene	Phenanthrene	Pyrene	Quinoline	Groundwater Classification
Generic Numerical Water Standards ²																					
CSR		Schedule 3.2 - Marine Aquatic Life		(AW) ¹	60	0.5	1	1	0.1	NS	NS	1	NS	2	120	NS	10	3	0.2	34	
		Site Specific Screening Levels			60	30	40	1	2.8	NS	NS	1	NS	40	120	NS	440	3	40	34	
Well ID	Sample ID	Screened Interval	ALS Laboratory Report #	Sample Date																	
PW03-4	PW03-4	1.8-4.0		15-Sep-10	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	PW03-4	1.8-4.0		19-Apr-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	PW03-4	1.8-4.0		13-Sep-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	DUP-7	1.8-4.0		13-Sep-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	PW03-4	1.8-4.0	L1448682-2	29-Apr-14	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	PW03-4	1.8-4.0	L1743508-9	9-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-4	PW03-4	1.8-4.0	L1908948-5	3-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		22-Apr-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.226	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		14-Oct-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.15	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		15-Apr-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.182	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		13-Sep-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.2	<0.05	<0.05	<0.06	AW-
PW03-5	DUP4	7.6-8.5		13-Sep-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.193	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		21-Mar-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.132	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		23-Aug-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.06	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		13-Apr-07	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.2	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		06-Sep-07	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.09	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		01-Apr-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.2	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		03-Sep-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.1	1.25	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		22-Apr-09	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.1	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		27-Aug-09	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.1	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		14-Apr-10	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.07	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		15-Sep-10	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.07	<0.05	<0.05	<0.05	AW-
PW03-5	DUP-16	7.6-8.5		15-Sep-10	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.063	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		19-Apr-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.085	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		22-Aug-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.09	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5		10-May-12	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L1286283-1	4-Apr-13	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L1448683-5	29-Apr-14	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L1608317-1	6-May-15	<0.01	<0.01	<0.01	<0.01	<0.01	<0.02	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L1743508-4	9-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	DUP-3	7.6-8.5	L1743508-8	9-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L1908948-6	3-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-5	PW03-5	7.6-8.5	L2086841-4	30-Apr-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-
PW03-5	DUP-11	7.6-8.5	L2086841-6	30-Apr-18	<0.01	<0.02	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
PW03-6	PW03-6	1.1-3.0		22-Apr-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.171	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		14-Oct-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.693	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		15-Apr-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		21-Mar-06	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		13-Apr-07	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		01-Apr-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		22-Apr-09	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		14-Apr-10	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0		19-Apr-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0	L1448682-3	29-Apr-14	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0	L1743508-5	9-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
PW03-6	PW03-6	1.1-3.0	L1907768-1	31-Mar-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-
U8	U8	3.22-6.22		12-Jul-05	<0.15	<0.05	<0.05	<0.05	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.884	<0.05	<0.05	<0.06	AW-
U8	U8	3.22-6.22		14-Sep-05	<0.2	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0									

TABLE B-3
AREA 2 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

																						Groundwater Classification
					Acenaphthene	Acridine	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b+k)fluoranthene	Benzo(ghi)perylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)pyrene	Naphthalene	Phenanthrene	Pyrene	Quinoline		
Generic Numerical Water Standards ²																						
CSR		Schedule 3.2 - Marine Aquatic Life		(AW) ¹	60	0.5	1	1	0.1	NS	NS	1	NS	2	120	NS	10	3	0.2	34		
Site Specific Screening Levels					60	30	40	1	2.8	NS	NS	1	NS	40	120	NS	440	3	40	34		
Well ID	Sample ID	Screened Interval	ALS Laboratory Report #	Sample Date																		
WS2-D2	WS2-D2	10.7-12.2	L1584769-4	5-Mar-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1658732-2	17-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1743813-2	10-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1809959-4	08-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1898884-4	08-Mar-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L1980058-2	23-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
WS2-D2	WS2-D2	10.7-12.2	L2088139-2	02-May-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
WS2-D2	DUP-13	10.7-12.2	L2088139-4	02-May-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
WS2-D2	WS2-D2	10.7-12.2	L2153915-2	27-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00		21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1610017-7	11-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1663797-1	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1747945-1	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1817088-1	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3D	18.5-20	L1663797-3	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1908950-1	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L1975358-1	15-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L2082551-3	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3S	MW11-3S	5.00-8.00	L2150755-1	21-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
MW11-3S	DUP-1	5.00-8.00	L2150755-4	21-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
QA/QC RPD					---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
MW11-3I	MW11-3I	11-12.5		21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1610017-8	11-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1663797-2	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1747945-2	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1817088-2	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1908950-2	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L1975358-2	15-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L2082551-4	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3I	MW11-3I	11-12.5	L2150755-2	21-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20		21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1610761-1	12-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1663797-3	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1747945-3	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1817088-3	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1908950-3	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L1975358-3	15-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L2082551-5	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-3D	MW11-3D	18.5-20	L2150755-3	21-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00		21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.08	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1610761-2	12-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1663797-4	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1747945-4	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1817088-4	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1908950-4	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L1975358-4	15-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L2082551-6	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	<0.05	<0.05	<0.005	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-	
MW11-4S	MW11-4S	5.00-8.00	L2149934-1	20-Aug-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01	<0.05	<0.02	<0.01	<0.05	AW-	

Abbreviations:

- | | |
|-------|---|
| CSR | Contaminated Sites Regulation (including Stage 12 amendments, January 2019) |
| NS | No standard established for indicated parameter |
| QA/QC | Quality Assurance/Quality Control |
| RPD | Relative Percent Difference |
| mbgs | Metres below ground surface |
| µg/L | Micrograms per litre |
| ppb | Parts per billion |
| < | Sample concentration less than the reported detection limit indicated |
| --- | Sample not analyzed for indicated parameter |

Notes:

- 1 CSR AW standards apply to both freshwater and marine receiving environments
2 Criterion concentration reported in µg/L

BOLD	Sample concentration greater than CSR standard for aquatic life (AW)
<u>BOLD RED HIGHLIGHTED</u>	Exceeds Site Specific Screening Levels (SSSLs)

TABLE B-4
AREA 2 CONCENTRATIONS OF DISSOLVED METALS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

					pH	Temperature (°C)	Conductivity (µS/cm)	Dissolved Oxygen (mg/L)	Hardness (mg/L CaCO3)	Aluminum	Antimony	Arsenic	Barium	Beryllium	Boron	Cadmium	Calcium	Chromium (+6)	Cobalt	Copper	Iron	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Selenium	Silver	Sodium	Thallium	Titanium	Uranium	Vanadium	Zinc	Groundwater Classification
CSR Schedule 3.2 - Marine Aquatic Life (AW)					NS	NS	NS	NS	NS	NS	2500	125	5000	1000	12000	15	NS	560	40	20	NS	20	NS	NS	0.25	10000	83	20	15	NS	3	1000	85	NS	100	NS
Site-Specific Screening Levels (SSSLs)					NS	NS	NS	NS	NS	NS	2500	125	5000	1000	12000	90	NS	500	1100	62	NS	1400	NS	NS	NS	10000	750	20	NS	NS	3	NS	1000	NS	900	NS
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date																																
MW11-3S	MW11-3S	5.00-8.00	L1676220-3	21-Sep-15	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<10.	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7.4	AW-
MW11-3S	MW11-3S	5.00-8.00	L1747945-1	22-Mar-16	5.66	11.79	308.	2.14	57.3	<10.	<0.5	<1.	45.	<5.	<100.	0.065	19000.	<0.5	<0.5	<1.	<30.	<1.	2380.	30.	<0.2	<1.	<5.	<1.	<0.05	66000.	<0.2	<50.	<0.2	<30.	7.4	AW-
MW11-3S	MW11-3S	5.00-8.00	L1817091-1	22-Aug-16	5.34	13.02	434.	0.92	38.6	15.	<0.5	<1.	47.	<5.	<100.	0.054	11800.	<0.5	<0.5	<1.	<30.	<1.	2230.	64.	<0.2	<1.	<5.	<1.	<0.05	95400.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3S	MW11-3S	5.00-8.00	L1908950-1	4-Apr-17	5.93	11.66	339.	8.23	64.1	<10.	<0.5	<1.	48.	<5.	<100.	0.052	21900.	<0.5	<0.5	2.7	<30.	<1.	2270.	36.	<0.2	<1.	<5.	<1.	<0.05	66000.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3S	MW11-3S	5.00-8.00	L1975358-1	15-Aug-17	5.42	13.66	455.	1.76	47.6	17.	<0.5	<1.	55.	<5.	<100.	0.101	14600.	<0.5	<0.5	1.6	<30.	<1.	2680.	69.	---	<1.	<5.	<1.	<0.05	98500.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3S	MW11-3S	5.00-8.00	L2082551-3	19-Apr-18	5.25	10.65	257.	3.25	52.3	32.5	<0.1	0.22	41.1	<0.1	13.	0.023	18500.	<0.1	<0.1	0.23	65.	0.071	1470.	13.1	---	0.1	0.89	<0.05	0.016	40700.	<0.01	<1.5	0.04	<0.5	1.5	AW-
MW11-3S	MW11-3S	5.00-8.00	L2150755-1	21-Aug-18	5.13	12.45	429.	1.92	50.6	17.6	<0.1	0.25	58.4	<0.1	21.	0.099	15400.	0.1	0.16	0.4	<10.	<0.05	2960.	69.	<0.005	<0.05	1.35	<0.05	0.012	80800.	0.013	<0.3	<0.01	<0.5	2.1	AW-
MW11-3S	DUP-1	5.00-8.00	L2150755-4	21-Aug-18	5.13	12.45	429.	1.92	47.8	18.	<0.1	0.25	58.3	<0.1	19.	0.101	14200.	<0.1	0.16	0.41	<10.	<0.05	2970.	69.9	<0.005	<0.05	1.4	<0.05	0.011	81700.	0.011	<0.3	<0.01	<0.5	2.	AW-
QA/QC RPD					---	---	---	---	5.7%	---	---	---	---	---	---	---	8.1%	---	---	---	---	---	0.3%	1.3%	---	---	---	---	---	1.1%	---	---	---	---	---	---
MW11-3I	MW11-3I	11-12.5	L1676220-4	21-Sep-15	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<10.	---	---	---	---	---	---	---	---	---	---	---	---	---	---	9.7	AW-
MW11-3I	MW11-3I	11-12.5	L1747945-2	22-Mar-16	5.89	12.29	349.	1.9	64.4	<10.	<0.5	<1.	35.	<5.	<100.	0.082	18200.	<0.5	0.87	<1.	39.	<1.	4580.	220.	<0.2	<1.	<5.	<1.	<0.05	92200.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3I	MW11-3I	11-12.5	L1817091-2	22-Aug-16	5.78	13.1	482.	0.68	67.5	<10.	<0.5	<1.	39.	<5.	<100.	0.084	19000.	<0.5	0.92	<1.	<30.	<1.	4850.	235.	<0.2	<1.	<5.	<1.	<0.05	105000.	<0.2	<50.	<0.2	<30.	5.1	AW-
MW11-3I	MW11-3I	11-12.5	L1908950-2	4-Apr-17	5.85	12.54	458.	1.67	65.3	13.	<0.5	<1.	39.	<5.	<100.	0.109	18700.	<0.5	0.82	3.1	<30.	<1.	4550.	213.	<0.2	<1.	<5.	<1.	<0.05	97800.	<0.2	<50.	<0.2	<30.	7.5	AW-
MW11-3I	MW11-3I	11-12.5	L1975358-2	15-Aug-17	5.79	13.25	473.	0.33	74.6	<10.	<0.5	<1.	42.	<5.	<100.	0.081	21100.	<0.5	0.86	<1.	<30.	<1.	5330.	254.	---	<1.	<5.	<1.	<0.05	104000.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3I	MW11-3I	11-12.5	L2082551-4	19-Apr-18	5.6	12.03	536.	0.82	73.1	2.4	<0.1	0.27	45.2	<0.1	30.	0.095	20500.	<0.1	0.84	0.34	<10.	<0.05	5340.	219.	---	0.108	3.05	<0.05	<0.01	107000.	<0.01	<0.3	0.011	<0.5	2.9	AW-
MW11-3I	MW11-3I	11-12.5	L2150755-2	21-Aug-18	5.41	12.89	506.	0.73	84.9	2.1	<0.1	0.28	46.8	<0.1	27.	0.095	23200.	<0.1	0.83	0.47	<10.	<0.05	6520.	219.	<0.005	0.124	3.2	0.052	<0.01	93300.	<0.01	<0.3	0.012	<0.5	2.9	AW-
MW11-3D	MW11-3D	18.5-20	L1676220-5	21-Sep-15	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<10.	---	---	---	---	---	---	---	---	---	---	---	---	---	---	9.7	AW-
MW11-3D	MW11-3D	18.5-20	L1747945-3	22-Mar-16	6.65	12.	784.	0.3	374.	<10.	<0.5	4.2	164.	<5.	<100.	<0.05	103000.	<0.5	0.93	<1.	4320.	<1.	28200.	1300.	<0.2	<1.	<5.	<1.	<0.05	57700.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3D	MW11-3D	18.5-20	L1817091-3	22-Aug-16	6.55	13.07	802.	0.13	379.	<10.	<0.5	4.6	166.	<5.	<100.	<0.05	105000.	<0.5	0.94	<1.	4100.	<1.	28700.	1310.	<0.2	<1.	<5.	<1.	<0.05	61600.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3D	MW11-3D	18.5-20	L1908950-3	4-Apr-17	6.47	12.52	794.	0.23	375.	<10.	<0.5	4.3	164.	<5.	<100.	<0.05	103000.	<0.5	0.92	2.1	4320.	<1.	28200.	1310.	<0.2	<1.	<5.	<1.	<0.05	61900.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3D	MW11-3D	18.5-20	L1975358-3	15-Aug-17	6.41	14.27	787.	1.09	374.	<10.	<0.5	4.3	162.	<5.	<100.	<0.05	103000.	<0.5	0.89	1.3	4170.	<1.	28500.	1310.	---	<1.	<5.	<1.	<0.05	63700.	<0.2	<50.	<0.2	<30.	<5.	AW-
MW11-3D	MW11-3D	18.5-20	L2082551-5	19-Apr-18	6.36	12.41	846.	0.29	350.	28.5	<0.1	4.24	155.	<0.1	29.	<0.005	98000.	<0.1	0.91	<0.2	4090.	<0.05	25700.	1300.	---	0.142	1.7	<0.05	<0.01	63000.	<0.01	1.17	0.013	<0.5	1.6	AW-
MW11-3D	MW11-3D	18.5-20	L2150755-3	21-Aug-18	6.34	12.96	795.	2.71	340.	<1.	<0.1	4.07	143.	<0.1	30.	0.07	94600.	<0.1	0.85	<0.2	3680.	<0.05	25300.	1230.	<0.005	0.183	1.76	<0.05	<0.01	63500.	<0.01	<0.3	0.023	<0.5	6.3	AW-
MW11-4S	MW11-4S	5 - 8.0	L1452404-6	7-May-14	5.44	10.57	798.	1.68	58.8	27.	<0.5	<1.	41.	<5.	<100.	0.168	17600.	<0.5	14.	29.9	305.	<1.	3590.	1560.	<0.2	<1.	11.8	<1.	<0.05	196000.	<0.2	<50.	<0.2	<30.	25.9	AW+
MW11-4S	MW11-4S	5 - 8.0	L1663797-4	26-Aug-15	5.5	12.16	832.	1.76	41.8	19.	<0.5	<1.	36.	<5.	<100.	0.12	12000.	<0.5	11.4	16.6	95.	<1.	2880.	1190.	<0.2	<1.	10.8	<1.	<0.05	185000.	<0.2	<50.	<0.2	<30.	19.3	AW-
MW11-4S	MW11-4S	5 - 8.0	L1676220-1	21-Sep-15	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	31.	---	---	---	---	---	---	---	---	---	---	---	---	---	---	24.8	AW+
MW11-4S	MW11-4S	5 - 8.0	L1747945-4	22-Mar-16	6.69	10.84	729.	0.18	41.2	18.	<0.5	<1.	32.	<5.	<100.	0.122	12300.	<0.5	9.3	28.3	<30.	<1.	2560.	1090.	<0.2	<1.	8.7	<1.	<0.05	178000.	<0.2	<50.	<0.2	<30.	13.2	AW+
MW11-4S	MW11-4S	5 - 8.0	L1817091-4	22-Aug-16	5.67	11.69	821.	1.95	46.4	19.	<0.5	<1.	35.	<5.	<100.	0.104	13700.	<0.5	10.3	32.7	<30.	<1.	2940.	1280.	<0.2	<1.	9.	<1.	<0.05	205000.	<0.2	<50.	<0.2	<30.	15.7	AW+
MW11-4S	MW11-4S	5 - 8.0	L1908950-4	4-Apr-17	5.75	10.59	695.	0.42	36.	14.	<0.5	<1.	32.	<5.	<100.	0.086	10600.	<0.5	7.24	29.9	<30.	<1.	2300.	1000.	<0.2	<1.	7.1	<1.	<0.05	179000.	<0.2	<50.	<0.2	<30.	12.2	AW+
MW11-4S	MW11-4S	5 - 8.0	L1975358-4	15-Aug-17	5.62	12.46	864.	0.77	58.2	<10.	<0.5	<1.	55.	<5.	<100.	0.071	17300.	<0.5	9.15	6.6	4640.	<1.	3620.	1300.	---	<1.	5.9	<1.	<0.05	212000.	<0.2	<50.	<0.2	<30.	9.6	AW-
MW11-4S	MW11-4S	5 - 8.0	L2082551-6	19-Apr-18	5.52	11.05	966.	0.25	67.	13.8	<0.1	0.67	58.1	<0.1	29.	0.079	20000.	0.1	9.15	4.79	3150.	<0.05	4170.	1470.	---	0.081	6.29	0.066	<0.01	209000.	0.024	<0.3	0.017	<0.5	6.3	AW-
MW11-4S	MW11-4S	5 - 8.0	L2149934-1	20-Aug-18	5.46	12.18	1035.	2.3	62.9	20.	<0.1	0.54	52.6	<0.1	30.	0.174	17800.	<0.1	14.5	12.	884.	<0.05	4470.	1730.	<0.005	0.072	12.3	0.078	<0.01	238000.	0.026	<0.3	0.016	<0.5	11.3	AW-
MW11-4I	MW11-4I	11.0-12.5	L1452404-7	7-May-14	5.49	11.19	948.	1.2	152.	<10.	<0.5	<1.	67.	<5.	<100.	0.112	41900.	<0.5	3.95	1.3	2260.	<1.	11600.	907.	<0.2	<1.	<5.	<1.	<0.05	194000.	<0.2	<50.	<0.2	<30.	6.1	AW-
MW11-4I	MW11-4I	11.0-12.5	L1501930-5	13-Aug-14	5.39	12.3	948.	2.93	153.	<10.	<0.5	<1.	66.	<5.	<100.	0.197	42100.	<0.5</																		

Appendix C Perimeter Extraction System Operations and Performance

1 OVERVIEW

The Perimeter Extraction System (PES) is a line of closely spaced extraction wells along the Area 2 northern fence line of the Parkland Burnaby Refinery (Refinery). The pumps within the PES wells extract total fluids with the intent to depress the groundwater table and preclude the off-site migration of non-aqueous phase liquid (NAPL) and dissolved phase petroleum hydrocarbons (PHCs) in groundwater that originate from the Area 2 NAPL plume. The total fluids are collected by a network of top loading pneumatic pumps to ensure that light non-aqueous phase liquid (NAPL) is collected and removed from each extraction well.

The PES consists of pneumatic pumps equipped with an internal float which provide on demand extraction of total fluids from the well. Compressed air is supplied to the PES pumps by a dedicated air compressor equipped with a dryer unit. The discharge of each pump is connected to a common discharge header by flexible nylon tubing. Each pump cycle is recorded by a cycle counter affixed to the pump-dedicated air supply. The discharge header drains to a centralized oil water separator (OWS) and eventually to the Refinery process water treatment system. To control biofoul accumulation, the PES includes a sequestering agent dosing system which supplies the sequestering agent to each pump intake through pressure compensating drippers.

Additional PES information is summarized by component in Table 1 below.

Table 1 PES Component Summary

System Component	Number of Components	Description
Pneumatic Pump	40	QED Environmental Systems AP4 / AP4+ AutoPump
Air Compressor System		
1. Air Compressor	1	Ingersoll Rand UP6-30-125 operated at approximately 110 pounds per square inch (psi).
2. Dryer Unit	1	Ingersoll Rand Desiccant Dryer HL Series Model HP120PH00AA operated at a dew point of -40°F
Oil / Water Separator		
3. Oil / Water Separator	1	Ecologix Environmental System Oil Water Separator with HD Q-PAC coalescing plates. Single wall 12 gauge stainless steel construction.
4. NAPL Storage Container (Lube Cube)	1	Containment Solutions 60 gallon 10 gauge steel single wall construction.
5. Flow Meter	1	Area-Velocity Flow Meter – Model AVFM 5.0
Sequestering System		
1. Chemical Dosing Pump	1	LMI Milton Roy Chemical Metering Pump Model E731-312SI
2. Sequestering Agent	1	LineClear 50 Blended Phosphonate/Maleic Homopolymers/Stabilizer stored in 275 gallon poly tote with a 360 gallon secondary containment spill pallet.
3. Line-Charging Pump	1	Oberdorfer Chemsteel Model R104 Stainless Steel Sealed Rotary Gear pump.
4. Pressure Compensating Drippers	40	Netafim Woodpecker Pressure Compensating (WPC) with CNL. Pressure range of 14.5 to 58 psi.

This report has been prepared to fulfil the annual reporting requirements as outlined in the Operation, Monitoring, and Maintenance Plan prepared by AECOM Canada Limited (AECOM) in January 2016.

2 OPERATION

The primary system operation activities performed by AECOM are:

- Semi-monthly monitoring of the pumping performance and water level at each active extraction well;
- Pump replacement and performance troubleshooting;
- Quarterly monitoring of groundwater monitoring wells in the vicinity of the PES; and,
- Quarterly effluent characterization program.

A summary of the observations and activities are provided in the following sections.

2.1 Semi Monthly Extraction Pump Monitoring

Semi-monthly monitoring was completed for 2018 except during the scheduled turnaround at the Refinery between February to mid-March 2018 when semi-monthly monitoring of the PES was suspended.

On a semi-monthly basis, the depth to pump intake and the depth to water were monitored at each active extraction well to monitor drawdown in the well as the key indicator of PES performance and reliability. A water column greater than one meter above any pump was the trigger for troubleshooting and / or replacement. This is an improvement from prior years where three meters was used as the trigger for pump maintenance. If the pump did not function following troubleshooting it was removed and replaced with a working pump from the spare pump inventory. If the pump worked following troubleshooting but subsequent monitoring demonstrated poor reliability, the pump was also replaced with a functioning spare pump. As an indicator of PES reliability, the average water column above a pump's intake was evaluated over each quarter and on an annual basis.

This information is summarized in Table 1 below.

Table 1 - Summary of Active Extraction Wells with Greater than Three Meters of Water Column

Average Water Column Above Pump Intake	Number of Extraction Wells*				
	January - March	April - June	July- September	October to December	January - December
	(Q1)	(Q2)	(Q3)	(Q4)	(Annual Average)
>3m	5	3	1	1	0
<3m to >1m	2	4	4	2	6
<1m	33	33	35	37	34

* Indicates the number of PES extraction wells with the average water column height calculated over the period indicated

Despite instances throughout each quarter where an average water column of greater than three meters was observed due to reduced pump performance, the pump replacement approach was effective at maintaining the average annual water column less than 3m above the pump at all 40 extraction wells throughout 2018. The reliability of the entire PES is further demonstrated by an average annual water column above the pump intake of less than 1 meter at 34 of the 40 extraction wells. Of the six locations (UEIB-17, UEIB-18, UEIB-27, UEIB-29, UEIB-43, and UEIB-55) with an average annual water column between 1-3 m above the pump intake, five are located in the eastern section of the PES. The other

location (UEIB-43) is the western most extraction well. In all instances these wells are outside of the known NAPL plume in Area 2 and generally represent an improved performance from previous years, particularly the eastern section of the PES where pump fouling was historically more prevalent.

In general, troubleshooting efforts attributed the reduced reliability to a combination of factors including insufficient compressed air supply, biofouling, and pump wear and tear. Ongoing troubleshooting efforts and maintenance activities are summarized in Section 3 of this appendix.

2.2 Quarterly Groundwater Monitoring

Groundwater levels in the nearby monitoring wells were monitored quarterly throughout 2018. The water level measurements along with semi-monthly extraction well data were used to evaluate the influence of the hydraulic barrier along the northern perimeter of the Refinery. The quarterly monitoring events were completed in March to April, June, August to September, and November 2018. The quarterly monitoring data and extraction pump data measured along the upper bench is illustrated on Figures C-1 through C-4. Groundwater contouring based on groundwater elevations measured in nearby monitoring wells is illustrated on Figures C-5 through C-8.

The following bullets summarize key groundwater level observations and include relevant comparison to PES operational performance or modifications.

- In 2018, groundwater elevations along the Upper and Lower Benches remained generally below the 2012 baseline elevations across the entire PES, which indicates that the limited periods of unreliable localized drawdown summarized in Table 1 did not have a widespread effect on the PES performance.
- It is typical during wet periods of the year (e.g. first and fourth quarters) to see a perched water table in the overlying alluvium / colluvium while underlying wells screened in the till are more stable throughout the year. In both instances the contouring and particle path analyses indicate hydraulic capture is generally maintained across the PES.
- Of the six extraction wells which were identified as having an average annual water column greater than one meter (but less than 3m), UEIB-29 is the only location where there is also a downgradient monitoring well (MW03-03) where sample concentrations were greater than the Contaminated Site Regulation (CSR) aquatic life (AW) standards. As a result, additional evaluation of UEIB-29 drawdown alongside measured groundwater elevations and concentrations in samples collected from MW03-03 is illustrated on Graph C-1. The following should be noted:
 - The reliability of the drawdown is improved from prior years;
 - Of the 21 monitoring events in 2018 there are five events where reduced drawdown was observed for the annual average water column to be greater than 1 m and less than 3 m (this provides an indication of the reliable performance of the five other PES wells);
 - No more than two events occurred consecutively; and,
 - Due to insufficient groundwater a sample could not be collected from MW03-03 in August of 2018 to verify the improved performance of the PES.

2.3 Total Fluid and Effluent Extraction Rates

Total fluid extraction rates were determined on a pump-by-pump basis as follows:

$$\text{Total Fluid Extraction Rate (by well)} = \frac{\# \text{ of pump cycles} \times \text{average volume per cycle}}{\text{elapsed time}}$$

The number of pump cycles were recorded from the pump-dedicated cycle counter, along with the date and time, during each semi-monthly monitoring event and the average volume per cycle for each pump was re-evaluated quarterly.

The average pump volume per cycle was estimated as follows:

- Discharge total fluids collected by each pump into an empty 208 litre (L) drum.
- Record the cycle counter at the beginning and end of each test to determine the total number of pump cycles.
- Measure and calculate the volume of water within the drum.
- Divide the total volume in the drum by the number of pump cycles.

Based on the method summarized above the PES collected an estimated 32,402 cubic meters (m³) of total fluid in 2018.

In addition to verifying the volume, the surface of the water in each drum is visually inspected for the presence of NAPL or sheen. In 2018, NAPL was not observed; however, sheen was routinely observed on the water surface in the drum at four extraction wells (UEIB-53, UEIB-54, UEIB-45 and UEIB-46). To support NAPL collection estimation, it was assumed that the presence of sheen in a drum test represents 0.01% NAPL, by volume, of total fluids collected by that pump. Note that prior to November 22, 2012, sheen was estimated to represent 0.1% NAPL. A summary of the total fluids and NAPL removed by the PES, by year, is listed in Table 2.

Table 2 Summary of Total Fluids and NAPL Removed by the PES

Year	Total Fluids Collected	Estimated NAPL Collected
2018	32,402 m ³	~ 190 L ²
2017	38,642 m ³	~ 210 L ²
2016 ¹	33,369 m ³	~ 200 L ²
2015 ¹	43,218 m ³	~ 240 L ²
2014 ¹	54,213 m ³	~ 500 L ²
2013 ¹	48,491 m ³	~ 300 L ²
2012 ¹	40,159 m ³	~ 500 L ²
2011	12,900 m ³	~21,700 L ³

Notes:

¹ - Historically reported volumes have been corrected in this report to include only the total fluids collected by the PES. Previous totals also include total fluids collected by pumps located in EX-1 to EX-4, and U2-4.

² - NAPL Extracted = 0.01% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.

³ - NAPL Extracted = 0.1% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.

Estimated flow rates and NAPL collection rates for all active extraction wells since 2012 are provided in Table C-1.

3 MAINTENANCE

In 2018 the approach to pump maintenance was reduced from a semi-annual to an annual maintenance program. In place of the spring preventative maintenance program a pump removal standard operating procedure (SOP) was developed and a spare pump inventory was maintained. The SOP permitted the removal of the pumps by AECOM field representatives rather than coordinating with a pump maintenance sub-contractor. This reduced the period of time underperforming pumps remained in service. Once removed, the pumps were sent off site for refurbishment and returned to the Refinery to replenish the spare pump inventory. Pump refurbishment typically includes the inspection and cleaning of the pneumatic pump and replacement of worn parts as needed to maintain reliable pump operation.

In addition to pump maintenance, the extraction wells are redeveloped and the header line is flushed on an annual schedule. The extraction wells are flushed by introducing clean water from a nearby hydrant into the top of the well casing while simultaneously removing water from the bottom of the well to collect sediment and sludge that may accumulate in the well and sand annulus. This is completed in an effort to maintain good hydraulic communication between the extraction well and surrounding subsurface. The header line is similarly flushed with firewater and drained to the Refinery's water treatment system.

A summary of the major maintenance and notable troubleshooting performed in 2018 is provided in the bulleted list below.

- The blowdown and inlet valve on the PES air compressor was replaced by Wiseworth Canada Inc. in March of 2018.
- The desiccant, inlet and outlet filters as well as the check valves for the air dryer on the PES air compressor were replaced in May of 2018.
- In May 2018 pumps and associated down well tubing was installed in UEIB-56 and UEIB-51 to replace UEIB-20 and UEIB-1, respectively. Also, four underperforming pumps (UEIB-18, UEIB-27, UEIB-29 and UEIB-40) were removed and replaced with spare pumps.
- Sequestering agent drippers were replaced in each of the active UEIB extraction wells in May of 2018.
- The pump in UEIB-17 was replaced with a refurbished spare pump in June of 2018.
- Annual redevelopment of the active PES extraction wells was completed by Mac & Mac during July of 2018.
- The OWS including the coalescing media was cleaned by Mac & Mac during July of 2018.
- The pumps in UEIB-42 and UEIB-43 were replaced with refurbished spare pumps in July of 2018.
- The pump in UEIB-19 was replaced with a refurbished spare pump in August of 2018.
- Pilot valves on the dryer unit of the PES air compressor were replaced in September of 2018 by Parkland's maintenance department.
- The annual pump maintenance program was performed in October of 2018. Pumps within extraction wells UEIB-27, UEIB-34, UEIB-37 and UEIB-41 were replaced with refurbished spare pumps.

- Sequestering system commissioning continued in June of 2018 following the end of the 2017 winterization period. Commissioning continued throughout 2018 until the system was winterized again in November of 2018. In 2018, the recycled water supply to the sequestering system from the OWS resulted in poor distribution of the sequestering agent throughout the distribution system. A clean temporary water supply was connected to the system which improved the flow through the system. A similar temporary clean water source will be used through 2019.

4 PERFORMANCE ASSESSMENT

The performance of the PES is evaluated on a quarterly basis using the data collected from the semi-monthly system monitoring events, quarterly groundwater monitoring program, effluent characterization activities, and system maintenance. These activities have been previously summarized in this document. Part of the performance evaluation includes the preparation of groundwater contour drawings and particle flow paths. These contours are developed using Surfer 13 by Golden Software. The groundwater data and contour maps are then reviewed to assess the performance of the PES in conjunction with the PES pump operating data over that quarter. The quarterly contour drawings are provided as Figures C-5 through C-8. Further discussion of the hydraulic capture is provided in Section 4.1.

As indicated in Sections 2.1 and 2.2, the hydraulic drawdown across the majority of the PES was reliable and sustained throughout 2018. In each quarter there were instances where drawdown in select wells was flagged during system monitoring due to a water column of greater than 1 m above the pump intake. However, prompt pump troubleshooting and replacement minimized the duration of reduced drawdown. An indication of the success of the pump exchange is that the average annual water column did not exceed 3 m above the pump intake in any of the active PES wells despite there being instances throughout each quarter where select wells had an average water column of greater than 3 m.

When the water column above the pump intake was averaged over 2018 for each well, an average water column greater than one but less than three meters was observed in six of the forty wells. All of those wells were located outside of the known NAPL plume. In the instance of UEIB-29 (one of the six wells), a total of five monitoring events throughout the year resulted in an average water column of between 1 m to 3 m. Due to the limited duration of these events and the influence of adjacent extraction wells it is unlikely that the limited duration of decreased drawdown is of concern at UEIB-29 or any of the other five locations.

In addition to the routine maintenance, system improvements completed in 2018 are anticipated to further improve the performance and reliability of the PES. System improvements in 2018 believed to increase the PES performance include:

- Installation of pumps and associated down well tubing in UEIB-56 and UEIB-51 in May of 2018. This installation of a pump in UEIB-51 improved drawdown in the known NAPL plume in Area 2 and decreased the wells spacing between UEIB-52 and UEIB-32. The installation at UEIB-56 replaced UEIB-20 as an extraction well (due to an underperforming pump stuck in the well).
- Repair and operation of the PES air compressor dryer unit as of October 24th, 2018 following troubleshooting efforts by Wiseworth Canada, Parkland, and AECOM. Repairs included replacement of the desiccant, inlet and outlet filters, check valves and multiple exhaust mufflers. It is anticipated that providing dry, compressed air to the extraction pumps will extend the operating time and reliability of the pumps.

The performance assessments through 2019 will continue to monitor and evaluate the effect of the PES performance, including these improvements.

4.1 Capture Assessment

The capture zone assessment is based on data collected during the quarterly monitoring programs in 2018 and the groundwater contouring and flow paths presented in Figures C-5 through C-8. As part of the assessment, it is important to note the hydraulic conductivities for the PES area range from 5×10^{-6}

meters per second (m/s) to 1×10^{-10} m/s with a geometric mean of 5×10^{-7} m/s (URS 2013a). Based on this information, the estimated time required for groundwater to travel from the PES to the Parkland property boundary under non-pumping conditions is six months (URS 2013b).

The following notes provide justification of the contours, data selection, and flow path interpretation.

- Information resolution is based on the available monitoring points. In some areas, there is a denser well network than others. Overall, the monitoring well locations are generally sufficient to interpret flow and capture.
- A constant head boundary of 28.8 m has been added to the contour to represent Burrard Inlet. The constant head boundary was created within the intertidal shoreline.
- Monitoring wells that are seasonally dry have been removed from the contour.
- In areas with a dense well network, preference is given to monitoring wells screened in the till layer during the winter months. The monitoring wells screened in the till layer will be less susceptible to the presence of a seasonal perched water table and represent the stratigraphic layer where NAPL has been historically encountered.
- The groundwater flow paths are initiated from approximately 35 m upgradient of the PES and generally orthogonal to the groundwater contours. In some instances, the flow paths were smoothed based on the interpretation of an AECOM engineer.

The 2018 capture assessment is summarized in the following notes:

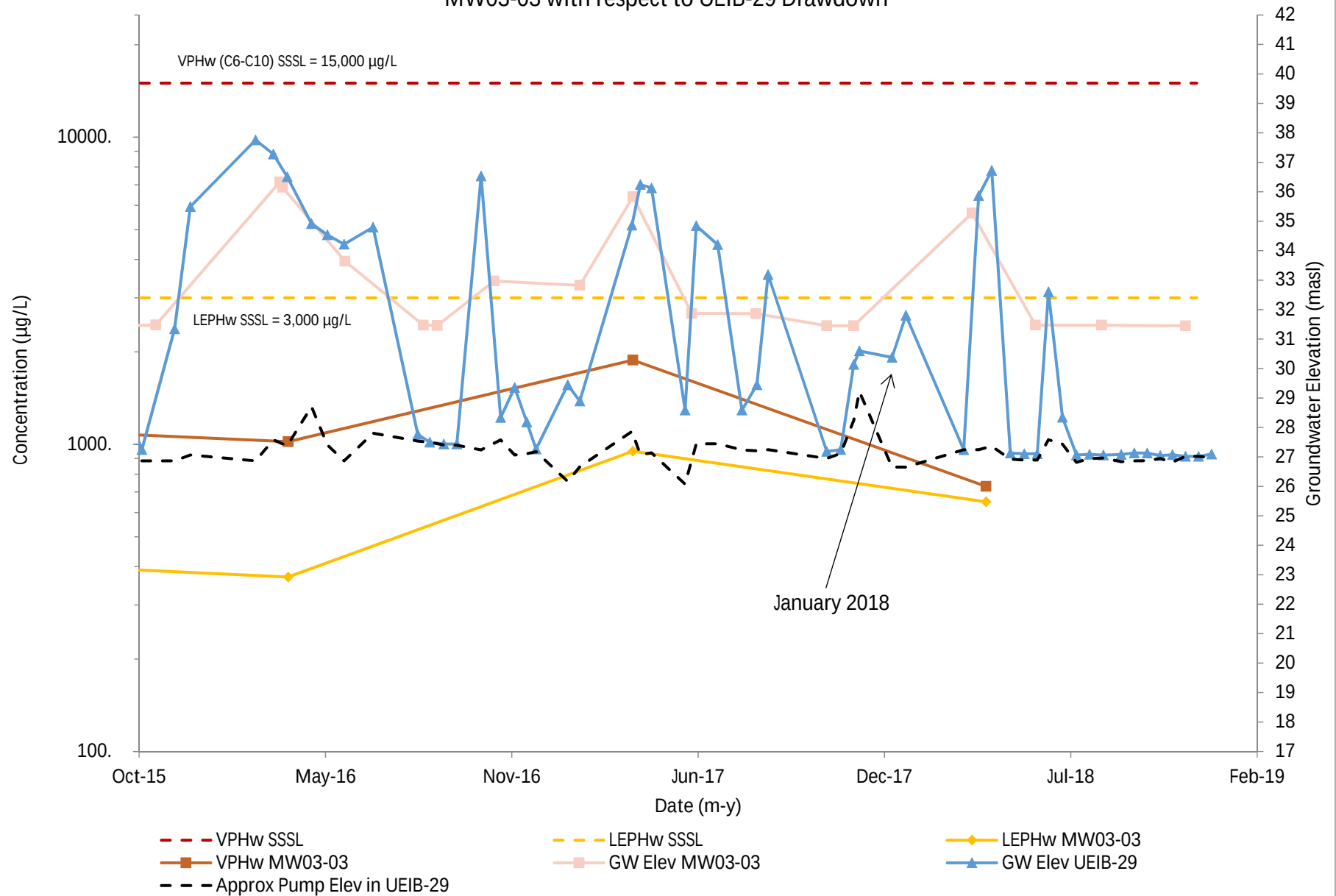
- Hydraulic capture was generally maintained across the entire PES for 2018.
- In the first quarter (Q1), illustrated on Figure C-5, the contouring and particle path analyses demonstrates adequate capture is maintained despite reduced drawdown observed in the vicinity of UEIB-51, UEIB-18, UEIB-56, and UEIB-27. The implementation of a standard operating procedure for pump removal and replacement, and the installation of new pumps into UEIB-51 and UEIB-56 in the second quarter (Q2) were completed to improve PES reliability.
- In the second quarter (Q2), illustrated on Figure C-6, the contouring and particle path analysis demonstrated hydraulic control was maintained. During this quarter, UEIB-17 was one of the pumps indicated in Table 1 as having a water column above the pump of greater than three meters. The reduced drawdown in this well is depicted in the contouring; however, as indicated by the particle path analyses hydraulic capture is maintained by the adjacent extraction wells.
- In the third quarter (Q3), illustrated on Figure C-7, the contouring and particle path analyses demonstrated hydraulic control was maintained across the length of the PES. During this quarter unreliable drawdown was observed in UEIB-55 but due to its location and capture of nearby UEIB-30 reliable PES performance was maintained.
- In the fourth quarter (Q4), illustrated on Figure C-8, reliable hydraulic capture is observed across the PES.
- Based on the groundwater contours and associated flow paths, the influence and improvements as a result of the installation of pumps in extraction wells UEIB-56 and UEIB-51 are evident. The groundwater elevation in these two areas are further depressed by the influence of these wells and result in more evenly distributed particle flow paths through these areas. The new pumping well influence on down gradient groundwater quality will be monitored during future sampling events, particularly water quality monitoring at monitoring wells A2MW09-05I and A2MW09-15.

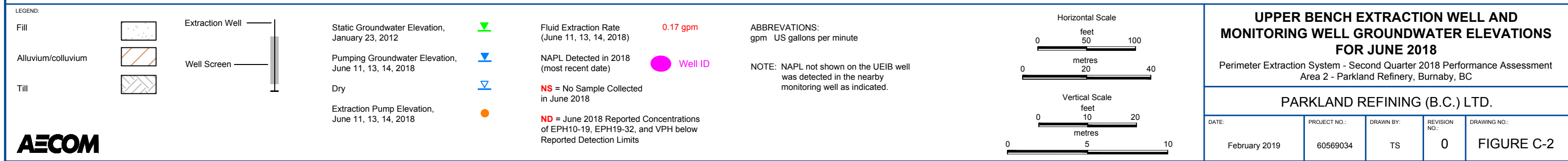
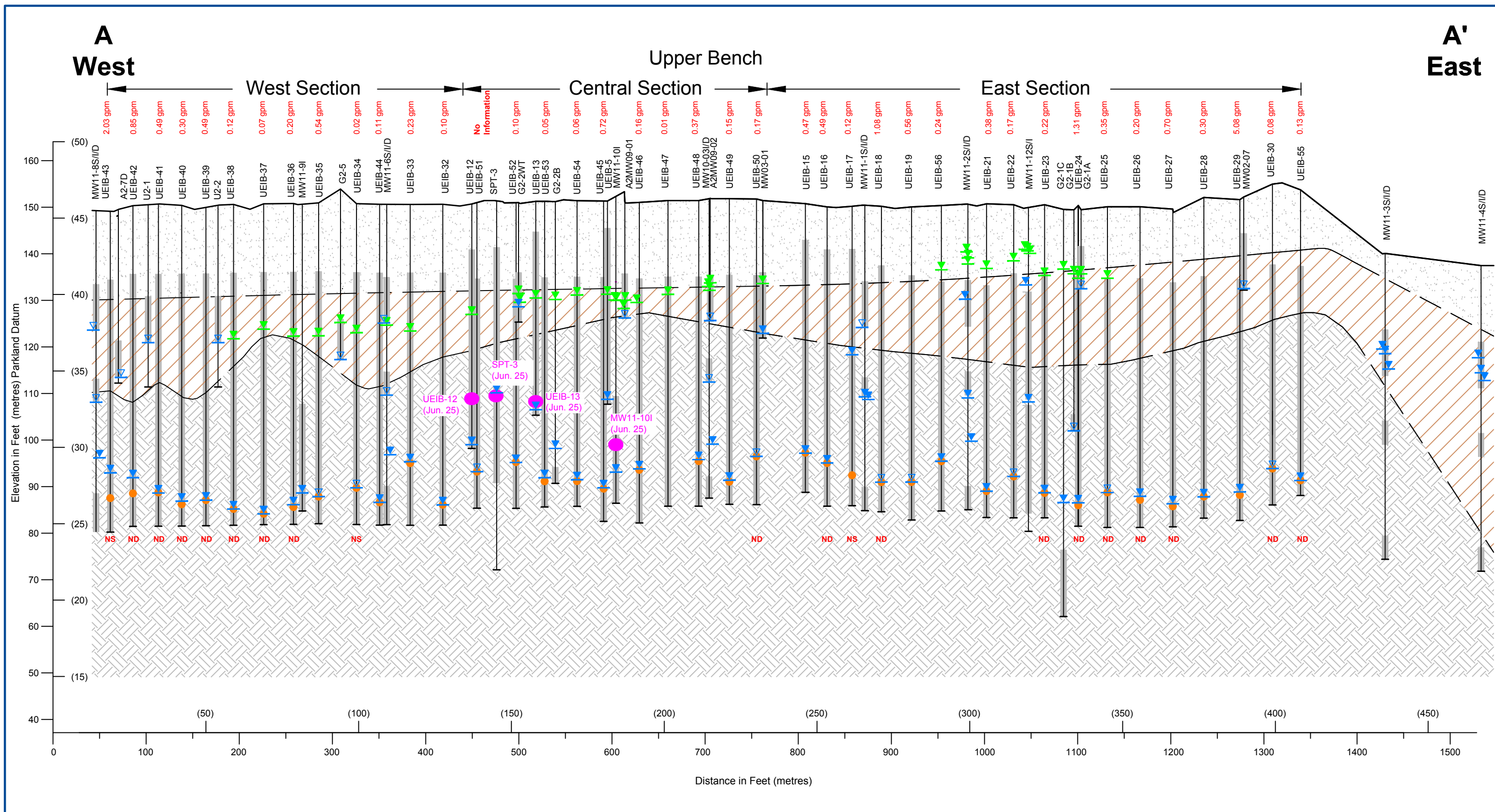
Based on the available monitoring information summarized above the PES operating was reliable throughout 2018.

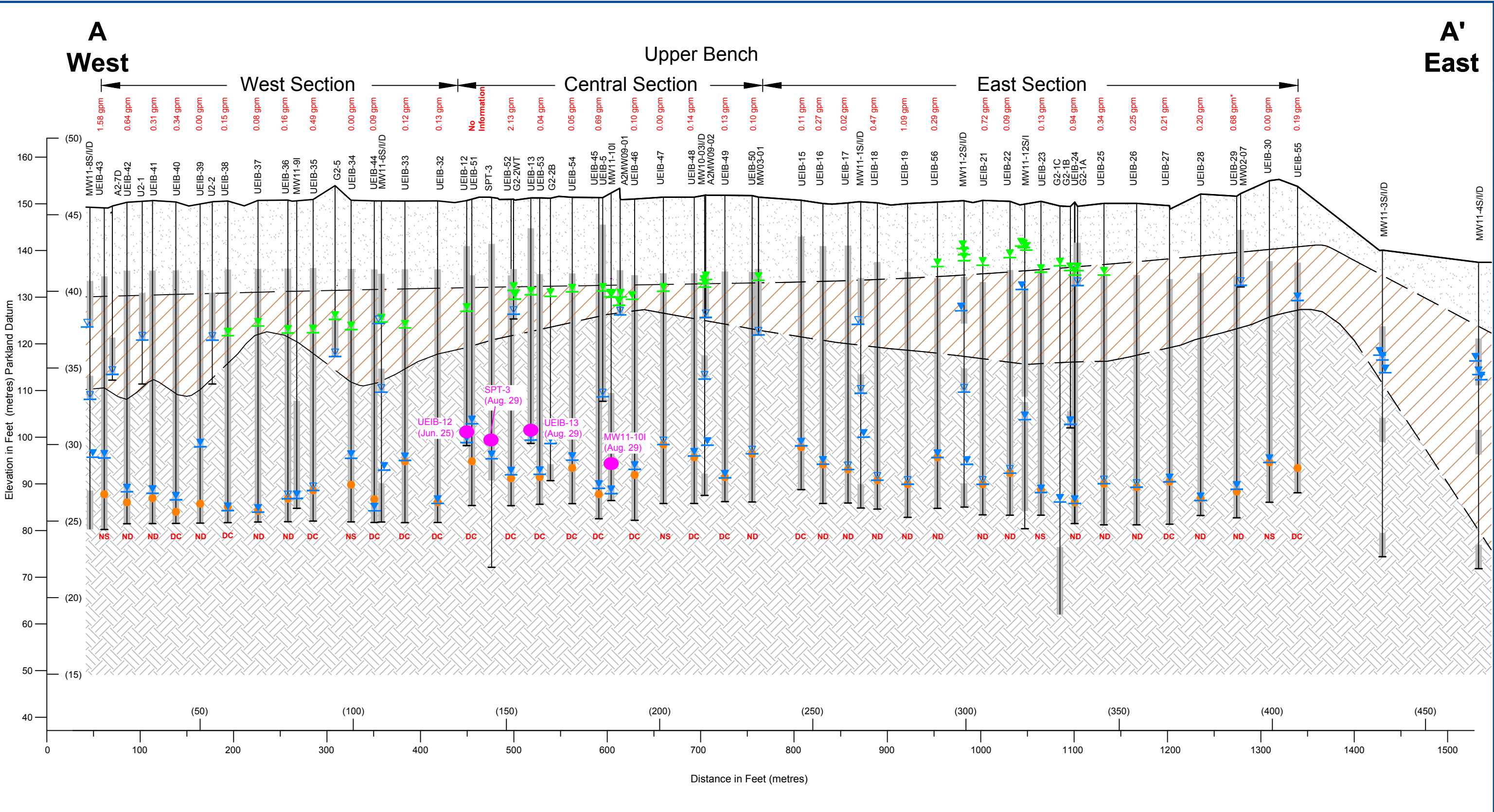
5 CONCLUSION

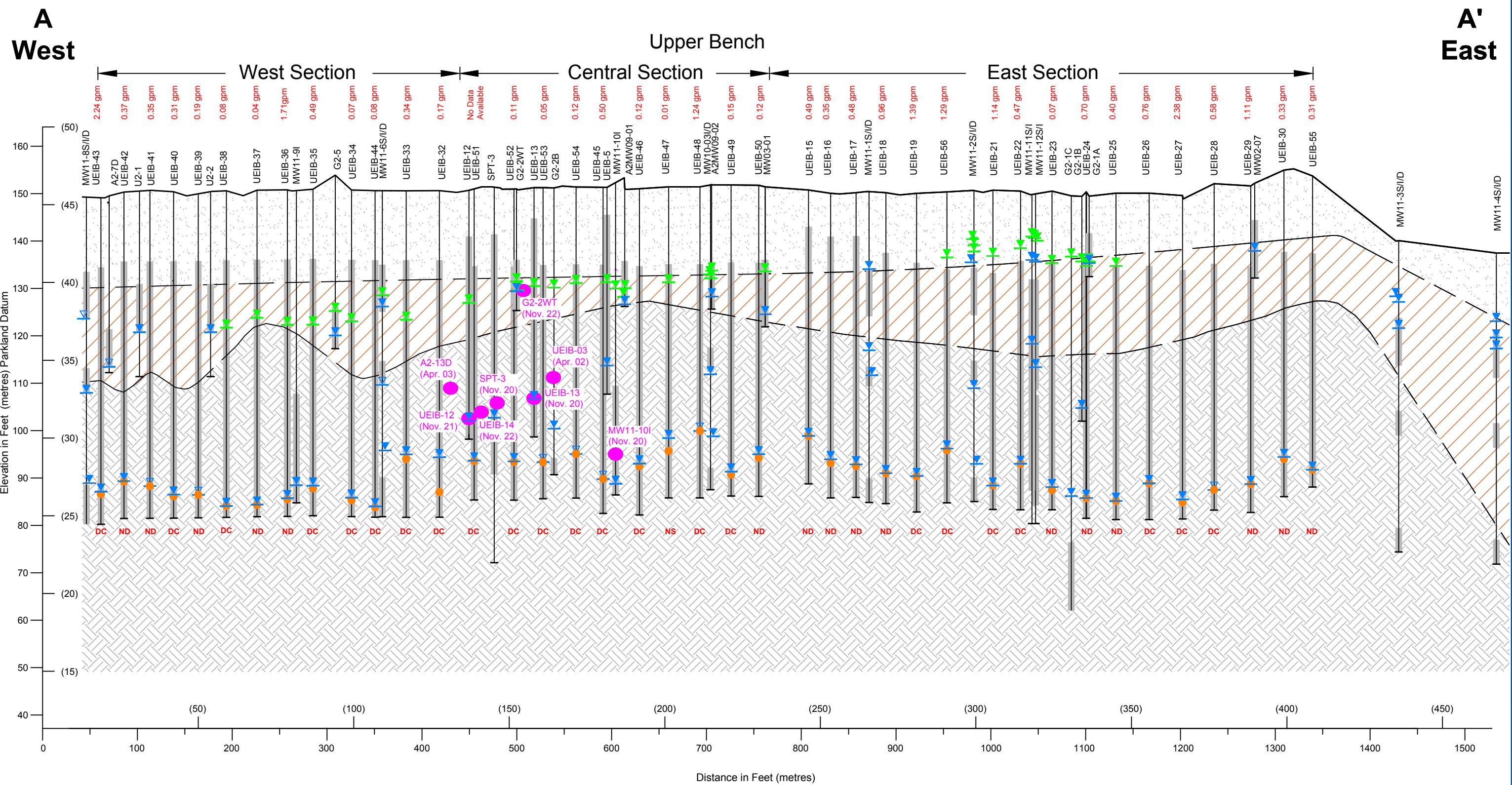
Based on groundwater monitoring data and system operational data, the PES continued to intercept and prevent the off-site migration of NAPL. The dissolved phase hydrocarbons along the northern perimeter of Area 2 are further evaluated in the Section 9.0 of the main report.

Graph C-1: Groundwater Elevation and Concentration of LEPHw and VPHw in Area 2 Monitoring Well
MW03-03 with respect to UEIB-29 Drawdown







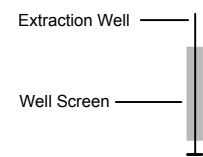


LEGEND:

Fill

Alluvium/colluvium

Till



Static Groundwater Elevation,
January 23, 2012

Pumping Groundwater Elevation,
November 18, 19, 20, 21, 22, 2018

Dry

Extraction Pump Elevation,
November 18, 19, 20, 21, 22, 2018

Fluid Extraction Rate
(November 18, 19, 20, 21, 22, 2018)



0.17 gpm

NAPL Detected in 2018
(most recent date)

NS = No Sample Collected
in November 2018

ND = November 2018 Reported Concentrations
of EPH10-19, EPH19-32, and VPH below
Reported Detection Limits

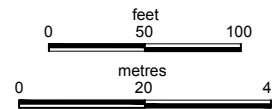
DC = November 2018 Reported Concentrations
of EPH10-19, EPH19-32, or VPH Detected

Well ID

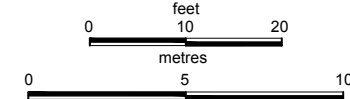
ABBREVIATIONS:
gpm US gallons per minute

NOTE: NAPL not shown on the UEIB well
was detected in the nearby
monitoring well as indicated.

Horizontal Scale



Vertical Scale



**UPPER BENCH EXTRACTION WELL AND
MONITORING WELL GROUNDWATER ELEVATIONS
FOR NOVEMBER 2018**

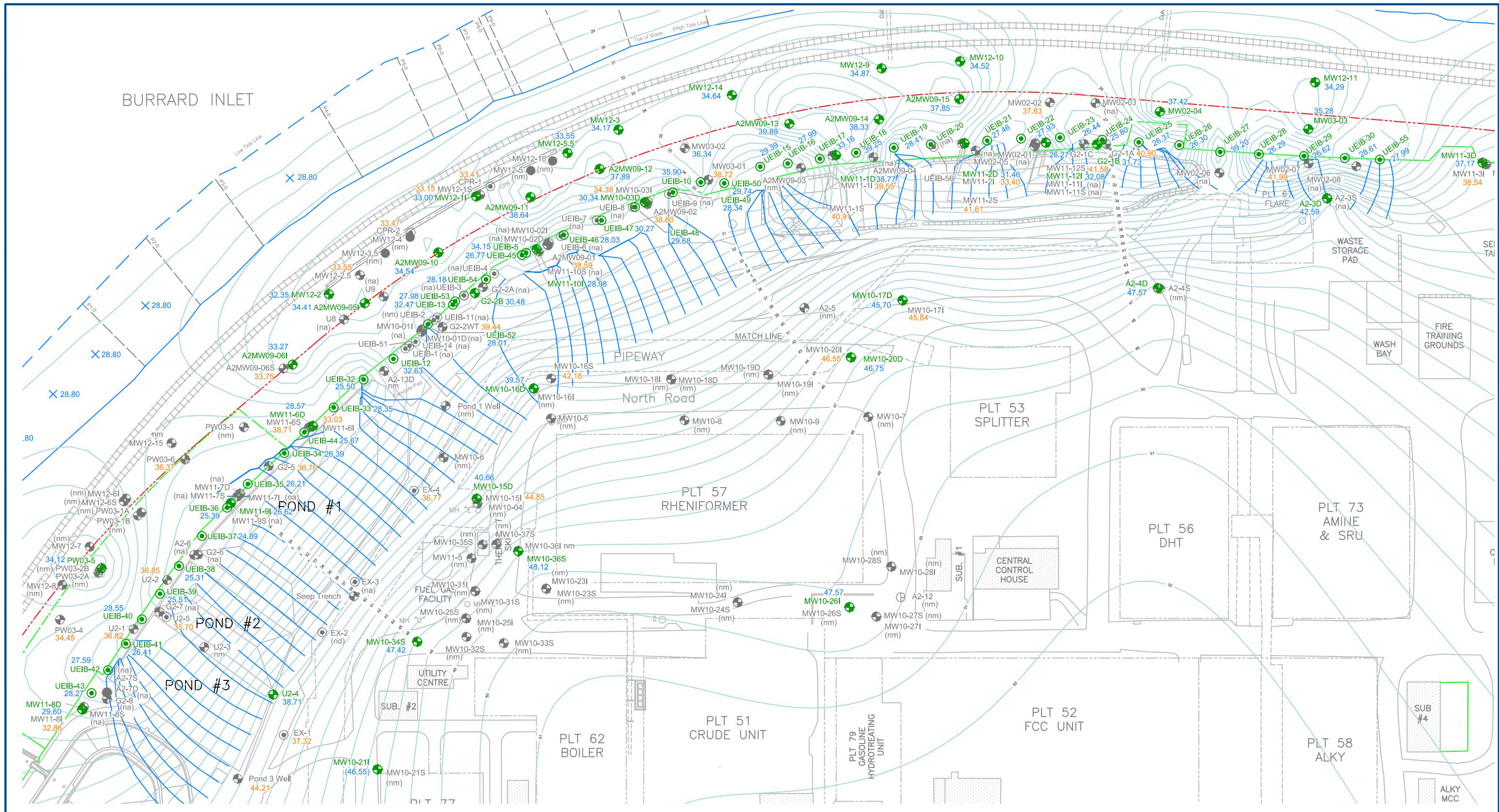
Perimeter Extraction System - Fourth Quarter 2018 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
January 2019	60569034	TS	0	FIGURE C-4

AECOM

FILE NAME: U:\URS-CHEVRON\60569034.2018 Remediation Systems Operation\400-Technical\Q4 2018 PES Update\Figures\20190226 C-4 GW ELV NOV 2018 (Comb-F02-F03).dwg



LEGEND:

Property Line	--- --	Extraction Well	⊙	Groundwater Elevation (m)	(40.14)
Fence Line	✕ ✕ ✕	Groundwater Flow	→	not used to extrapolate contours	
Foreshore Sampling Transect	--- --	Groundwater Contour (m)	~	Mean Tide Elevation Point	✕
Borehole	●	(Interval 1.0 metres)		Well Not Monitored	nm
Monitoring Well	⊕	Groundwater Elevation (m)	32.49	Well used in Groundwater Contouring	⊕ ⊕
		March 26, 27, 28, and 29, 2018			
		April 2, 3, 4 and 23 to 25, 2018			

ABBREVIATIONS:

na	not applicable
nd	non-detect
nm	not measured

GRID NORTH

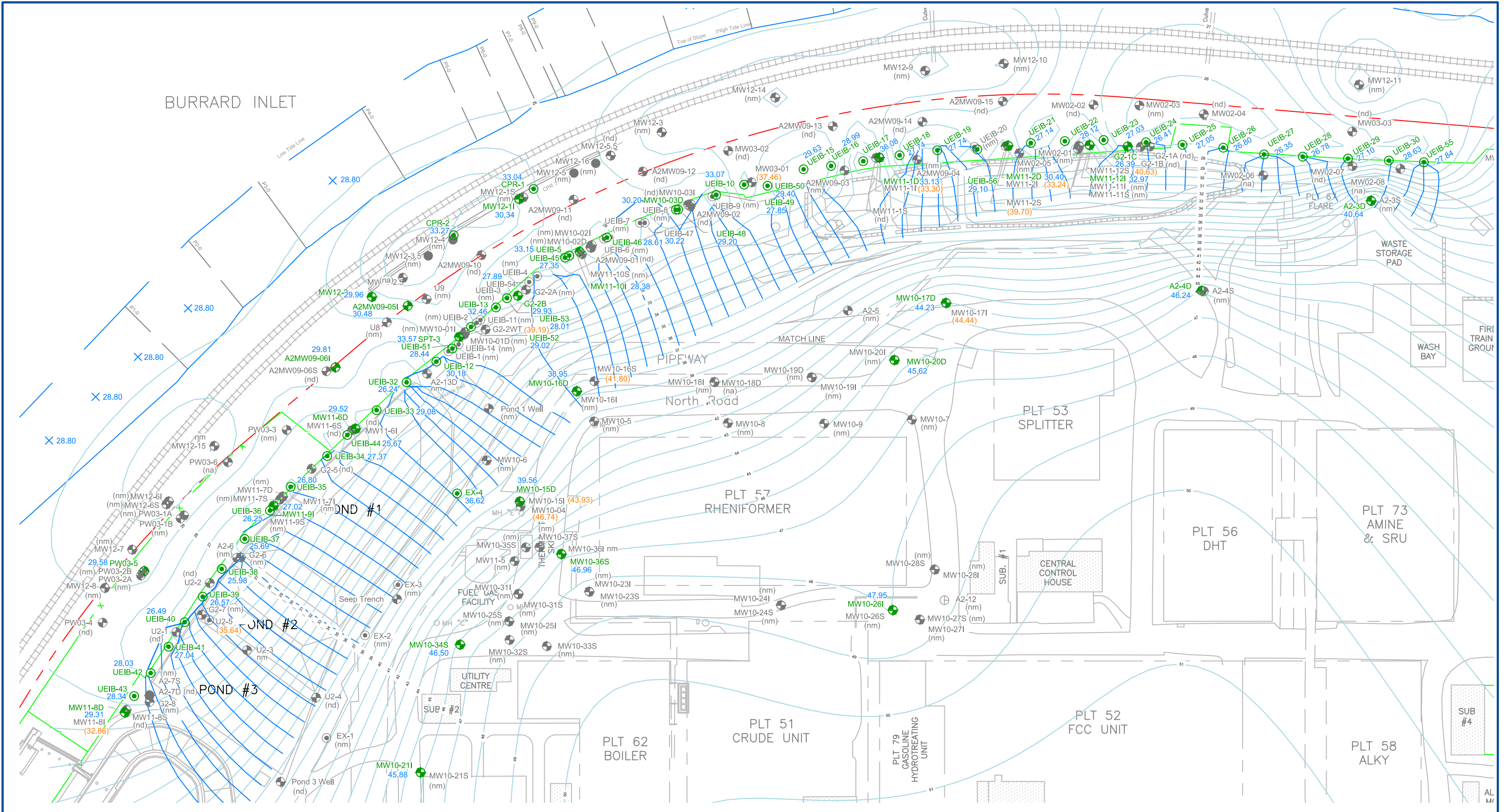
0 20 40 metres

PERIMETER EXTRACTION SYSTEM
GROUNDWATER ELEVATIONS AND CONTOURS -
MARCH AND APRIL 2018

Perimeter Extraction System - First Quarter 2018 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
May 2018	60569034	TS	0	Figure C-5



LEGEND:

Property Line	Extraction Well	Groundwater Elevation (m) not used to extrapolate contours
Fence Line	Groundwater Flow	Mean Tide Elevation Point
Foreshore Sampling Transect	Groundwater Contour (m) (Interval 1.0 metres)	Well used in Groundwater Contouring
Borehole	Groundwater Elevation (m) June 11-14, 2018	
Monitoring Well		

ABBREVIATIONS:

na not available
nd non-detect (dry well)
nm not measured/not in program

NOTES:

For boundary contouring purposes the April 2018 groundwater elevation for MW12-9, MW12-10, MW12-11, MW12-13 and MW12-14 were corrected by -2.32m based on the lesser of the fluctuation in the water table observed in MW12-2 and MW12-11.

GRID NORTH

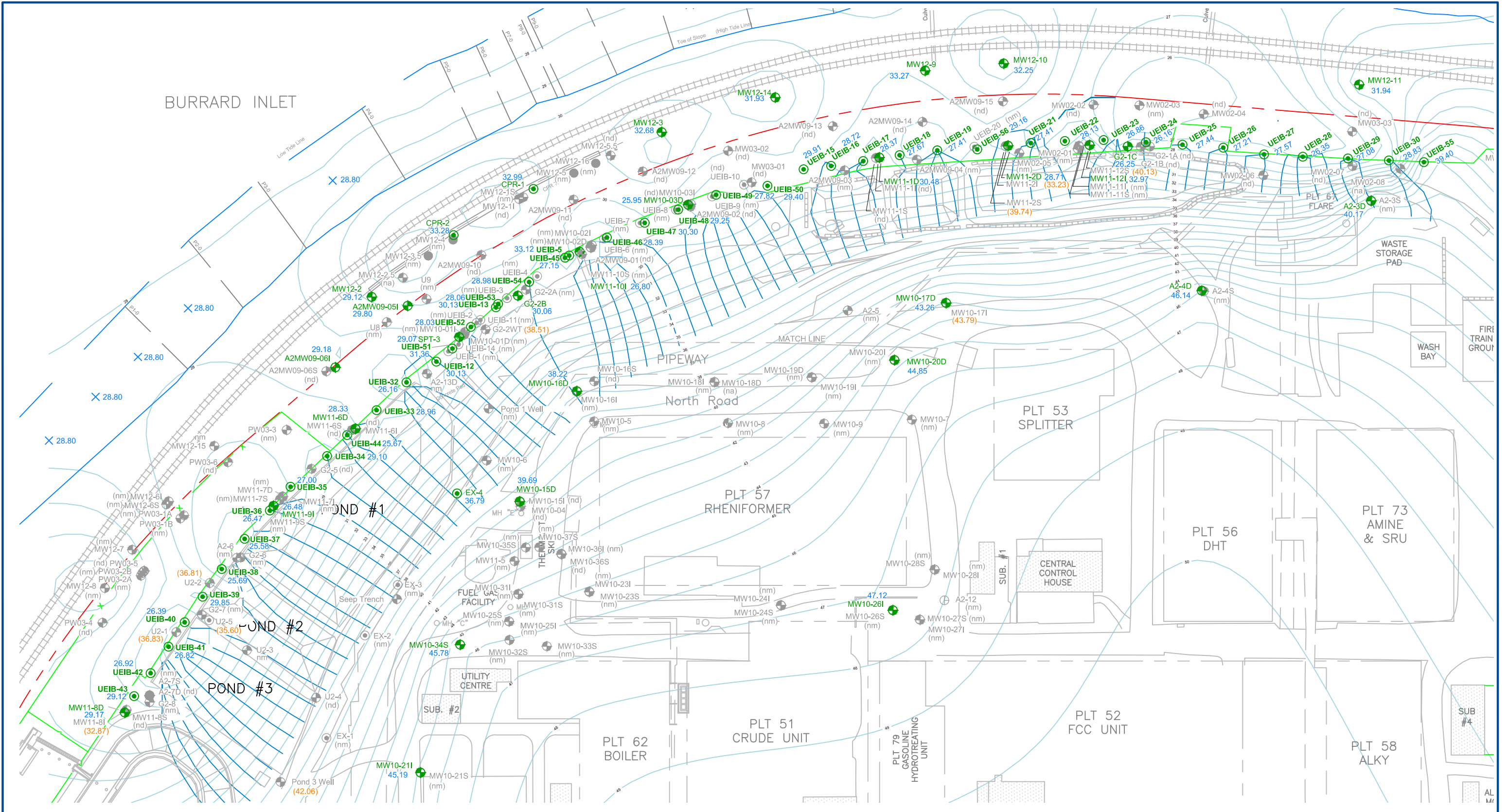
metres
0 20 40

**PERIMETER EXTRACTION SYSTEM
GROUNDWATER ELEVATIONS AND CONTOURS -
JUNE 2018**

Perimeter Extraction System - Second Quarter 2018 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
August 2018	60569034	TS	0	FIGURE C-6



LEGEND:

Property Line	—	Extraction Well	⊙	Groundwater Elevation (m) not used to extrapolate contours	(40.14)
Fence Line	—x—x—	Groundwater Flow	→	Mean Tide Elevation Point	×
Foreshore Sampling Transect	—	Groundwater Contour (m) (Interval 1.0 metres)	—	Well used in Groundwater Contouring	⊕
Borehole	●	Groundwater Elevation (m) August 21, 28, 29, 30 and September 11, 2018	32.49		
Monitoring Well	⊕				

ABBREVIATIONS:

na not available
nd non-detect (dry well)
nm not measured/not in program

NOTE:

Available groundwater elevation data collected from monitoring wells on the CP right-of-way in October 2018 has been used for contouring purposes.

GRID NORTH

metres

0 20 40

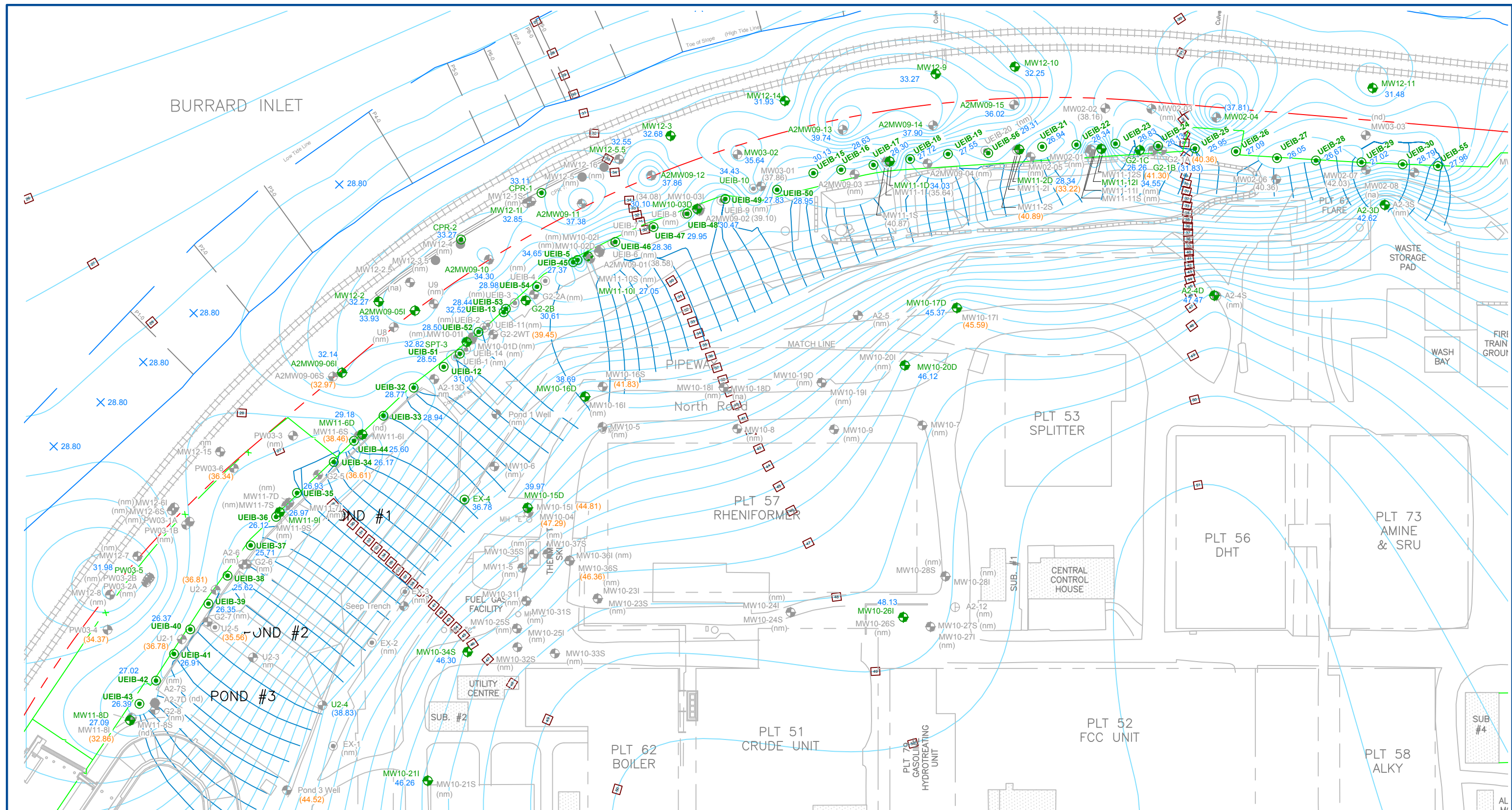
AECOM

**PERIMETER EXTRACTION SYSTEM
GROUNDWATER ELEVATIONS AND CONTOURS -
AUGUST/SEPTEMBER 2018**

Perimeter Extraction System - Third Quarter 2018 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
October 2018	60569034	TS	0	Figure C-7



LEGEND:

Property Line

Fence Line

Foreshore Sampling Transect

Borehole

Monitoring Well

Extraction Well

Groundwater Flow

Groundwater Contour (m)
(Interval 1.0 metres)

Groundwater Elevation (m)
October 15,
November 19, 20, 21 and 22, 2018

Groundwater Elevation (m)
not used to extrapolate contours

Mean Tide Elevation Point

Well used in Groundwater
Contouring

(40.14)

×

+

32.49

+

ABBREVIATIONS:

na not available

nd non-detect (dry well)

nm not measured/not in program

NOTE:

Available groundwater elevation data collected from monitoring wells on the CP right-of-way in October 2018 has been used for contouring purposes.

GRID NORTH

N

W

E

S

0

metres

20

40

PERIMETER EXTRACTION SYSTEM

GROUNDWATER ELEVATIONS AND CONTOURS -

October and November 2018

Perimeter Extraction System - Fourth Quarter 2018 Performance Assessment

Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE: January 2019

PROJECT NO.: 60569034

DRAWN BY: TS

REVISION NO.: 0

DRAWING NO.: Figure C-8

FILE NAME: \\cabny1p001\proj\1686\Projects\URS-CHEVRON\60569856_2018 Perimeter Monitoring\400-Technical\2018 Annual Report\Justin - Working Folder\Tables and Figures\Appendix - C\IC-5 to C-8\20190207 05 TLL LAYER_JVB Q4.dwg

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	June 27, 2012		July 25, 2012					November 22, 2012					December 19, 2012					February 14, 2013					June 6, 2013							
	Total Fluids Extracted (m³)	Fluid Extraction Rate ¹⁰ (gpm)	Total Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extraction Rate ⁵ (L/day)	Total Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extraction Rate ⁵ (L/day)	Total Fluids Extracted (m³)	Fluid Extraction Rate		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	Total Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	Total Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)
				(m³/day)	(gpm)				(m³/day)	(gpm)				(m³/day)	(gpm)					(m³/day)	(gpm)					(m³/day)	(gpm)			
UEIB-1 ¹	78	N/A	78	N/A	N/A	2,680	N/A	78	N/A	N/A	2,680	N/A	78	N/A	N/A	2,680	0.00	N/A	78	N/A	N/A	2,680	0.00	N/A	78	N/A	N/A	2,680	0.00	N/A
UEIB-2 ² /UEIB-52 ¹³	157	0.02	158	0.05	0.01	1,578	0.09	158	0.00	0.00	1,578	0.00	164	0.10	0.02	1,578	0.00	0.00	179	0.26	0.05	1,578	0.00	0.00	201	0.20	0.04	1,578	0.00	0.00
UEIB-3/UEIB-53 ¹³	442	0.00	442	0.00	0.00	4,465	0.20	446	0.03	0.01	4,465	0.00	452	0.18	0.03	4,465	0.00	0.00	466	0.24	0.04	4,465	0.00	0.00	491	0.23	0.04	4,465	0.00	0.00
UEIB-4/UEIB-54 ¹³	308	0.00	308	0.00	0.00	154	0.13	308	0.00	0.00	154	-	309	0.02	0.00	154	0.00	0.00	311	0.05	0.01	154	0.00	0.00	315	0.04	0.01	154	0.00	0.00
UEIB-5 ⁸	358	N/A	358	0.62	0.11	184	0.22	358	N/A	N/A	184	N/A	358	N/A	N/A	184	0.00	N/A	358	N/A	N/A	184	0.00	N/A	358	N/A	N/A	184	0.00	N/A
UEIB-6 ⁹	209	N/A	209	0.50	0.09	6,025	0.16	209	N/A	N/A	6,025	N/A	209	N/A	N/A	6,025	0.00	N/A	209	N/A	N/A	6,025	0.00	N/A	209	N/A	N/A	6,025	0.00	N/A
UEIB-7/UEIB-47 ¹³	292	0.00	292	0.00	0.00	5,644	0.17	293	0.01	0.00	5,644	0.00	294	0.03	0.01	5,644	0.00	0.00	295	0.02	0.00	5,644	0.00	0.00	298	0.02	0.00	5,644	0.00	0.00
UEIB-8/UEIB-48 ¹³	1,099	0.13	1,108	0.40	0.07	0.00	0.00	1,108	0.00	0.00	0.00	0.00	1,123	0.17	0.03	0.00	0.00	0.00	1,151	0.50	0.09	0.00	0.00	0.00	1,180	0.25	0.05	0.00	0.00	0.00
UEIB-9/UEIB-49 ¹³	1,645	0.09	1,651	0.27	0.05	0.00	0.00	1,657	0.05	0.01	0.00	0.00	1,669	0.19	0.03	0.00	0.00	0.00	1,706	0.65	0.12	0.00	0.00	0.00	1,780	0.67	0.12	0.00	0.00	0.00
UEIB-10 ⁴ /UEIB-50 ¹³	792	0.00	792	0.22	0.04	0.00	0.00	792	0.04	0.01	0.00	0.00	792	0.04	0.01	0.00	0.00	0.00	792	N/A	N/A	0.00	0.00	N/A	792	N/A	N/A	0.00	0.00	N/A
UEIB-11 ³	10	N/A	10	N/A	N/A	0.00	N/A	10	N/A	N/A	0.00	N/A	10	N/A	N/A	0.00	0.00	N/A	10	N/A	N/A	0.00	0.00	N/A	10	N/A	N/A	0.00	0.00	N/A
UEIB-14 ^{1,4} /UEIB-51 ¹³	85	0.00	85	0.00	0.00	825	0.11	85	N/A	N/A	825	N/A	85	0.00	0.00	825	0.00	N/A	85	0.00	0.00	825	0.00	0.00	85	0.00	0.00	825	0.00	0.00
UEIB-15	579	1.12	1,013	5.31	0.97	0.00	0.00	1,282	4.62	0.85	0.00	0.00	1,415	4.78	0.88	0.00	0.00	0.00	1,674	4.46	0.82	0.00	0.00	0.00	2,205	4.78	0.88	0.00	0.00	0.00
UEIB-16	413	0.01	416	0.12	0.02	0.00	0.00	543	1.99	0.36	0.00	0.00	714	5.35	0.98	0.00	0.00	0.00	975	4.03	0.74	0.00	0.00	0.00	1,467	4.44	0.81	0.00	0.00	0.00
UEIB-17	277	0.29	309	1.16	0.21	0.00	0.00	499	2.17	0.40	0.00	0.00	602	3.60	0.66	0.00	0.00	0.00	752	2.13	0.39	0.00	0.00	0.00	1,071	2.87	0.53	0.00	0.00	0.00
UEIB-18	491	0.54	553	2.19	0.40	0.00	0.00	894	3.22	0.59	0.00	0.00	1,009	3.97	0.73	0.00	0.00	0.00	1,224	3.66	0.67	0.00	0.00	0.00	1,669	4.01	0.74	0.00	0.00	0.00
UEIB-19	1,083	1.39	1,232	5.23	0.96	0.00	0.00	2,040	4.75	0.87	0.00	0.00	2,372	11.26	2.07	0.00	0.00	0.00	2,614	4.87	0.89	0.00	0.00	0.00	2,821	3.65	0.67	0.00	0.00	0.00
UEIB-20/UEIB-56 ¹³	1,786	2.77	2,093	10.25	1.88	0.00	0.00	3,021	7.25	1.33	0.00	0.00	3,235	7.46	1.37	0.00	0.00	0.00	3,466	4.65	0.85	0.00	0.00	0.00	4,827	12.85	2.36	0.00	0.00	0.00
UEIB-21	1,453	2.16	1,672	7.94	1.46	0.00	0.00	2,863	10.45	1.92	0.00	0.00	3,179	10.89	2.00	0.00	0.00	0.00	3,883	11.76	2.16	0.00	0.00	0.00	3,908	N/A	N/A	0.00	0.00	N/A
UEIB-22	559	0.33	619	1.53	0.28	0.00	0.00	823	2.25	0.41	0.00	0.00	889	2.31	0.42	0.00	0.00	0.00	1,020	2.21	0.41	0.00	0.00	0.00	1,318	2.69	0.49	0.00	0.00	0.00
UEIB-23	420	0.12	429	0.37	0.07	0.00	0.00	478	0.71	0.13	0.00	0.00	490	0.57	0.10	0.00	0.00	0.00	545	1.25	0.23	0.00	0.00	0.00	739	1.75	0.32	0.00	0.00	0.00
UEIB-24	1,185	2.09	1,426	8.78	1.61	0.00	0.00	2,808	10.32	1.89	0.00	0.00	3,100	10.42	1.91	0.00	0.00	0.00	3,559	8.20	1.50	0.00	0.00	0.00	4,188	7.84	1.44	0.00	0.00	0.00
UEIB-25	309	0.83	446	5.47	1.00	0.00	0.00	1,361	3.87	0.71	0.00	0.00	1,486	4.18	0.77	0.00	0.00	0.00	1,732	4.40	0.81	0.00	0.00	0.00	2,194	4.16	0.76	0.00	0.00	0.00
UEIB-26	407	0.55	459	1.95	0.36	0.00	0.00	854	4.53	0.83	0.00	0.00	1,023	5.29	0.97	0.00	0.00	0.00	1,329	5.46	1.00	0.00	0.00	0.00	1,704	3.38	0.62	0.00	0.00	0.00
UEIB-27	738	1.41	883	5.10	0.94	0.00	0.00	1,494	7.91	1.45	0.00	0.00	1,494	0.01	0.00	0.00	0.00	0.00	1,494	0.00	0.00	0.00	0.00	0.00	2,074	7.53	1.38	0.00	0.00	0.00
UEIB-28	809	0.24	834	0.91	0.17	0.00	0.00	1,166	2.78	0.51	0.00	0.00	1,322	5.29	0.97	0.00	0.00	0.00	1,670	6.20	1.14	0.00	0.00	0.00	2,190	4.69	0.86	0.00	0.00	0.00
UEIB-29	1,201	1.77	1,415	7.80	1.43	0.00	0.00	2,232	6.74	1.24	0.00	0.00	2,520	7.72	1.42	0.00	0.00	0.00	3,091	10.19	1.87	0.00	0.00	0.00	3,656	4.36	0.80	0.00	0.00	0.00
UEIB-30	490	0.42	542	1.88	0.35	0.00	0.00	1,304	8.92	1.64	0.00	0.00	1,459	7.25	1.33	0.00	0.00	0.00	1,722	4.71	0.86	0.00	0.00	0.00	2,375	6.01	1.10	0.00	0.00	0.00
UEIB-31/UEIB-55 ¹³	536	0.62	577	3.35	0.61	0.00	0.00	974	2.98	0.55	0.00	0.00	1,067	3.31	0.61	0.00	0.00	0.00	1,203	2.44	0.45	0.00	0.00	0.00	1,496	2.65	0.49	0.00	0.00	0.00
UEIB-32	1,455	2.02	1,762	8.70	1.60	0.00	0.00	2,105	3.44	0.63	0.00	0.00	2,219	5.09	0.93	0.00	0.00	0.00	2,404	3.31	0.61	9	9.26	0.17	2,679	2.47	0.45	23	13.75	0.12
UEIB-33	1,378	N/A	1,379	0.00	0.00	0.00	0.00	1,379	0.01	0.00	0.00	0.00	1,379	0.00	0.00	0.00	0.00	0.00	1,379	0.00	0.00	0.00	0.00	0.00	1,820	3.97	0.73	0.00	0.00	0.00
UEIB-34	1,097	0.58	1,167	2.34	0.43	0.00	0.00	1,296	1.17	0.21	0.00	0.00	1,401	3.06	0.56	0.00	0.00	0.00	1,618	3.89	0.71	0.00	0.00	0.00	2,257	5.74	1.05	0.00	0.00	0.00
UEIB-35	1,021	1.30	1,171	5.67	1.04	0.00	0.00	1,759	4.20	0.77	0.00	0.00	1,858	3.80	0.70	0.00	0.00	0.00	2,191	5.95	1.09	0.00	0.00	0.00	4,191	18.01	3.30	0.00	0.00	0.00
UEIB-36	656	0.51	722	2.24	0.41	0.00	0.00	937	1.95	0.36	0.00	0.00	1,0																	

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	September 26, 2013								December 20, 2013								March 26, 2014								June 24-25 and July 7, 2014								
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	
			(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)					(m³/day)
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	0.00	N/A	NA	78	N/A	N/A	N/A	2,680	NA	N/A	NA	78	N/A	N/A	N/A	2,680	N/A	N/A	NA	78	N/A	N/A	N/A	N/A	2,680	N/A	N/A	NA
UEIB-2 ² /UEIB-52 ¹³	210	9	0.08	0.01	1,578	0.00	0.00	0.03	219	9	0.14	0.03	1,578	0.00	0.00	0.03	234	14	0.16	0.03	1,578	0.00	0.00	0.04	248	15	0.15	0.03	1,578	0.00	0.00	5.49	
UEIB-3/UEIB-53 ¹³	506	15	0.13	0.02	4,465	0.00	0.00	0.04	525	18	0.26	0.05	4,465	0.00	0.00	0.91	561	36	0.38	0.07	4,465	0.00	0.00	0.10	595	34	0.38	0.07	4,465	0.00	0.00	12.80	
UEIB-4/UEIB-54 ¹³	319	4	0.04	0.01	154	0.00	0.00	0.01	321	1	0.03	0.01	154	0.00	0.00	0.00	334	13	0.17	0.03	154	0.00	0.00	0.04	346	12	0.13	0.02	153.92	0.00	0.00	4.58	
UEIB-5 ⁸	358	N/A	N/A	N/A	184	0.00	N/A	NA	358	N/A	N/A	N/A	184	NA	N/A	NA	358	N/A	N/A	N/A	184	N/A	N/A	NA	358	N/A	N/A	N/A	184	N/A	N/A	NA	
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	0.00	N/A	NA	209	N/A	N/A	N/A	6,025	NA	N/A	NA	209	N/A	N/A	N/A	6,025	N/A	N/A	NA	209	N/A	N/A	N/A	6,025	N/A	N/A	NA	
UEIB-7/UEIB-47 ¹³	307	9	0.08	0.01	5,644	0.00	0.00	0.03	307	0	0.00	0.00	5,644	0.00	0.00	0.00	311	4	0.04	0.01	5,644	0.00	0.00	0.01	315	4	0.05	0.01	5,644	0.00	0.00	1.64	
UEIB-8/UEIB-48 ¹³	1,190	10	0.09	0.02	0.00	0.00	0.00	0.03	1,190	0	0.00	0.00	0.00	0.00	0.00	0.00	1,220	30	0.31	0.06	0.00	0.00	0.00	0.09	1,274	54	0.59	0.11	0.00	0.00	0.00	0.05	
UEIB-9/UEIB-49 ¹³	1,811	31	0.27	0.05	0.00	0.00	0.00	0.09	1,836	24	0.24	0.04	0.00	0.00	0.00	0.07	1,904	68	0.78	0.14	0.00	0.00	0.00	0.20	1,970	66	0.96	0.18	0.00	0.00	0.00	24.78	
UEIB-10 ⁴ /UEIB-50 ¹³	792	N/A	N/A	N/A	0.00	0.00	N/A	N/A	792	N/A	N/A	N/A	0.00	0.00	N/A	N/A	792	N/A	N/A	N/A	0.00	N/A	N/A	N/A	792	N/A	N/A	N/A	0.00	N/A	N/A	N/A	
UEIB-11 ³	10	N/A	N/A	N/A	0.00	0.00	N/A	N/A	10	N/A	N/A	N/A	0.00	0.00	N/A	N/A	10	N/A	N/A	N/A	0.00	N/A	N/A	N/A	10	N/A	N/A	N/A	0.00	N/A	N/A	N/A	
UEIB-14 ^{1,4} /UEIB-51 ¹³	86	0	0.00	0.00	825	0.00	0.00	0.00	86	0	0.00	0.00	825	0.00	0.00	0.00	86	1	0.01	0.00	825	0.00	0.00	0.00	90	4	0.04	0.01	825	0.00	0.00	1.51	
UEIB-15	2,499	294	2.20	0.40	0.00	0.00	0.00	0.06	2,816	317	4.03	0.74	0.00	0.00	0.00	0.06	3,033	217	1.12	0.21	0.00	0.00	0.00	0.04	3,152	119	0.84	0.15	0.00	0.00	0.00	0.10	
UEIB-16	1,731	263	2.31	0.42	0.00	0.00	0.00	0.14	2,076	346	4.40	0.81	0.00	0.00	0.00	0.19	3,536	1,460	18.42	3.38	0.00	0.00	0.00	0.80	4,053	516	4.68	0.86	0.00	0.00	0.00	0.18	
UEIB-17	1,218	147	1.50	0.27	0.00	0.00	0.00	0.14	1,531	313	4.20	0.77	0.00	0.00	0.00	0.31	1,869	338	2.94	0.54	0.00	0.00	0.00	0.33	2,057	188	0.72	0.13	0.00	0.00	0.00	0.11	
UEIB-18	1,908	239	2.09	0.38	0.00	0.00	0.00	0.36	2,235	327	8.63	1.58	0.00	0.00	0.00	3.39	2,593	357	2.42	0.44	0.00	0.00	0.00	0.54	2,826	233	2.31	0.42	0.00	0.00	0.00	87.34	
UEIB-19	3,091	270	2.39	0.44	0.00	0.00	0.00	0.62	3,149	59	0.01	0.00	0.00	0.00	0.00	7.27	3,519	370	3.17	0.58	0.00	0.00	0.00	0.85	4,013	493	5.02	0.92	0.00	0.00	0.00	0.63	
UEIB-20/UEIB-56 ¹³	5,609	782	6.91	1.27	0.00	0.00	0.00	1.62	6,199	589	11.53	2.12	0.00	0.00	0.00	12.82	6,510	312	2.52	0.46	0.00	0.00	0.00	0.65	6,667	157	1.70	0.31	0.00	0.00	0.00	0.12	
UEIB-21	3,988	80	0.60	0.11	0.00	0.00	0.00	0.55	4,410	423	11.12	2.04	0.00	0.00	0.00	30.56	5,065	655	8.26	1.52	0.00	0.00	0.00	4.54	6,581	1,516	4.12	0.76	0.00	0.00	0.00	10.51	
UEIB-22	1,477	158	1.40	0.26	0.00	0.00	0.00	0.36	1,670	193	2.44	0.45	0.00	0.00	0.00	3.82	1,979	309	3.14	0.58	0.00	0.00	0.00	0.71	2,293	315	2.94	0.54	0.00	0.00	0.00	0.18	
UEIB-23	1,048	309	2.74	0.50	0.00	0.00	0.00	0.89	1,088	40	0.52	0.09	0.00	0.00	0.00	3.13	1,465	376	4.72	0.87	0.00	0.00	0.00	1.08	1,946	482	4.54	0.83	0.00	0.00	0.00	0.51	
UEIB-24	4,402	213	1.18	0.22	0.00	0.00	0.00	0.61	5,069	667	7.61	1.40	0.00	0.00	0.00	14.60	5,429	360	3.72	0.68	0.00	0.00	0.00	1.04	5,439	10	0.10	0.02	0.00	0.00	0.00	0.04	
UEIB-25	2,532	338	2.99	0.55	0.00	0.00	0.00	0.10	2,883	351	4.96	0.91	0.00	0.00	0.00	0.84	3,317	434	3.99	0.73	0.00	0.00	0.00	0.13	3,317	0	0.76	0.14	0.00	0.00	0.00	0.00	
UEIB-26	1,877	173	1.58	0.29	0.00	0.00	0.00	0.06	2,074	197	2.48	0.45	0.00	0.00	0.00	0.75	4,486	2,413	32.98	6.05	0.00	0.00	0.00	0.87	4,783	297	3.32	0.61	0.00	0.00	0.00	0.64	
UEIB-27	2,598	525	4.64	0.85	0.00	0.00	0.00	0.99	3,057	459	7.25	1.33	0.00	0.00	0.00	5.74	3,563	506	4.96	0.91	0.00	0.00	0.00	0.95	3,918	355	3.48	0.64	0.00	0.00	0.00	1.44	
UEIB-28	2,268	78	0.58	0.11	0.00	0.00	0.00	0.21	2,293	25	0.05	0.01	0.00	0.00	0.00	6.19	2,307	14	0.20	0.04	0.00	0.00	0.00	0.04	2,428	121	1.64	0.30	0.00	0.00	0.00	0.26	
UEIB-29	4,331	675	5.96	1.09	0.00	0.00	0.00	1.94	4,925	594	6.53	1.20	0.00	0.00	0.00	14.17	5,604	679	7.07	1.30	0.00	0.00	0.00	1.96	5,937	334	2.57	0.47	0.00	0.00	0.00	125.08	
UEIB-30	2,612	238	2.10	0.39	0.00	0.00	0.00	0.68	2,914	302	4.52	0.83	0.00	0.00	0.00	8.39	3,162	248	2.60	0.48	0.00	0.00	0.00	0.71	3,167	5	0.96	0.18	0.00	0.00	0.00	0.02	
UEIB-31/UEIB-55 ¹³	1,679	182	1.61	0.30	0.00	0.00	0.00	0.52	1,849	170	1.92	0.35	0.00	0.00	0.00	5.32	2,157	308	4.68	0.86	0.00	0.00	0.00	0.89	2,545	388	3.97	0.73	0.00	0.00	0.00	145.55	
UEIB-32	2,786	107	0.93	0.17	23.01	0.00	0.00	1.41	2,875	89	1.11	0.20	28.40	5.39	0.05	37.77	2,966	91	0.79	0.14	39.34	10.94	0.13	1.19	3,071	105	1.17	0.21	44.62	5.27	0.04	2.65	
UEIB-33	2,247	427	3.71	0.68	11.23	11.23	0.16	1.70	3,038	791	10.44	1.92	54.26	43.03	0.38	12.11	3,792	753	7.34														

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	September 29-30, 2014								December 15-17, 2014								February 24-25, 2015								May 26-28, 2015								
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	
			(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)					(m³/day)
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	N/A	N/A	NA	78	N/A	N/A	N/A	2,680	N/A	N/A	NA	78	N/A	N/A	N/A	2,680	N/A	N/A	NA	78	N/A	N/A	N/A	N/A	2,680	N/A	N/A	NA
UEIB-2 ² /UEIB-52 ¹³	256	8	0.05	0.01	1,578	0.00	0.00	1.84	280	24.3	0.34	0.06	1,578	0.00	0.00	0.12	303	23.1	0.25	0.05	1,578	0.00	0.00	0.07	317	13.5	0.09	0.02	1,578	0.00	0.00	0.65	
UEIB-3/UEIB-53 ¹³	605	10	0.07	0.01	4,465	0.00	0.00	2.37	633	27.5	0.38	0.07	4,465	0.00	0.00	0.46	648	15.0	0.13	0.02	4,465	0.00	0.00	0.05	653	4.9	0.00	0.00	4,465	0.00	0.00	0.24	
UEIB-4/UEIB-54 ¹³	353	6	0.02	0.00	153.92	0.00	0.00	1.56	383	30.4	0.47	0.09	153.92	0.00	0.00	1.38	390	6.8	0.06	0.01	153.92	0.00	0.00	0.02	391	0.7	0.00	0.00	153.92	0.00	0.00	0.03	
UEIB-5 ⁸	358	N/A	N/A	N/A	184	N/A	N/A	NA	358	N/A	N/A	N/A	184	N/A	N/A	NA	358	N/A	N/A	N/A	184	N/A	N/A	NA	358	N/A	N/A	N/A	184	N/A	N/A	N/A	
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	N/A	N/A	NA	209	N/A	N/A	N/A	6,025	N/A	N/A	NA	209	N/A	N/A	N/A	6,025	N/A	N/A	NA	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	
UEIB-7/UEIB-47 ¹³	316	0.2	0.00	0.00	5,644	0.00	0.00	0.06	320	4.7	0.07	0.01	5,644	0.00	0.00	0.14	323	3.2	0.04	0.01	5,644	0.00	0.00	0.01	324	0.9	0.00	0.00	5,644	0.00	0.00	0.04	
UEIB-8/UEIB-48 ¹³	1,299	25	0.01	0.00	0.00	0.00	0.00	6.00	1,345	46.3	0.58	0.11	2.83	2.83	0.04	0.13	1,431	85.8	1.03	0.19	6.80	3.97	0.07	0.14	1,467	36.1	0.20	0.04	6.80	0.00	0.00	1.75	
UEIB-9/UEIB-49 ¹³	2,020	50	0.44	0.08	0.00	0.00	0.00	0.03	2,104	84.3	1.05	0.19	0.00	0.00	0.00	0.02	2,159	55.0	0.58	0.11	0.00	0.00	0.00	0.01	2,222	63.3	0.57	0.10	0.00	0.00	0.00	0.02	
UEIB-10 ⁴ /UEIB-50 ¹³	792	N/A	N/A	N/A	0.00	N/A	N/A	NA	792	N/A	N/A	N/A	0.00	N/A	N/A	NA	792	N/A	N/A	N/A	0.00	N/A	N/A	NA	792	N/A	N/A	N/A	0.00	N/A	N/A	N/A	
UEIB-11 ³	10	N/A	N/A	N/A	0.00	N/A	N/A	NA	10	N/A	N/A	N/A	0.00	N/A	N/A	NA	10	N/A	N/A	N/A	0.00	N/A	N/A	NA	10	N/A	N/A	N/A	0.00	N/A	N/A	N/A	
UEIB-14 ^{1,4} /UEIB-51 ¹³	91	0.3	0.00	0.00	825	0.00	0.00	0.07	92	1.1	0.02	0.00	825	0.00	0.00	0.13	93	1.7	0.02	0.00	825	0.00	0.00	0.01	94	0.5	0.00	0.00	825	0.00	0.00	0.02	
UEIB-15	3,616	464	2.05	0.38	0.00	0.00	0.00	0.23	4,442	826.0	11.46	2.10	0.00	0.00	0.00	0.74	5,558	1,116.2	8.90	1.63	0.00	0.00	0.00	0.68	6,305	747.3	7.69	1.41	0.00	0.00	0.00	0.28	
UEIB-16	4,679	626	1.65	0.30	0.00	0.00	0.00	153.36	5,294	615.0	9.58	1.76	0.00	0.00	0.00	0.63	5,298	4.4	0.01	0.00	0.00	0.00	0.00	0.00	5,299	0.3	0.01	0.00	0.00	0.00	0.00	0.00	
UEIB-17	2,257	200	2.57	0.47	0.00	0.00	0.00	49.04	2,444	187.0	2.02	0.37	0.00	0.00	0.00	0.15	2,819	375.0	2.18	0.40	0.00	0.00	0.00	1.17	2,873	53.7	0.73	0.13	0.00	0.00	0.00	2.61	
UEIB-18	3,002	177	1.93	0.35	0.00	0.00	0.00	0.50	3,374	371.9	4.25	0.78	0.00	0.00	0.00	0.30	3,788	413.9	5.72	1.05	0.00	0.00	0.00	0.96	4,272	483.9	5.71	1.05	0.00	0.00	0.00	0.20	
UEIB-19	4,301	288	0.99	0.18	0.00	0.00	0.00	70.61	4,308	7.3	0.13	0.02	0.00	0.00	0.00	0.02	4,343	34.8	0.44	0.08	0.00	0.00	0.00	0.05	4,355	12.1	0.21	0.04	0.00	0.00	0.00	0.59	
UEIB-20/UEIB-56 ¹³	7,003	336	4.09	0.75	0.00	0.00	0.00	0.28	7,584	581.4	4.32	0.79	0.00	0.00	0.00	0.51	8,094	510.0	6.01	1.10	0.00	0.00	0.00	0.40	8,837	743.0	6.33	1.16	0.00	0.00	0.00	0.77	
UEIB-21	6,924	343	5.70	1.05	0.00	0.00	0.00	83.85	7,647	723.5	8.90	1.63	0.00	0.00	0.00	3.51	8,362	714.7	6.83	1.25	0.00	0.00	0.00	4.29	8,850	488.3	6.69	1.23	0.00	0.00	0.00	2.52	
UEIB-22	2,557	264	2.70	0.49	0.00	0.00	0.00	0.37	3,322	764.7	9.77	1.79	0.00	0.00	0.00	2.41	3,477	155.0	1.92	0.35	0.00	0.00	0.00	0.48	3,824	347.6	3.99	0.73	0.00	0.00	0.00	0.55	
UEIB-23	2,453	507	6.03	1.11	0.00	0.00	0.00	0.22	4,145	1,692.0	24.26	4.45	0.00	0.00	0.00	2.93	4,598	452.7	5.76	1.06	0.00	0.00	0.00	0.64	4,942	344.2	4.88	0.90	0.00	0.00	0.00	0.15	
UEIB-24	5,548	109	1.37	0.25	0.00	0.00	0.00	0.02	5,820	272.1	2.48	0.46	0.00	0.00	0.00	0.19	5,979	158.4	11.55	2.12	0.00	0.00	0.00	0.10	6,894	915.1	8.88	1.63	0.00	0.00	0.00	44.50	
UEIB-25	3,598	281	3.75	0.69	0.00	0.00	0.00	68.80	4,126	527.8	7.16	1.31	0.00	0.00	0.00	0.55	4,672	546.5	3.69	0.68	0.00	0.00	0.00	0.78	4,965	293.0	3.21	0.59	0.00	0.00	0.00	0.35	
UEIB-26	4,961	178	1.97	0.36	0.00	0.00	0.00	43.56	5,425	463.4	0.67	0.12	0.00	0.00	0.00	0.90	5,524	99.1	4.68	0.86	0.00	0.00	0.00	0.38	8,175	2,651.4	46.00	8.44	0.00	0.00	0.00	128.95	
UEIB-27	4,412	493	8.08	1.48	0.00	0.00	0.00	0.93	5,512	1,100.7	12.45	2.28	0.00	0.00	0.00	7.02	6,042	529.4	1.41	0.26	0.00	0.00	0.00	3.07	6,540	498.7	4.46	0.82	0.00	0.00	0.00	1.34	
UEIB-28	2,547	119	1.97	0.36	0.00	0.00	0.00	29.13	2,864	317.3	3.98	0.73	0.00	0.00	0.00	0.75	3,191	326.5	10.18	1.87	0.00	0.00	0.00	1.00	3,494	303.3	2.31	0.42	0.00	0.00	0.00	0.15	
UEIB-29	6,185	248	2.95	0.54	0.00	0.00	0.00	60.68	6,621	435.6	3.30	0.60	0.00	0.00	0.00	0.22	7,007	386.4	3.88	0.71	0.00	0.00	0.00	0.10	7,706	698.6	5.00	0.92	0.00	0.00	0.00	0.24	
UEIB-30	3,409	242	3.37	0.62	0.00	0.00	0.00	0.06	3,844	434.7	4.89	0.90	0.00	0.00	0.00	0.31	4,403	559.4	7.80	1.43	0.00	0.00	0.00	0.29	4,750	346.8	2.90	0.53	0.00	0.00	0.00	0.21	
UEIB-31/UEIB-55 ¹³	3,942	1,397	21.77	3.99	0.00	0.00	0.00	341.95	3,947	5.2	0.03	0.01	0.00	0.00	0.00	0.16	3,993	46.2	3.10	0.57	0.00	0.00	0.00	0.01	4,160	167.0	0.09	0.02	0.00	0.00	0.00	8.12	
UEIB-32	3,177	105	1.04	0.19	44.62	0.00	0.00	0.66	3,315	138.2	1.53	0.28	44.62	0.00	0.00	1.14	3,442	127.5	1.46	0.27	44.62	0.00	0.00	1.03	3,544	102.0	1.06	0.19	44.62	0.00	0.00	0.57	
UEIB-33	3,808	16	0.2																														

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	August 11-13, 2015								November 16-19, 2015								February 1-3, 2016								May 30,31 June 8, 9, and 15, 2016							
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)
			(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)				
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A
UEIB-2 ² /UEIB-52 ¹³	317	0.1	0.00	0.00	1,578	0.00	0.00	0.00	326	9.3	0.12	0.02	1,578	0.00	0.00	0.18	340	14.0	0.17	0.03	1,578	0.00	0.00	0.20	350	9.6	0.09	0.02	1,578	0.00	0.00	0.16
UEIB-3/UEIB-53 ¹³	653	0.0	0.00	0.00	4,465	0.00	0.00	0.00	660	7.5	0.12	0.02	4,465	0.00	0.00	0.15	672	11.4	0.14	0.03	4,465	0.00	0.00	0.16	675	3.0	0.01	0.00	4,465	0.00	0.00	0.05
UEIB-4/UEIB-54 ¹³	391	0.0	0.00	0.00	154	0.00	0.00	0.00	391	0.4	0.01	0.00	154	0.00	0.00	0.01	392	1.1	0.01	0.00	154	0.00	0.00	0.02	393	0.5	0.00	0.00	154	0.00	0.00	0.01
UEIB-5 ⁸	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A
UEIB-7/UEIB-47 ¹³	324	0.1	0.00	0.00	5,644	0.00	0.00	0.00	327	2.8	0.04	0.01	5,644	0.00	0.00	0.05	329	1.6	0.02	0.00	5,644	0.00	0.00	0.01	330	0.8	0.01	0.00	5,644	0.00	0.00	0.01
UEIB-8/UEIB-48 ¹³	1,467	0.2	0.00	0.00	6.80	0.00	0.00	0.01	1,512	45.0	0.40	0.07	6.80	0.00	0.00	0.09	1,618	106.3	1.27	0.23	6.80	0.00	0.00	1.53	1,713	95.0	0.97	0.18	6.80	0.00	0.00	0.08
UEIB-9/UEIB-49 ¹³	2,255	32.3	0.30	0.06	0.00	0.00	0.00	1.04	2,337	82.8	1.02	0.19	0.00	0.00	0.00	0.01	2,419	81.3	0.89	0.16	0.00	0.00	0.00	2.69	2,483	64.5	0.64	0.12	0.00	0.00	0.00	0.07
UEIB-10 ⁴ /UEIB-50 ¹³	792	N/A	N/A	N/A	0.00	N/A	N/A	N/A	793	1.5	0.00	0.00	0.00	0.00	0.00	0.03	803	10.1	0.11	0.02	0.00	0.00	0.00	0.14	811	7.7	0.09	0.02	0.00	0.00	0.00	0.13
UEIB-11 ³	10	N/A	N/A	N/A	0.00	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A
UEIB-14 ^{1,4} /UEIB-51 ¹³	94	0.2	0.00	0.00	825	0.00	0.00	0.01	95	0.8	0.01	0.00	825	0.00	0.00	0.02	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A
UEIB-15	7,443	1,137.6	2.62	0.48	0.00	0.00	0.00	0.14	7,540	97.5	2.31	0.42	0.00	0.00	0.00	0.08	7,709	168.7	2.42	0.44	0.00	0.00	0.00	0.03	7,891	182.0	1.37	0.25	0.00	0.00	0.00	0.03
UEIB-16	5,313	14.6	0.23	0.04	0.00	0.00	0.00	0.47	5,379	65.2	0.54	0.10	0.00	0.00	0.00	1.25	5,707	328.6	4.00	0.73	0.00	0.00	0.00	4.63	5,951	243.9	2.11	0.39	0.00	0.00	0.00	4.13
UEIB-17	3,149	276.3	4.87	0.89	0.00	0.00	0.00	9	3,524	375.0	2.62	0.48	0.00	0.00	0.00	7.21	3,875	350.9	3.83	0.70	0.00	0.00	0.00	4.95	4,000	125.0	1.63	0.30	0.00	0.00	0.00	2.12
UEIB-18	4,795	523.2	4.92	0.90	0.00	0.00	0.00	0.20	5,147	352.1	4.67	0.86	0.00	0.00	0.00	6.77	5,568	420.7	4.48	0.82	0.00	0.00	0.00	5.93	5,939	370.8	3.55	0.65	0.00	0.00	0.00	6.28
UEIB-19	5,232	876.8	3.61	0.66	0.00	0.00	0.00	28.16	5,589	356.8	1.34	0.25	0.00	0.00	0.00	0.40	5,798	209.0	2.63	0.48	0.00	0.00	0.00	0.19	6,053	254.9	2.55	0.47	0.00	0.00	0.00	0.18
UEIB-20/UEIB-56 ¹³	9,712	874.6	8.34	1.53	0.00	0.00	0.00	0.40	10,734	1,022.7	10.62	1.95	0.00	0.00	0.00	1.12	11,244	510.1	5.17	0.95	0.00	0.00	0.00	0.44	11,766	521.6	5.87	1.08	0.00	0.00	0.00	0.07
UEIB-21	9,623	772.1	8.51	1.56	0.00	0.00	0.00	3.47	10,243	620.2	7.15	1.31	0.00	0.00	0.00	1.62	10,371	128.1	2.21	0.40	0.00	0.00	0.00	0.16	10,371	0.0	0.00	0.00	0.00	0.00	0.00	0.0
UEIB-22	3,981	157.2	1.37	0.25	0.00	0.00	0.00	0.05	4,203	221.1	2.58	0.47	0.00	0.00	0.00	0.27	4,494	291.4	3.12	0.57	0.00	0.00	0.00	0.47	4,735	240.7	2.30	0.42	0.00	0.00	0.00	0.37
UEIB-23	5,381	438.4	4.31	0.79	0.00	0.00	0.00	14.08	5,609	228.5	2.26	0.41	0.00	0.00	0.00	4.39	5,948	339.3	4.08	0.75	0.00	0.00	0.00	4.79	6,100	151.3	1.38	0.25	0.00	0.00	0.00	2.56
UEIB-24	7,546	652.4	3.45	0.63	0.00	0.00	0.00	20.95	7,974	428.2	4.91	0.90	0.00	0.00	0.00	8.24	8,325	351.2	3.37	0.62	0.00	0.00	0.00	4.95	8,617	291.7	3.22	0.59	0.00	0.00	0.00	4.94
UEIB-25	5,177	211.8	2.12	0.39	0.00	0.00	0.00	6.80	5,377	199.5	2.35	0.43	0.00	0.00	0.00	3.84	5,733	356.8	4.59	0.84	0.00	0.00	0.00	5.03	6,134	401.0	4.11	0.75	0.00	0.00	0.00	6.79
UEIB-26	8,339	164.1	1.61	0.30	0.00	0.00	0.00	5.27	8,628	289.1	3.78	0.69	0.00	0.00	0.00	5.56	9,030	401.3	4.41	0.81	0.00	0.00	0.00	5.66	9,304	274.3	2.79	0.51	0.00	0.00	0.00	4.65
UEIB-27	6,739	198.9	2.15	0.40	0.00	0.00	0.00	0.39	7,005	265.4	3.18	0.58	0.00	0.00	0.00	0.68	7,381	376.4	3.16	0.58	0.00	0.00	0.00	1.60	7,570	188.4	1.86	0.34	0.00	0.00	0.00	0.57
UEIB-28	3,594	99.9	1.22	0.22	0.00	0.00	0.00	3.21	3,749	155.2	2.24	0.41	0.00	0.00	0.00	2.98	4,111	361.8	4.74	0.87	0.00	0.00	0.00	0.31	4,472	360.7	3.80	0.70	0.00	0.00	0.00	6
UEIB-29	7,983	277.7	1.55	0.28	0.00	0.00	0.00	0.24	8,405	421.1	4.56	0.84	0.00	0.00	0.00	0.16	8,665	260.7	2.21	0.40	0.00	0.00	0.00	3.68	8,840	174.4	1.96	0.36	0.00	0.00	0.00	2.95
UEIB-30	5,006	256.1	3.30	0.61	0.00	0.00	0.00	8.23	5,011	5.3	0.01	0.00	0.00	0.00	0.00	0.06	5,024	12.4	0.18	0.03	0.00	0.00	0.00	0.00	5,113	89.1	0.97	0.18	0.00	0.00	0.00	2
UEIB-31/UEIB-55 ¹³	4,237	76.9	0.74	0.14	0.00	0.00	0.00	2.47	4,455	218.1	2.52	0.46	0.00	0.00	0.00	4.19	4,667	211.4	2.29	0.42	0.00	0.00	0.00	2.98	4,667	0.0	0.00	0.00	0.00	0.00	0.00	0.00
UEIB-32	3,619	74.5	0.75	0.14	44.62	0.00	0.00	0.44	3,695	76.6	0.92	0.17	44.62	0.00	0.00	0.52	3,803	107.7	1.24	0.23	44.62	0.00	0.00	0.57	3,901	97.8	1.07	0.20	44.62	0.00	0.00	0.41
UEIB-33	4,528																															

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	August 29-31, 2016								November 14, 16, and 17, 2016								February 20, 21, and 22, 2017								June 12, 13 and 14, 2017								
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	
			(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)					
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	N/A
UEIB-2 ² /UEIB-52 ¹³	356	5.9	0.05	0.01	1,578	0.00	0.00	0.04	365	9.8	0.14	0.03	1,578	0.00	0.00	0.04	380	14.1	0.15	0.03	1,578	0.00	0.00	0.05	392	12.5	0.11	0.02	1,578	0.00	0.00	0.08	
UEIB-3/UEIB-53 ¹³	675	NA	0.01	0.00	4,465	N/A	N/A	N/A	675	NA	0.01	0.00	4,465	N/A	N/A	N/A	675	NA	0.01	0.00	4,465	N/A	N/A	N/A	675	NA	NA	NA	4,465	N/A	N/A	N/A	
UEIB-4/UEIB-54 ¹³	394	1.2	0.02	0.00	154	0.00	0.00	0.01	399	5.4	0.07	0.01	154	0.00	0.00	0.02	408	8.8	0.06	0.01	154	0.00	0.00	0.03	413	5.2	0.02	0.00	154	0.00	0.00	0.03	
UEIB-5 ⁸	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	
UEIB-7/UEIB-47 ¹³	330	0.7	0.01	0.00	5,644	0.00	0.00	0.00	332	1.5	0.02	0.00	5,644	0.00	0.00	0.00	333	0.9	0.01	0.00	5,644	0.00	0.00	0.00	335	1.8	0.02	0.00	5,644	0.00	0.00	0.01	
UEIB-8/UEIB-48 ¹³	1,742	28.8	0.09	0.02	6.80	0.00	0.00	0.19	1,793	50.4	0.79	0.14	6.80	0.00	0.00	0.01	1,889	96.0	1.07	0.20	6.80	0.00	0.00	0.10	1,976	87.8	0.75	0.14	6.80	0.00	0.00	0.04	
UEIB-9/UEIB-49 ¹³	2,530	46.3	0.45	0.08	0.00	0.00	0.00	0.05	2,574	44.7	0.59	0.11	0.00	0.00	0.00	0.19	2,621	46.5	0.48	0.09	0.00	0.00	0.00	0.15	2,675	54.3	0.50	0.09	0.00	0.00	0.00	0.34	
UEIB-10 ⁴ /UEIB-50 ¹³	819	8.5	0.10	0.02	0.00	0.00	0.00	0.06	831	11.9	0.16	0.03	0.00	0.00	0.00	0.05	846	14.7	0.16	0.03	0.00	0.00	0.00	0.05	867	20.6	0.19	0.03	0.00	0.00	0.00	0.13	
UEIB-11 ³	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
UEIB-14 ^{1,4} /UEIB-51 ¹³	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A	
UEIB-15	8,671	780.1	12.38	2.27	0.00	0.00	0.00	0.15	9,013	342.0	4.28	0.79	0.00	0.00	0.00	0.13	9,479	465.7	5.43	1.00	0.00	0.00	0.00	0.20	10,223	743.9	7.19	1.32	0.00	0.00	0.00	0.13	
UEIB-16	6,163	211.8	2.58	0.47	0.00	0.00	0.00	1.37	6,430	267.4	2.97	0.55	0.00	0.00	0.00	1.15	6,996	565.5	5.50	1.01	0.00	0.00	0.00	1.82	7,093	97.7	0.85	0.16	0.00	0.00	0.00	0.62	
UEIB-17	4,131	130.8	1.18	0.22	0.00	0.00	0.00	0.85	4,686	555.5	8.65	1.59	0.00	0.00	0.00	2.38	5,168	481.8	3.76	0.69	0.00	0.00	0.00	1.55	5,390	222.0	3.09	0.57	0.00	0.00	0.00	1.40	
UEIB-18	6,201	262.2	2.90	0.53	0.00	0.00	0.00	1.69	6,568	367.4	4.66	0.86	0.00	0.00	0.00	0.25	7,015	446.2	4.87	0.89	0.00	0.00	0.00	1.44	7,482	467.9	4.21	0.77	0.00	0.00	0.00	2.96	
UEIB-19	6,422	369.2	4.74	0.87	0.00	0.00	0.00	0.19	6,574	152.4	0.54	0.10	0.00	0.00	0.00	0.65	7,097	522.3	5.44	1.00	0.00	0.00	0.00	1.68	7,550	453.1	4.30	0.79	0.00	0.00	0.00	0.35	
UEIB-20/UEIB-56 ¹³	12,223	457.3	4.66	0.86	0.00	0.00	0.00	2.96	12,384	160.3	-	0.00	0.00	0.00	0.00	0.69	12,384	-	-	0.00	0.00	0.00	0.00	0.00	12,384	-	-	0.00	0.00	0.00	0.00	0.00	
UEIB-21	10,633	262.3	6.36	1.17	0.00	0.00	0.00	1.70	11,282	649.1	9.14	1.68	0.00	0.00	0.00	2.43	12,218	935.4	8.50	1.56	0.00	0.00	0.00	1.13	12,837	619.7	6.79	1.25	0.00	0.00	0.00	0.60	
UEIB-22	4,794	59.8	0.28	0.05	0.00	0.00	0.00	0.35	5,009	214.7	3.43	0.63	0.00	0.00	0.00	0.36	5,254	245.0	2.95	0.54	0.00	0.00	0.00	1.30	7,155	1,900.6	2.40	0.44	0.00	0.00	0.00	1.94	
UEIB-23	6,150	50.1	0.36	0.07	0.00	0.00	0.00	0.32	6,268	118.4	1.78	0.33	0.00	0.00	0.00	0.51	6,562	294.1	3.76	0.69	0.00	0.00	0.00	0.95	6,789	227.0	1.42	0.26	0.00	0.00	0.00	1.44	
UEIB-24	9,061	443.7	5.45	1.00	0.00	0.00	0.00	2.87	9,339	278.3	2.83	0.52	0.00	0.00	0.00	1.19	9,414	74.9	0.07	0.01	0.00	0.00	0.00	0.02	9,504	90.3	1.27	0.23	0.00	0.00	0.00	0.57	
UEIB-25	6,379	244.4	2.15	0.39	0.00	0.00	0.00	1.58	6,578	199.7	2.43	0.45	0.00	0.00	0.00	0.86	6,815	236.2	2.54	0.47	0.00	0.00	0.00	0.76	7,078	263.7	2.64	0.48	0.00	0.00	0.00	1.67	
UEIB-26	9,522	218.1	2.23	0.41	0.00	0.00	0.00	1.41	9,857	334.9	4.94	0.91	0.00	0.00	0.00	0.15	10,400	543.6	5.46	1.00	0.00	0.00	0.00	0.24	10,725	324.1	2.87	0.53	0.00	0.00	0.00	0.04	
UEIB-27	8,076	506.7	7.09	1.30	0.00	0.00	0.00	1.54	8,225	148.5	0.06	0.01	0.00	0.00	0.00	0.22	8,451	226.1	2.69	0.49	0.00	0.00	0.00	0.71	9,086	635.5	8.85	1.62	0.00	0.00	0.00	1.38	
UEIB-28	4,706	234.1	2.07	0.38	0.00	0.00	0.00	1.51	4,978	272.3	2.72	0.50	0.00	0.00	0.00	0.30	5,157	178.9	1.48	0.27	0.00	0.00	0.00	0.09	5,333	175.9	1.05	0.19	0.00	0.00	0.00	0.48	
UEIB-29	9,642	802.4	10.53	1.93	0.00	0.00	0.00	5.19	10,612	969.7	12.47	2.29	0.00	0.00	0.00	4.16	11,376	764.6	5.47	1.00	0.00	0.00	0.00	2.46	11,636	259.5	3.41	0.63	0.00	0.00	0.00	1.64	
UEIB-30	5,160	46.8	0.42	0.08	0.00	0.00	0.00	0.30	5,445	285.6	4.10	0.75	0.00	0.00	0.00	1.22	5,983	538.0	6.07	1.11	0.00	0.00	0.00	0.00	6,577	593.4	5.65	1.04	0.00	0.00	0.00	3.75	
UEIB-31/UEIB-55 ¹³	4,667	0.0	0.00	0.00	0.00	0.00	0.00	0.00	4,667	0.0	0.00	0.00	0.00	0.00	0.00	0.00	4,667	-	0.00	0.00	0.00	0.00	0.00	0.00	4,667	-	0.00	0.00	0.00	0.00	0.00	0.00	
UEIB-32	3,986	85.4	0.89	0.16	44.62	0.00	0.00	0.38	4,079	93.1	1.28	0.23	44.62	0.00	0.00	0.80	4,160	80.6	0.75	0.14	44.62	0.00	0.00	0.46	4,281	120.5	1.10	0.20	44.62	0.00	0.00	0.84	
UEIB-33	5,341	113.7	0.99	0.18	54.26	0.00	0.00	0.41	5,489	148.																							

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	September 12, 13 and14, 2017								December 4, 5, 6 and 7, 2017								March 26, 27, 28 and 29, 2018								June 12, 13, 14 and18, 2018							
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)
			(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)							(m³/day)	(gpm)				
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A
UEIB-2 ² /UEIB-52 ¹³	392	0.0	0.00	0.00	1,578	0.00	0.00	0.00	435	43.1	0.69	0.13	1,578	0.00	0.00	0.30	538	102.7	1.05	0.19	1,578	0.00	0.00	0.54	609	70.8	0.53	0.10	1,578	0.00	0.00	0.22
UEIB-3/UEIB-53 ¹³	675	NA	NA	NA	4,465	N/A	N/A	N/A	696	21.8	0.33	0.06	4,465	0.00	0.00	1.13	739	42.2	0.43	0.08	4,468	2.38	0.02	1.80	769	30.1	0.27	0.05	4,470	2.79	0.02	0.28
UEIB-4/UEIB-54 ¹³	413	0.0	0.00	0.00	154	0.00	0.00	0.00	457	43.5	0.44	0.08	154	0.00	0.00	1.23	525	68.2	0.61	0.11	158	3.90	0.03	3.01	580	54.9	0.32	0.06	163	5.00	0.06	8.54
UEIB-5 ⁸	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A
UEIB-7/UEIB-47 ¹³	335	0.1	0.00	0.00	5,644	0.00	0.00	0.00	340	5.5	0.11	0.02	5,644	0.00	0.00	0.29	355	14.5	0.15	0.03	5,644	0.00	0.00	0.12	362	7.3	0.06	0.01	5,644	0.00	0.00	1.17
UEIB-8/UEIB-48 ¹³	1,976	-	-	0.00	6.80	0.00	0.00	0.00	2,098	121.5	1.80	0.33	6.80	0.00	0.00	0.21	2,238	140.4	1.43	0.26	6.80	0.00	0.00	0.09	2,386	147.8	2.01	0.37	6.80	0.00	0.00	0.02
UEIB-9/UEIB-49 ¹³	2,695	19.7	0.18	0.03	0.00	0.00	0.00	0.67	2,760	65.1	0.87	0.16	0.00	0.00	0.00	3.38	2,862	101.8	1.04	0.19	0.00	0.00	0.00	0.84	3,390	528.4	0.83	0.15	0.00	0.00	0.00	5.31
UEIB-10 ⁴ /UEIB-50 ¹³	869	2.1	0.02	0.00	0.00	0.00	0.00	0.07	925	56.0	0.89	0.16	0.00	0.00	0.00	0.01	1,035	109.7	1.13	0.21	0.00	0.00	0.00	0.01	1,129	94.1	0.90	0.17	0.00	0.00	0.00	15
UEIB-11 ³	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A
UEIB-14 ^{1,4} /UEIB-51 ¹³	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	N/A	N/A	N/A	825	N/A	N/A	N/A	95	0.0	0.00	0.00	825	0.00	0.00	0.00
UEIB-15	10,385	162.8	2.18	0.40	0.00	0.00	0.00	0.02	10,579	193.3	2.65	0.49	0.00	0.00	0.00	0.03	11,000	420.9	4.38	0.80	0.00	0.00	0.00	3.49	11,320	320.6	2.55	0.47	0.00	0.00	0.00	0
UEIB-16	7,356	262.4	3.35	0.61	0.00	0.00	0.00	8.98	7,633	276.7	3.43	0.63	0.00	0.00	0.00	14.38	8,030	397.0	4.13	0.76	0.00	0.00	0.00	3.29	8,398	368.0	2.69	0.49	0.00	0.00	0.00	59.26
UEIB-17	5,514	124.3	1.13	0.21	0.00	0.00	0.00	4.25	5,847	332.5	5.10	0.94	0.00	0.00	0.00	17.28	6,222	375.4	3.91	0.72	0.00	0.00	0.00	3.11	6,300	77.9	0.67	0.12	0.00	0.00	0.00	13
UEIB-18	7,738	256.0	2.27	0.42	0.00	0.00	0.00	8.76	8,355	616.0	8.36	1.53	0.00	0.00	0.00	32.03	8,601	246.9	2.57	0.47	0.00	0.00	0.00	0.09	8,945	343.5	5.90	1.08	0.00	0.00	0.00	55.31
UEIB-19	7,724	174.1	1.69	0.31	0.00	0.00	0.00	5.96	7,990	266.7	3.85	0.71	0.00	0.00	0.00	2.26	8,501	510.4	5.32	0.98	0.00	0.00	0.00	0.48	8,897	396.5	3.04	0.56	0.00	0.00	0.00	0.18
UEIB-20/UEIB-56 ¹³	12,384	N/A	N/A	0.00	0.00	0.00	0.00	N/A	12,384	N/A	N/A	0.00	0.00	0.00	0.00	N/A	12,384	N/A	N/A	0.00	0.00	0.00	0.00	N/A	12,439	55.7	1.28	0.24	0.00	0.00	0.00	0.02
UEIB-21	13,407	569.7	5.53	1.01	0.00	0.00	0.00	0.22	13,889	482.2	6.52	1.20	0.00	0.00	0.00	0.37	14,419	529.7	5.52	1.01	0.00	0.00	0.00	0.51	14,914	494.8	2.27	0.42	0.00	0.00	0.00	0.14
UEIB-22	7,244	89.5	0.86	0.16	0.00	0.00	0.00	3.06	7,413	169.2	2.58	0.47	0.00	0.00	0.00	0.18	7,759	345.8	3.60	0.66	0.00	0.00	0.00	0.39	8,012	252.5	0.95	0.17	0.00	0.00	0.00	0.59
UEIB-23	6,819	29.4	0.34	0.06	0.00	0.00	0.00	1.01	6,855	36.7	0.48	0.09	0.00	0.00	0.00	1.91	6,946	90.7	0.94	0.17	0.00	0.00	0.00	0.75	7,053	106.9	1.22	0.22	0.00	0.00	0.00	17.21
UEIB-24	9,677	172.8	2.07	0.38	0.00	0.00	0.00	5.91	9,942	265.1	3.33	0.61	0.00	0.00	0.00	13.78	10,343	400.6	4.17	0.77	0.00	0.00	0.00	3.32	10,941	597.7	7.16	1.31	0.00	0.00	0.00	96.25
UEIB-25	7,263	184.2	2.12	0.39	0.00	0.00	0.00	6.30	7,441	178.3	2.29	0.42	0.00	0.00	0.00	9.27	7,680	238.8	2.49	0.46	0.00	0.00	0.00	0.06	7,915	235.0	1.91	0.35	0.00	0.00	0.00	37.84
UEIB-26	10,844	119.6	1.34	0.25	0.00	0.00	0.00	4.09	10,991	147.0	2.11	0.39	0.00	0.00	0.00	7.64	11,321	330.3	3.44	0.63	0.00	0.00	0.00	0.13	11,491	169.5	1.07	0.20	0.00	0.00	0.00	27.30
UEIB-27	9,660	574.1	6.72	1.23	0.00	0.00	0.00	1.06	11,202	1,541.7	26.03	4.78	0.00	0.00	0.00	4.46	11,615	412.5	4.33	0.80	0.00	0.00	0.00	0.22	12,052	437.7	3.80	0.70	0.00	0.00	0.00	70.48
UEIB-28	5,351	17.8	0.24	0.04	0.00	0.00	0.00	0.00	5,446	95.4	1.46	0.27	0.00	0.00	0.00	0.12	5,770	323.7	3.40	0.62	0.00	0.00	0.00	0.41	6,026	256.5	1.64	0.30	0.00	0.00	0.00	0.37
UEIB-29	11,662	25.6	0.29	0.05	0.00	0.00	0.00	0.88	11,987	325.3	3.06	0.56	0.00	0.00	0.00	16.91	11,992	4.9	0.05	0.01	0.00	0.00	0.00	0.04	12,141	149.4	3.60	0.66	0.00	0.00	0.00	0.60
UEIB-30	6,922	345.1	3.91	0.72	0.00	0.00	0.00	11.81	6,992	70.2	1.29	0.24	0.00	0.00	0.00	3.65	7,329	336.6	3.00	0.55	0.00	0.00	0.00	2.79	7,576	247.9	0.42	0.08	0.00	0.00	0.00	39.92
UEIB-31/UEIB-55 ¹³	4,668	1.1	0.00	0.00	0.00	0.00	0.00	0.04	4,733	65.5	0.90	0.16	0.00	0.00	0.00	3.40	4,842	108.9	0.97	0.18	0.00	0.00	0.00	0.90	4,953	111.1	0.70	0.13	0.00	0.00	0.00	17.88
UEIB-32	4,358	77.0	0.95	0.17	44.62	0.00	0.00	0.50	4,423	65.2	0.83	0.15	44.62	0.00	0.00	0.46	4,507	84.1	0.86	0.16	44.62	0.00	0.00	0.54	4,586	79.7	0.55	0.10	44.62	0.00	0.00	0.47
UEIB-33																																

TABLE C-1
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM OPERATION AND PREFORMANCE
PARKLAND BURNABY REFINERY

Extraction Well	Sept 4, 5 and 6, 2018								Nov 19, 20 and 21, 2018							
	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m³)	Quarter Fluids Extracted (m³)	Fluid Extraction Rate ¹²		Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)
UEIB-1 ¹	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	N/A	2,680	N/A	N/A	N/A
UEIB-2 ² /UEIB-52 ¹³	630	21.2	0.21	0.04	1,578	0.00	0.00	0.08	667	36.7	0.59	0.11	1,578	0.00	0.00	0.19
UEIB-3/UEIB-53 ¹³	785	16.5	0.20	0.04	4,471	0.72	0.01	0.06	804	18.7	0.26	0.05	4,471	0.00	0.00	0.22
UEIB-4/UEIB-54 ¹³	611	31.1	0.27	0.05	166	2.92	0.04	17.01	651	40.5	0.63	0.12	169	3.04	0.04	80.57
UEIB-5 ⁸	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A
UEIB-6 ⁹	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A
UEIB-7/UEIB-47 ¹³	362	0.2	0.00	0.00	5,644	0.00	0.00	0.03	366	4.3	0.06	0.01	5,644	0.00	0.00	0.46
UEIB-8/UEIB-48 ¹³	2,466	80.3	0.74	0.14	6.80	0.00	0.00	0.02	2,785	318.5	6.78	1.24	6.80	0.00	0.00	34.02
UEIB-9/UEIB-49 ¹³	3,460	70.4	0.71	0.13	0.00	0.00	0.00	0.02	3,525	64.3	0.81	0.15	0.00	0.00	0.00	0.01
UEIB-10 ⁴ /UEIB-50 ¹³	1,184	55.8	0.54	0.10	0.00	0.00	0.00	9.50	1,238	53.9	0.67	0.12	0.00	0.00	0.00	5.76
UEIB-11 ³	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A
UEIB-14 ^{1,4} /UEIB-51 ¹³	95	0.0	0.00	0.00	825	0.00	0.00	0.00	98	3.0	0.04	0.01	825	0.00	0.00	0.02
UEIB-15	11,399	78.3	0.59	0.11	0.00	0.00	0.00	0.01	11,582	183.6	2.66	0.49	0.00	0.00	0.00	19.61
UEIB-16	8,547	149.0	1.50	0.27	0.00	0.00	0.00	25.38	8,699	152.4	1.91	0.35	0.00	0.00	0.00	16.28
UEIB-17	6,317	16.7	0.23	0.04	0.00	0.00	0.00	2.84	6,483	166.6	2.62	0.48	0.00	0.00	0.00	17.80
UEIB-18	9,191	246.0	2.59	0.47	0.00	0.00	0.00	41.88	9,613	422.5	5.23	0.96	0.00	0.00	0.00	45.13
UEIB-19	9,122	224.6	5.92	1.09	0.00	0.00	0.00	38.25	9,777	655.3	7.57	1.39	0.00	0.00	0.00	0.23
UEIB-20/UEIB-56 ¹³	12,585	145.4	1.58	0.29	0.00	0.00	0.00	24.75	13,047	462.2	7.03	1.29	0.00	0.00	0.00	0.13
UEIB-21	15,245	331.2	3.50	0.64	0.00	0.00	0.00	56.40	15,708	463.4	6.22	1.14	0.00	0.00	0.00	0.68
UEIB-22	8,049	37.8	0.47	0.09	0.00	0.00	0.00	6.43	8,215	165.7	2.54	0.47	0.00	0.00	0.00	0.38
UEIB-23	7,121	68.2	0.69	0.13	0.00	0.00	0.00	11.62	7,149	28.2	0.39	0.07	0.00	0.00	0.00	3.01
UEIB-24	11,232	291.1	3.17	0.58	0.00	0.00	0.00	49.56	11,525	293.6	3.84	0.70	0.00	0.00	0.00	31.37
UEIB-25	8,079	164.2	1.85	0.34	0.00	0.00	0.00	27.95	8,256	176.9	2.20	0.40	0.00	0.00	0.00	18.90
UEIB-26	11,605	114.1	1.36	0.25	0.00	0.00	0.00	19.42	11,868	263.3	4.12	0.76	0.00	0.00	0.00	0.13
UEIB-27	12,133	80.9	1.13	0.21	0.00	0.00	0.00	0.01	12,909	775.6	12.97	2.38	0.00	0.00	0.00	0.68
UEIB-28	6,134	108.0	1.08	0.20	0.00	0.00	0.00	0.19	6,326	191.8	3.14	0.58	0.00	0.00	0.00	0.05
UEIB-29	12,476	334.7	3.73	0.68	0.00	0.00	0.00	56.99	12,891	415.6	6.07	1.11	0.00	0.00	0.00	44.40
UEIB-30	7,580	3.0	0.00	0.00	0.00	0.00	0.00	0.51	7,664	84.7	1.78	0.33	0.00	0.00	0.00	9.05
UEIB-31/UEIB-55 ¹³	5,001	48.3	0.74	0.14	0.00	0.00	0.00	0.03	5,108	106.9	1.70	0.31	0.00	0.00	0.00	11.42
UEIB-32	4,656	69.5	0.69	0.13	44.62	0.00	0.00	0.41	4,723	66.8	0.93	0.17	44.62	0.00	0.00	0.47
UEIB-33	6,848	63.9	0.68	0.12	54.26	0.00	0.00	1.01	6,963	114.5	1.88	0.34	54.26	0.00	0.00	1.39
UEIB-34	7,783	36.1	0.01	0.00	40.07	0.00	0.00	6.15	7,802	19.0	0.39	0.07	40.07	0.00	0.00	0.02
UEIB-35	13,548	248.2	2.67	0.49	0.00	0.00	0.00	0.03	13,756	207.5	2.66	0.49	0.00	0.00	0.00	0.05
UEIB-36	5,511	83.2	0.85	0.16	33.16	0.00	0.00	14.17	5,935	423.8	9.33	1.71	33.16	0.00	0.00	45.27
UEIB-37 ⁵	5,244	37.2	0.42	0.08	0.00	0.00	0.00	6.33	5,266	21.7	0.21	0.04	0.00	0.00	0.00	2.31
UEIB-38	1,394	65.7	0.81	0.15	0.00	0.00	0.00	0.01	1,435	41.2	0.45	0.08	0.00	0.00	0.00	0.01
UEIB-39 ⁶	4,461	9.6	0.00	0.00	0.00	0.00	0.00	1.64	4,514	52.2	1.01	0.19	0.00	0.00	0.00	5.58
UEIB-40 ⁵	4,501	163.9	1.85	0.34	0.00	0.00	0.00	0.02	4,638	137.0	1.69	0.31	0.00	0.00	0.00	0.02
UEIB-41 ⁶	10,026	164.1	1.70	0.31	0.00	0.00	0.00	27.94	10,171	145.3	1.88	0.35	0.00	0.00	0.00	15.52
UEIB-42 ⁶	14,083	378.3	3.50	0.64	0.00	0.00	0.00	64.42	14,305	221.4	2.00	0.37	0.00	0.00	0.00	23.65
UEIB-43	17,560	781.7	8.59	1.58	0.00	0.00	0.00	133.10	18,469	909.1	12.19	2.24	0.00	0.00	0.00	0.32
UEIB-44	2,541	42.7	0.50	0.09	42.98	0.00	0.00	0.11	2,578	36.7	0.41	0.08	42.98	0.00	0.00	0.25
UEIB-45 ⁸	14,207	372.6	3.81	0.70	1,222.16	33.73	0.43	920.95	14,439	231.7	2.75	0.50	1,245.63	23.47	0.31	88.50
UEIB-46 ⁹	2,345	58.7	0.55	0.10	35.40	5.48	0.07	0.36	2,394	49.4	0.66	0.12	39.87	4.47	0.06	1.34
Total	305,462	5,312	60	11	23,296	43	0.54	1568.51	313,989	8,527	125	23	23,327	31	0.40	557.03

- Notes
- UEIB-1 operated from August 5, 2010 to March 17, 2011. On March 17, UEIB-1 was replaced with UEIB-14.
 - UEIB-2 operated from August 5 to 25, 2010 and continuously since February 1, 2011.
 - UEIB-11 operated from August 25, 2010 to February 1, 2011.
 - UEIB-10 operated from December 2010 to July 2012. In July 2012, UEIB-10 was replaced with UEIB-32. On December 17, 2015, pump in UEIB-14 was moved to UEIB-10.
 - NAPL extraction rate measured as total NAPL extracted since previous measuring event.
 - No pump tests done before July 2012. Assumed rate of 0.90 L/cout.
 - Pumps UEIB-32 to UEIB-44 not started until September 27, 2011. Rates listed for those pumps are taken from measurements completed from September 27 to October 24, 2011. Due to this exception, cummlative extracted fluids and NAPL were not calculated.
 - Pump operated in UEIB-5 until June 2012, then it was moved into UEIB-45.
 - Pump operated in UEIB-6 until June 2012, then it was moved into UEIB-46.
 - Extraction rate values calculated from change in counter readings between June 21 to June 27.
 - Transducer Data - during rebound testing, all pumps were shut off from Oct.11-12, 2011 to Mar.14-22, 2012 with the exception of test pumps (UEIB-5,6,22,23,35 and 36).
 - Fluid extraction rate based on the average of the last five measurements.
 - A replaced well was installed to replace the shallow extraction well. The AP4 pump was swapped from the shallow well to the deep well and installed in the week of October 2, 2017

Abbreviations:

N/A - Not available (pump not installed/running at this time).

Uk - Unknown (not enough data).

NAPL - Non-Aqueous Phase Liquids

PHC - Petroleum Hydrocarbons

m - Metres

L - Litres

Kg - Kilograms

gpm - Gallons per minute

Appendix D Regulatory Context and SSSLs

1 REGULATORY CONTEXT FOR PERIMETER GROUNDWATER MONITORING PROGRAM

The British Columbia provincial *Environmental Management Act* (EMA) was brought into force on July 8, 2004. The applicable regulations under the EMA are the Contaminated Sites Regulation (CSR) and the Hazardous Waste Regulation (HWR). Federal environmental legislation applicable to Burrard Inlet adjacent to the Site includes the *Fisheries Act*.

1.1 Fisheries Act

The Fisheries Act, administered by the Fisheries and Oceans Canada (DFO), prohibits the discharge of a deleterious substance to an aquatic environment and is enforced by Environment and Climate Change Canada, Fisheries and Oceans Canada (DFO), and the British Columbia Ministry of the Environment and Climate Change Strategy (ENV). Deleterious substances are defined as any substance that, if added to any water, would degrade or alter its quality such that it could be harmful to fish, fish habitat or the use of fish by people and therefore includes contaminants regulated by the CSR.

1.2 Contaminated Sites Regulation

The ENV has established standards for evaluating contamination and associated remediation requirements in the CSR. The CSR came into effect April 1, 1997 and provides a framework to investigate, assess, and remediate contaminated sites in BC. Twelve amendments to the CSR have been completed since 1997, with the most recent being the Stage 12, which came into effect on January 24, 2019.

The CSR is simplified into four new schedules:

- Schedule 3.1 – Part 1, Matrix Numerical Soil Standards;
- Schedule 3.1 – Part 2, Generic Numerical Soil Standards to Protect Human Health;
- Schedule 3.1 – Part 3, Generic Numerical Soil Standards to Protect Ecological Health;
- Schedule 3.2, Generic Numerical Water;
- Schedule 3.3, Generic Numerical Vapour Standards; and
- Schedule 3.4, Generic Numerical Sediment Standards.

1.3 Soil

Under the CSR, there are three types of numerical remediation soil standards.

1. The Generic Numerical Standards refer to concentrations of specific substances in soil, for a particular land or water use.
2. Matrix Numerical Standards are applied for some substances in soil, taking into account site-specific factors such as proximity to a watercourse, likelihood of human ingestion, and use of land for livestock rearing.
3. Site-Specific Numerical Standards involve the generation of a soil standard for a specific site, based on ENV protocols.

Sites are considered contaminated if any parameter exceeds the numerical standard for the applicable use at the property.

1.4 Groundwater

The Site is zoned for heavy industrial use. The following is a discussion of the applicable groundwater standards at the Site. Water quality standards are classified into four levels, based on the use of the water:

- AW - Aquatic life (freshwater or marine/estuarine);
- IW - Irrigation;
- LW - Livestock watering; and
- DW - Drinking water.

Based on the surrounding site use neither irrigation nor livestock watering standards apply at the Site.

Additionally, numeric water standards for the generic petroleum hydrocarbon (PHC) parameters “volatile hydrocarbon in water” (VH_{WC6-C10}) and “extractable petroleum hydrocarbons in water” (EPH_{WC10-C19}) are applicable at all sites regardless of water use.

ENV requires specific analysis for light extractable petroleum hydrocarbons in water (LEPHw) in support of Certificates and Determinations and will not consider EPH_{WC10-C19} analyses appropriate for assessing LEPHw contamination. At low concentrations EPHw is used as an indicator test for LEPHw. LEPHw concentrations are based on EPH_{WC10-C19} concentrations minus the six polycyclic aromatic hydrocarbon (PAH) compounds (acenaphthene, acridine, anthracene, fluorene, naphthalene, and phenanthrene). The six PAH compounds are reported separately.

1.4.1 Applicability of Drinking Water Standards

Under ENV guidance, drinking water standards are applicable at all sites unless they are determined to be not applicable using Protocol 21 (ENV 2017), or an exemption is granted by the ENV.

A letter requesting a drinking water standards exemption for Area 2 of the Refinery was submitted to ENV on December 19, 2011 and re-submitted on November 9, 2012. The drinking water exemption was provided by the ENV on May 15, 2017.

To determine whether drinking water applies to Areas 1 and 3, the drinking water flowcharts at the end of Protocol 21 (Figures 1 and 4 in the Protocol) were reviewed in which Area 3 was assessed separately from Area 1. This approach was implemented in the 2015 and 2016 PMP and PES Monitoring Report which determined that drinking water does not apply to any of the areas of the Parkland Burnaby Refinery (AECOM, 2017).

A copy of the drinking water exemption response-letter prepared by ENV for Area 2, as well as, the Area 1 and Area 3 assessments have been included at the end of this Appendix.

1.4.2 Applicability of Aquatic Life Standards

The nearest surface water downgradient of the Site is Burrard Inlet, located approximately 10 m to the north of Areas 1 and 3, and 40 m north of Area 2. Assessment of the Site's hydrogeology and potential pathways for groundwater contamination, using the available data from numerous soil and groundwater investigations, indicated that CSR standards for the protection of marine aquatic life (AW) are applicable at the Site⁷.

1.4.3 Groundwater Site-Specific Screening Levels

⁷ http://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/protocols/protocol_21.pdf

The Site-Specific Screening Levels (SSSLs) were first introduced in the Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby British Columbia (AECOM 2017). SSSLs for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of Parkland and AECOM, to evaluate potential risks resulting from impacted Site groundwater to Burrard Inlet. The SSSLs were based on the CSR Stage 10 Omnibus Amendments in addition to the Updated Screening Levels (USLs) and Risk-Based Management Targets (RBMTs) developed for application along the Foreshore downslope of Area 2 of the Refinery⁸. Upon the release of the Stage 11 and 12 Housekeeping Amendment, the SSSLs were reviewed by AECOM. The CSR AW standards for parameters which have SSSLs did not change between Stage 10, Stage 11 and Stage 12 Amendments; therefore, AECOM does not recommend modifying the existing SSSLs. The measured groundwater concentrations from the monitoring wells investigated during this program were compared against the Site wide SSSLs. In the event an SSSL was not available for a certain parameter, the groundwater concentrations were also compared against the CSR AW (marine). For parameters with SSSLs, the SSSLs were considered the prevailing standard and are recognized as the basis for remedial action by Parkland.

The groundwater SSSLs for the Parkland Refinery monitoring wells located in Areas 1, 2 and 3 are summarized in Table 1 below. The supporting rationale are presented in Section 2.0

Table 1: Groundwater Site-Specific Screening Levels (SSSLs)

PCOC Group	PCOC	SSSL (µg/L)	Source	Comment
PHCs	LEPHw	3000	RBMT x 10	
	VPHw	15000	RBMT x 10	
	EPHw _(C10-C19)	5000	BC CSR AW Standard	
	VHw _(C6-C10)	15000	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Benzene	21000	RBMT x 10	
	Ethylbenzene	3200	RBMT x 10	
	Styrene	720	BC CSR AW Standard	
	Toluene	7700	RBMT x 10	
	Xylenes	3300	RBMT x 10	
PAHs	Acenaphthene	60	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Acridine	30	USL x 10	
	Anthracene	40	USL x 10	
	Benz[a]anthracene	1	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Benzo[a]pyrene	2.8	RBMT x 10	
	Chrysene	1	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Fluoranthene	40	USL x 10	
	Fluorene	120	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Naphthalene	440	RBMT x 10	
	Phenanthrene	3	USL x 10	BC CSR AW Standard adopted as same value as USL x 10

⁸ The SSSLs were partially derived from the Stage 10 Omnibus Amendment. Upon release of the Stage 11 Housekeeping Amendment, these SSSLs were reassessed to determine if any updates were warranted. AECOM concluded no further updates are required at this time.

PCOC Group	PCOC	SSSL (µg/L)	Source	Comment
	Pyrene	40	USL x 10	
	Quinoline	34	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
Metals	Antimony	2500	BC CSR AW Standard	
	Arsenic	125	BC CSR AW Standard	
	Barium	5000	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Beryllium	1000	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Boron	12000	BC CSR AW Standard	
	Cadmium	90	USL x 10	
	Chromium	500	USL x 10	
	Cobalt	1100	USL x 10	
	Copper	62	RBMT x 10	
	Lead	1400	USL x 10	
	Molybdenum	10000	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Nickel	750	USL x 10	
	Selenium	20	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Thallium	3	USL x 10	BC CSR AW Standard adopted as same value as USL x 10
	Uranium	1000	USL x 10	
	Zinc	900	RBMT x 10	

BC CSR refers to the BC CSR, Stage 12 Amendments, Schedule 3.2 – AW Standard for the Protection of Aquatic Life.

2 SITE-SPECIFIC SCREENING LEVEL RATIONALE

This section outlines the rationale for the selection of the SSSLs for groundwater for the Perimeter Monitoring Program for Areas 1, 2 and 3 of the Refinery. The sources of values used to derive the SSSLs are presented in Section 2.1 and the approach followed to obtain the SSSLs is described in Section 2.2.

2.1 Sources of SSSLs

The sources of SSSLs included:

- USLs for Foreshore Monitoring (SLR 2013a and 2013b);
- RBMTs for the Seep Area along the Foreshore Downslope of East Impounding Basin (SLR 2014a and 2014b); and
- The BC CSR, Stage 10 (Omnibus) Amendments, Schedule 3.2 – AW Standard for the Protection of Aquatic Life.

2.2 Updated Screening Levels

The USLs were used as part of the Foreshore Monitoring Plan to evaluate porewater and surface water samples collected in the foreshore downslope of Area 2 of the Refinery. The USLs were presented to BC ENV in two memoranda prepared by SLR: Updated Screening Levels for Foreshore Monitoring and Updated Screening Levels for Foreshore Monitoring - Addendum, dated May 9, 2013 and June 6, 2013, respectively. The USLs were based on the BC Approved Water Quality Guidelines (AWQG) for the protection of marine aquatic life, the Burrard Inlet Water Quality Objectives (BIWQOs), the Canadian Council of Ministers of the Environment (CCME) Water Quality Guidelines for the Protection of Aquatic Life, and the Federal Interim Groundwater Quality Guidelines (FIGQG) for Federal Contaminated Sites (Meridian 2012). The rationale supporting each proposed USL was provided in the SLR memoranda (2013a and 2013b). Upon review, BC ENV confirmed that the selected screening levels were satisfactory to the Ministry (BC MoE 2013).

The USLs were used to evaluate potential contaminants of concern (PCOCs) in the porewater and seawater along the foreshore in the vicinity of the seeps and at a reference location, to assess the performance of the Interim Remedial Action (IRA), and, to support the selection of PCOCs for the Human Health and Ecological Risk Assessments completed for the foreshore downslope of Area 2 (SLR 2016).

2.2.1 Risk-Based Management Targets

RBMTs were derived by SLR for PCOCs associated with the seeps observed in the foreshore area downslope of the East Impounding Basin (EIB) in Area 2 at the Parkland Refinery in Burnaby, BC. The PCOCs for which RBMTs were derived were selected based on the final porewater and surface water PCOCs retained in the Human Health and Ecological Risk Assessment (HHERA) for the protection of marine aquatic life (SLR 2014a). PCOCs for which RBMTs were proposed included light extractable petroleum hydrocarbons in water (LEPHw), volatile petroleum hydrocarbons in water (VPHw), benzene, toluene, ethylbenzene, xylenes (BTEX), benzo(a)pyrene, naphthalene, copper, and zinc. RBMTs were developed to be protective of aquatic plants and invertebrates at the community level and fish at the population level and were defined as the concentrations of PCOC in porewater below which the ecological function of aquatic plants and invertebrates and the viability of local fish population can be maintained. Literature sources reviewed in the derivation of the RBMTs for aquatic receptors included:

- Technical supporting documents published by BC MoE as part of the BC AWQG.
- Technical supporting documents published by CCME as part of the Canadian Environmental Quality Guidelines for the protection of aquatic life.
- Technical supporting document published by the US EPA to support the Ambient Water Quality Guidelines.
- Toxicity values developed by other jurisdictions such as the Atlantic Risk Based Corrective Action (RBCA) and the European Union.
- Scientific peer review articles such as McGrath and DiToro (2009).
- Grey literature including ecological risk assessment reports prepared by environmental consultants focusing on projects completed in British Columbia.

Preferences were given to chronic sublethal toxicity data (e.g., EC20) for reproduction and growth, if available, when selecting the RBMTs. The rationale supporting the RBMTs is provided by SLR (2014a and 2014b).

The RBMTs were proposed in the context of the final remedy for the seeps, as a risk management tool, to determine whether porewater PCOCs can adversely impact aquatic life upon discharge in the foreshore (i.e. downgradient of the remedial measure) and to assess the performance of the final remedy in the foreshore cross-gradient and downgradient of the seeps. The RBMTs were deemed adequate by BC MoE (MoE, 2014).

2.2.2 Regulatory Context for the RBMTs

The CSR under the EMA is the principal regulatory document defining requirements for contaminated sites management in British Columbia. The CSR came into effect on April 1, 1997 and has been amended several times, most recently on January 24, 2019 with the Stage 12 Housekeeping Amendment. The EMA and CSR have provisions for both numerical standards and risk-based standards approaches to managing site contamination.

CSR standards are not available for porewater/groundwater quality assessment for monitoring wells located within 10 m of the high water mark of the aquatic receiving environment. The CSR AW standards apply to porewater/groundwater wells at distances greater or equal to 10 m from the high water mark of receiving environment, based on the assumption that groundwater will be diluted at least 10-fold from its initial concentration in the remaining 10 m before entering the aquatic receiving environment (BC MoE 2013). The BC Water Quality Guidelines (WQGs) apply to high water mark of the aquatic receiving environment.

As part of the Foreshore Monitoring Program implemented by URS (2012a, 2012b, and 2012c) (now AECOM), porewater results for samples collected from monitoring wells installed within the intertidal area have been compared to USLs for the protection of marine aquatic life. As indicated in Section 2.2, these benchmarks were presented to BC MoE in two memoranda prepared by SLR (2013a and 2013b) and upon review; BC MoE confirmed that the selected screening levels were satisfactory to the Ministry.

If the CSR AW standards cannot be met at distances greater or equal to 10 m from the high water mark of the receiving environment and the BC WQGs (i.e., USLs for foreshore monitoring in this case) cannot be met for monitoring wells located within 10 m of the high water mark of the aquatic receiving environment, BC MoE, the Technical Guidance 15 – Concentration Limits for the Protection of Aquatic Receiving Environments (BC MoE 2013) allows an alternative risk-based approach which shows that:

- The 10-fold dilution of substance concentrations in groundwater occurs before the water enters the aquatic receiving environment;
- Groundwater quality meets a site-specific risk-based standard with a protection level appropriate for aquatic receiving environments (i.e., EC20); or
- Substance concentrations in groundwater do not represent an unacceptable risk to aquatic life as revealed by a detailed ecological risk assessment.

According to the above, the RBMTs were used to determine whether porewater PCOCs presented an unacceptable risk to aquatic life upon discharge to the foreshore.

2.3 Derivation of SSSLs for Monitoring Wells in Areas 1, 2 and 3

The following approach was used to select the SSSLs for monitoring wells located in Areas 1, 2 and 3 of the Parkland Burnaby Refinery:

- The RBMT values were multiplied by 10 to obtain SSSLs to screen groundwater monitoring wells located greater than 10 m from the foreshore high water mark. This approach was followed for LEPHW, VPHW, BTEX, styrene, benzo(a)pyrene, naphthalene, copper, and zinc.
- In the absence of RBMTs, the USL values were multiplied by 10 to obtain SSSLs to screen groundwater monitoring wells located greater than 10 m from the foreshore high water mark. This approach was followed for acenaphthene, acridine, anthracene, benz(a)anthracene, fluoranthene, fluorene, phenanthrene, pyrene, quinoline, barium, beryllium, cadmium, chromium, cobalt, lead, molybdenum, nickel, selenium, thallium, titanium, and uranium. Note that several of the SSSLs derived using this approach are equal to the BC CSR Schedule 3.2 – Generic Numerical Water Standards for the Protection of Aquatic Life. In these instances, the CSR Schedule 3.2 AW Standards were adopted as the SSSLs. PCOCs for which the USL multiplied by 10 was equal to the

CSR AW standard included: VHW (C6-C10), acenaphthene, benz(a)anthracene, chrysene, fluorene, phenanthrene, quinoline, barium, beryllium, molybdenum, selenium, and thallium.

- The BC CSR, Schedule 3.2 – AW Standard for the Protection of Aquatic Life was selected when it was higher than the RBMT x 10 and/or USL x 10. This approach was followed for antimony, arsenic, and boron.

2.4 Additional SSSLs Development Considerations

The USLs and RBMTs were originally derived for porewater and surface water in the Seep Area along the Foreshore down slope of East Impounding Basin in Area 2 of the Refinery. These USLs and RBMTs are the basis for SSSLs which are currently applied to Areas 1, 2 and 3. The justification for the application of the SSSLs for Areas 1 and 3 is based on the following:

- The USLs and RBMTs were derived for PHCs, PAHs and metals. These represent the same PCOCs for the entire Refinery. Additionally, the PHC sources are similar for the three areas.
- A sensitive site designation was attributed to the foreshore down slope of Area 2 for the purpose of deriving the USLs and RBMTs. The receptors of concerns considered as part of the selection of USLs and RBMTs included aquatic plants, benthic invertebrates and fish (including federally or provincially listed fish). The sensitive site designation and aquatic receptors of concern selected for the foreshore down slope of Area 2 are considered to be protective of the aquatic species residing in aquatic habitat downslope of Area 1 and Area 3. The foreshore down gradient of Area 1 and Area 3 includes a wharf and the slope to Burrard Inlet is stabilized with rip-rap, which extends into the foreshore and intertidal environments (URS 2007). Aquatic plants, benthic invertebrates and fish considered receptors of concern in the area of the foreshore down slope of Areas 1 and 3 were also considered receptors of concern for the foreshore down slope of Area 2.

3 DRINKING WATER EXEMPTION ASSESSMENT

A drinking water exemption was obtained from ENV in 2017 for Area 2. A letter requesting a drinking water standards exemption for Area 2 of the Refinery was submitted to the ENV on December 19, 2011 and re-submitted on November 9, 2012. The drinking water exemption was provided by the ENV on May 15, 2017. A copy of the ENV response-letter is included at the end of this Appendix.

To assess the applicability of the CSR drinking water standards for Areas 1 and 3, the drinking water flowcharts at the end of Protocol 21 (Figures 1 and 4) were completed for each area. The assessment is shown in Table 2 for Area 3 and Tables 3 and 4 for Area 1.

Based on the Protocol 21 Assessment, drinking water does not apply for Area 1 and 3 of the Parkland Burnaby Refinery.

Table 2: Drinking Water Use Application in Area 3

Protocol 21 Flowchart Question	Answer:
Current Drinking Water Use	
Q1. Is water at or near the site currently used for drinking water?	No. There are no wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality.
Future Drinking Water Use	
Q1. Is the site located within filled former marine or estuarine foreshore?	Yes.
Conclusion	Future DW use does not apply to Area 3.

Table 3: Drinking Water Use Application in Area 1

Protocol 21 Flowchart Question	Answer:
Current Drinking Water Use	
Q1. Is water at or near the site currently used for drinking water?	No. There are no wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality.
Future Drinking Water Use	
Q1. Is the site located within filled former marine or estuarine foreshore?	No.
Q2. Is the aquifer confined and protected by a natural confining barrier?	No.
Q3. Does drinking water use apply to an underlying aquifer?	No. See bedrock aquifer table below.
Q4. Does the unconfined aquifer have a bulk hydraulic conductivity $> 10^{-6}$ m/s or a yield ≥ 1.3 L/min or is the aquifer mapped in the BC Water Resource Atlas?	No. The unconfined aquifer has a bulk hydraulic conductivity $< 10^{-6}$ m/s based on a pumping test in Area 2. Yes. The yield in Area 2 till is ≥ 1.3 L/min (URS, 2012). No. The site is not an aquifer mapped in the BC Water Resource Atlas.
Q5. Is the unconfined aquifer comprised only of imported fill or present only seasonally or is the average saturated thickness ≤ 2 m?	Yes, the average saturated thickness in the unconsolidated material (i.e. non-bedrock) is less than 2 meters. To evaluate this, 10 borehole logs and well monitoring data across Area 1 were reviewed. The depth to bedrock ranged from 0.8 to 5 meters below grade. The average depth to water (measured seasonally over more than 10 years) ranged from 0.9 to 4.9 meters below grade. The average saturated thickness in the unconsolidated material ranged from 0 to 3.2 meters with an average saturated thickness over the 10 locations of 1.1 meters ⁹ .
Conclusion	Future DW use does not apply to the unconsolidated non-bedrock groundwater in Area 1.

⁹ Borehole logs/monitoring wells used in assessment: A1-9S/D, A1-12S/D, A1-11A/B, A1-7S/D, A1MW02-03, NDP97-1, A1-6, A1-5, A1-3S/D and A1-4S/D. Depth to bedrock based on borehole logs. Average depth to water based on regular monitoring (over multiple seasons) completed since 2004.

Table 4: Drinking Water Use Application in Area 1 Bedrock

Protocol 21	Answer:
Current Drinking Water Use	
Q1. Is water in the bedrock at or near your site currently being used for drinking purposes?	No. There are no wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality.
Future Drinking Water Use	
Q1. Is a bedrock aquifer mapped in the BC Water Resource Atlas?	No.
Q2. Do soil or groundwater containing substances at concentrations above standards protective of drinking water extend to the bedrock surface?	Yes.
Does in-situ bedrock investigations on the site or within 500 m show a bulk hydraulic conductivity $>10^{-6}$ m/s and a yield ≥ 1.3 L/min?	No. Well yield is less than 1.3 L/min. To evaluate this, Well yield was calculated at 3 locations screened in the sand and siltstone in Area 1. Well yield ranged from 0.1 to 0.8 L/min
Conclusion	Future DW use does not apply to Area 1.

4 REFERENCES

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Appendix E Field Program and Methods

The majority of monitoring wells included in the Perimeter Monitoring Program (PMP) are completed in low permeability, fine-grained formation material (e.g., sandy silt). Due to this material, groundwater recharge is typically slow, and samples are more likely to be turbid in comparison with monitoring wells constructed in coarse-grained materials. Excess solids in groundwater samples may result in false positive detections of dissolved polycyclic aromatic hydrocarbons (PAHs), light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) or extractable petroleum hydrocarbons in water (EPHwC10-C19/EPHwC19-C32). As a result, a selection of purging and sampling techniques has been critical for the collection of high-quality, reliable groundwater analytical data. AECOM Canada Ltd. (AECOM) has developed site-specific field procedures and documentation requirements for the Parkland Refining (B.C.) Limited (Parkland) Burnaby Refinery PMP. The selected field methods are similar to the Ministry of Environment & Climate Change Strategy (BC ENV), formerly known as Ministry of Environment (MoE), British Columbia Field Sampling Manual (2013) and are consistent with AECOM protocols described in the following subsections.

1. MONITORING WELL PURGING METHOD

The method of groundwater purging and sampling is dependent upon the depth of groundwater table below the ground surface. For depths to groundwater less than 8 meters (m), purging and sampling were conducted using a peristaltic pump. For depths to groundwater greater than 8 m, purging was conducted using a dedicated bailer or Waterra™ tubing and foot valve. Prior to purging, the time of day and tide condition (for Area 3), monitoring well headspace vapour concentration levels, depth to water, and total depth of the monitoring well were recorded at each location. Field observations, field measurements, and other details related to monitoring, well purging, and sampling were recorded by AECOM field staff and presented in Tables A-1 and B-1.

Monitoring well headspace vapour concentration levels were measured using a photoionization detector (RKI Eagle) operated in methane elimination mode immediately after removing the cap from the monitoring well. Depth to water was measured using an oil/water interface meter, which was decontaminated with amended water¹⁰ between monitoring wells to prevent cross contamination.

For monitoring wells where the groundwater table is within 8 m of the ground surface, water was pumped from the monitoring well at a low flow rate (i.e., up to 0.5 litres per minute [L/min]) using a peristaltic pump connected to a well-dedicated length of ¼-inch high/low-density polyethylene tubing. The intake of the tubing was placed in the middle of the screened section of the monitoring well to obtain representative samples and to minimize the disturbance and subsequent entrainment of silt located at the bottom of the monitoring well. During purging, field parameters including pH, temperature, electrical conductivity, total dissolved solids (TDS), salinity, oxidation redox potential, and dissolved oxygen were measured. Purging continued until field parameters stabilized and at least one well volume had been removed¹¹, or until the well was purged dry.

For monitoring wells where the groundwater table is greater than 8 m from the ground surface, purging was conducted using a dedicated bailer, or Waterra™ tubing equipped with a foot valve. While purging with a bailer/Waterra™, water is removed from near the top of the water column to minimize disturbance of potential sediment located at the bottom of the monitoring well; purging was conducted until at least three well volumes had been removed, or until the monitoring well was dry.

Regardless of the purging method, if the monitoring well was purged dry, it was left to recharge overnight and sampled directly thereafter without additional purging.

All purge water was disposed of as prescribed by current environmental regulations and Parkland Refinery protocols.

¹⁰ Amended water is a 0.5% solution of Liquinox and distilled water.

¹¹ Studies have demonstrated that when purging at low flow rates, formation water is accessed in less than three (3) well volumes, and frequently between one to two (1 to 2) well volumes (Puls, R.W. and Michael J. Barcelona 1996. Ground Water Issue: Low-Flow (Minimal Drawdown) Ground Water Sampling Procedures, USEPA, Washington, DC).

13. MONITORING WELL SAMPLING METHOD

When groundwater recharge was sufficient to purge and sample using a peristaltic pump, a lower flow rate (i.e., up to 0.5 L/min) was used to minimize entrainment of silt and losses of volatile constituents in the sample. When using a bailer, Waterra™ tubing, or when the well was purged/sampled dry, groundwater levels were allowed to recover enough to collect the remaining sample set.

Sample containers and preservatives are listed by chemical constituent to be analyzed, below:

1. EPHW_{C10-C19}/EPHW_{C19-C32}, LEPHw/HEPHw, and/or PAHs: two 250 millilitre (mL) amber glass bottles, no filtering, sodium bisulphate [NaH(SO₄)] preservative;
2. BTEX, VPHw, and/or MTBE: two 40 mL clear glass purge and trap vials, no filtering, and NaH(SO₄) preservative; and
3. Dissolved metals: one 125mL plastic container, field filtering, and nitric acid (HNO₃) preservative.

Sample containers were filled completely to minimize headspace within the sample bottles. When sampling for volatile petroleum hydrocarbons, the sampler used purge and trap vials to reduce the potential of having headspace present in the sample containers. All bottles were placed immediately in coolers containing icepacks and transported at the end of the day using Chain of Custody (COC) protocols to ALS Environmental (ALS) of Burnaby, BC. All samples were submitted, extracted, and analysed within the required holding time for each parameter. Groundwater samples from Areas 1 and 3 monitoring wells and Area 2 monitoring wells were submitted under separate COC forms.

POTENTIAL TIDAL EFFECTS

To minimize potential biases in groundwater data quality due to tidal effects, AECOM sampled the monitoring wells in Area 3 over the period of an out-going or ebb tide cycle. Based on the locations of the remaining perimeter monitoring wells and Site hydrogeology, the tidal effect on the remaining monitoring wells is understood to be negligible. Thus, tide conditions were not considered when monitoring and sampling wells outside Area 3.

14. ANALYTICAL TESTING PROGRAM

Based on the letter entitled, Chevron Refinery Well Monitoring Program, submitted to the MoE (now BC ENV) on October 31, 2003, samples are analyzed for EPHw, rather than LEPHw/HEPHw, for samples where historical reported EPHw concentrations are below the Contaminated Sites Regulation (CSR) standards for the protection of marine life aquatic life (AW). This allows for the collection of groundwater quality data necessary for the assessment of key contaminants of concern, while minimizing unnecessary data collection and budget expenditure. LEPHw/HEPHw analysis was performed where the potential contaminants of concern include PAHs or where historical EPHw concentrations approached or exceeded the CSR AW standards.

15. QUALITY ASSURANCE

To evaluate the accuracy and reproducibility of the groundwater sampling results, AECOM collected approximately one field duplicate per every ten samples. Each data set included at least one duplicate for every constituent analyzed, or where one constituent is analysed repeatedly, a number equal to approximately 10% of the total number of analyses

Appendix F Laboratory Analytical Data (on USB located on the back cover of the report)

Appendix G Quality Assurance and Quality Control Protocols

Data Quality Assurance/Quality Control (QA/QC)

In order to assure the integrity and defensibility of the data collected, rigorous QA/QC protocols were implemented for the collection, identification, storage, shipment and documentation of the samples. Standard operating procedures (SOPs) for sample collection and storage, equipment decontamination, and sample chain of custody protocols were followed. Groundwater samples were collected using sampling techniques discussed above. The use of these methods confirmed the quality, soundness, and defensibility of the data obtained. The laboratory analytical data, once generated, was also proofed for inconsistencies and anomalies. Field duplicates, trip blanks, and equipment blanks were collected for QA/QC purposes.

During the proofing of the data it was identified that partial analytical for U07-10S was not reported, despite AECOM receiving a sample receipt confirmation (SRC) from the lab communicating that all samples were received. Unfortunately, the hold times on the samples had elapsed by the time the missing data was identified. AECOM reviewed laboratory sample handling, login, and reporting practices and procedures with the project laboratory and requested that the laboratory prepare a corrective action report (attached) documenting the findings of their internal investigation and provide a summary of corrective actions taken.

Field Duplicate Samples

Field duplicate samples are two identical samples that are submitted to the laboratory with no indication that they are the same. The analysis of field duplicate samples provides an indication of the total precision of the sampling and analysis process. Field duplicate samples were collected and analyzed at a rate of approximately 10% of samples for a given analytical suite.

Trip Blanks

Trip blanks are samples of clean deionized and distilled (Reagent Grade Type II) water that are prepared in the laboratory, taken to the field, retained on Site throughout sample collection, returned to the laboratory, and analyzed with the environmental samples. The QA/QC review identifies trip blanks with detections of target analytes and evaluates the effect of the detections on associated sample results for possible cross-contamination during transport.

Analytical Data Interpretation

To confirm the quality of the laboratory analytical data, precision, accuracy, and completeness were considered.

Precision

Precision measures the reproducibility of repetitive measurements and is usually expressed in terms of imprecision. It is strictly defined as the degree of mutual agreement among multiple independent measurements as the result of repeated application of the same process under similar conditions.

Analytical precision is a measurement of the variability associated with the duplicate (i.e., two) or replicate (i.e., more than two) analyses of the same sample in the laboratory, and is determined by the analysis of matrix spike (MS) duplicate or laboratory duplicate samples.

Total precision is a measurement of the variability associated with the entire sampling and analysis process. It is determined by the analysis of duplicate or replicate field samples and incorporates any variability introduced by the analytical procedure, sample collection and handling procedures, and matrix factors. Precision data must be interpreted by taking into consideration these possible sources of variability.

Duplicate field samples were collected, and duplicate spiked or unspiked samples were analyzed to assess analytical precision. The results were assessed using the relative percent difference (RPD) between duplicate measurements. The equation used to calculate RPD for duplicate samples is:

$$RPD = \frac{(A - B)}{\left(\frac{A + B}{2}\right)} * 100\%$$

where:

A = analytical result

B = duplicate result

Note that for RPDs the result can be a positive or a negative value. RPDs are often presented as absolute RPDs, in which case the absolute value of the RPD is reported, always resulting in a positive number. Reporting the absolute RPD results in a reduction in information, since, for instance, if a duplicate sample consistently returned higher results than the original sample, all RPD values would be negative and it may be an indication of a precision problem. In this case, if absolute RPD was reported, no indication would be forthcoming.

Total precision was determined by collecting field duplicate samples. These samples were collected and analyzed at a rate of approximately 10% of total samples for each analytical suite.

Analytical precision will be determined in the laboratory by running matrix spike/matrix spike duplicate (MS/MSD) pairs, or by running laboratory duplicate analyses. These samples will be analyzed at a rate of approximately 5% for each analytical suite.

Accuracy

Accuracy is a statistical measurement of correctness and includes components of random error (e.g., variability due to imprecision) and systematic error (e.g., bias). Therefore, accuracy reflects the total error associated with a measurement. A measurement is accurate when the reported value does not differ beyond acceptable limits from the true value or known concentration of the spike or standard. Acceptance criteria are indicated in the individual standardized analytical methods.

Analytical accuracy is typically measured by determining the percent recovery of known target analytes that are spiked into a field sample (i.e., a surrogate or matrix spike), or reagent water (i.e., laboratory control sample [LCS] or blank spike) before extraction at known concentrations. Percent recovery (% REC) is calculated as:

$$\% REC = \frac{A}{B} * 100\%$$

where:

A = obtained value

B = true value

Analytical accuracy was determined in the laboratory by running MS samples or laboratory control samples. These samples were analyzed at a minimum rate of 5% for each analytical suite.

Completeness

Completeness for this investigation was defined as the percentage of valid analytical results. Results made uncertain due to missed hold times, improper calibration, blank contamination, or poor calibration verification results would be deemed invalid. Results that may be flagged due to matrix effects are not considered invalid. Completeness for projects should exceed 90%. Completeness is calculated by:

$$Completeness = \frac{A}{B} * 100\%$$

where:

A = number of valid analytical results

B = total number of analytical results



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February 7, 2019

AECOM Canada Ltd.
#330 - 3292 Production Way
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Dear Stephen Sumsion,

Re: Missed LEPH/HEPH Analysis for AECOM Project 0015243589; AECOM Job Reference 60569856 WATER ANALYSIS – ALS Work Order Number L2079613; ALS Corrective Action Report (CAR)# 17478

On April 12, 2018 ALS received 6 water samples for the above mentioned work order for a variety of analytical tests including Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH). ALS received the sample containers required to perform all of the requested analyses for L2079613, however, due to an error at the sample reception stage ALS did not complete the LEPH/HEPH testing for the sample identified as “U07-10S”.

A review of the bottle inventory for another AECOM submission (L2079614) received at the same time as L2079613 revealed that the sample identified as “U07-10S” was listed on both submissions. The examination of the L2079614 sample container inventory also revealed that all of the “U07-10S” containers were incorrectly applied to L2079614. This included the LEPH/HEPH containers that were intended for the L2079613 “U07-10S” LEPH/HEPH analysis.

As part of our sample receipt procedure, any missing containers are flagged in a sample integrity form (SIF) in our database and the SIF is automatically listed in the sample integrity section of our SRC. Our sample reception team flagged the perceived missing LEPH/HEPH containers for L2079613 in a SIF, however, the SIF was completed after the sample receipt confirmation (SRC) had already been sent to the AECOM recipients. Thus, the SRC did not include the notice that the LEPH/HEPH containers were not received under L2079613.

In response, ALS has reviewed the details of this issue with the Client Services staff including our entire Login team. We have retrained all staff on the importance of correctly assigning bottles to each submission and the need to resend the SRC with any updated SIF information as soon as the SIF is entered into our database. Resending updated SIF information will result in immediate notification to our clients for any true or apparent sample integrity issues that might affect the data.

ALS sincerely apologizes for the inconvenience that this issue has caused AECOM and your client. We recognize and understand the implications of this type of error and take this issue very seriously.



If you would like more details regarding our corrective actions, or if you have suggestions for further ALS improvements, please do not hesitate to contact either of the undersigned.

Sincerely,

Katherine B. Thomas, B.Sc.
Operations Manager – Vancouver

Jerry Holzbecher, B.Sc.
Client Services Manager – Vancouver