



2900, 250 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3H7

PH: (403) 266-5992  
FAX: (403) 266-5952

February 3, 2022

**Clayton Doll**

70024 Township Road 724A

County of Grande Prairie, Alberta T8X 4P8

Re: Consent of Occupant Form B dated November 23, 2021  
NE 2-77-8 W6M Pit to 1-15-76-8 W6M Waterline  
Tourmaline File: S-05527

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Please find enclosed a fully executed copy of the above referenced Consent of Occupant Form B. Also enclosed, please find details on Tourmaline cheque no. **116660** in the amount of \$500.00. A breakdown of the payment is as detailed below:

Initial Consideration	\$ 500.00
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Should you have any questions concerning this matter, please do not hesitate to contact me at (403) 515-2898 or via email at [Jennifer.Duffy@tourmalineoil.com](mailto:Jennifer.Duffy@tourmalineoil.com).

Yours truly,  
Tourmaline Oil Corp.

  
Jennifer Duffy

Surface Land Coordinator

/jgd

Encl.

DATE            January 31, 2022

Invoice number	Date	Description	Net amount
S-05527JAN2022	2022/01/25	NE 2-77-8 W6m to 1-15-76-8 W6M Waterline	\$500.00
Tourmaline Oil Corp. 2900, 250 - 6th Avenue SW Calgary, AB T2P 3H7 CAN		NOTE: Our reception has moved. Please update your records to reflect the new address: 2900, 250-6th AVE SW CALGARY AB T2P 3H7 Remittance – Detach Before Depositing	\$500.00



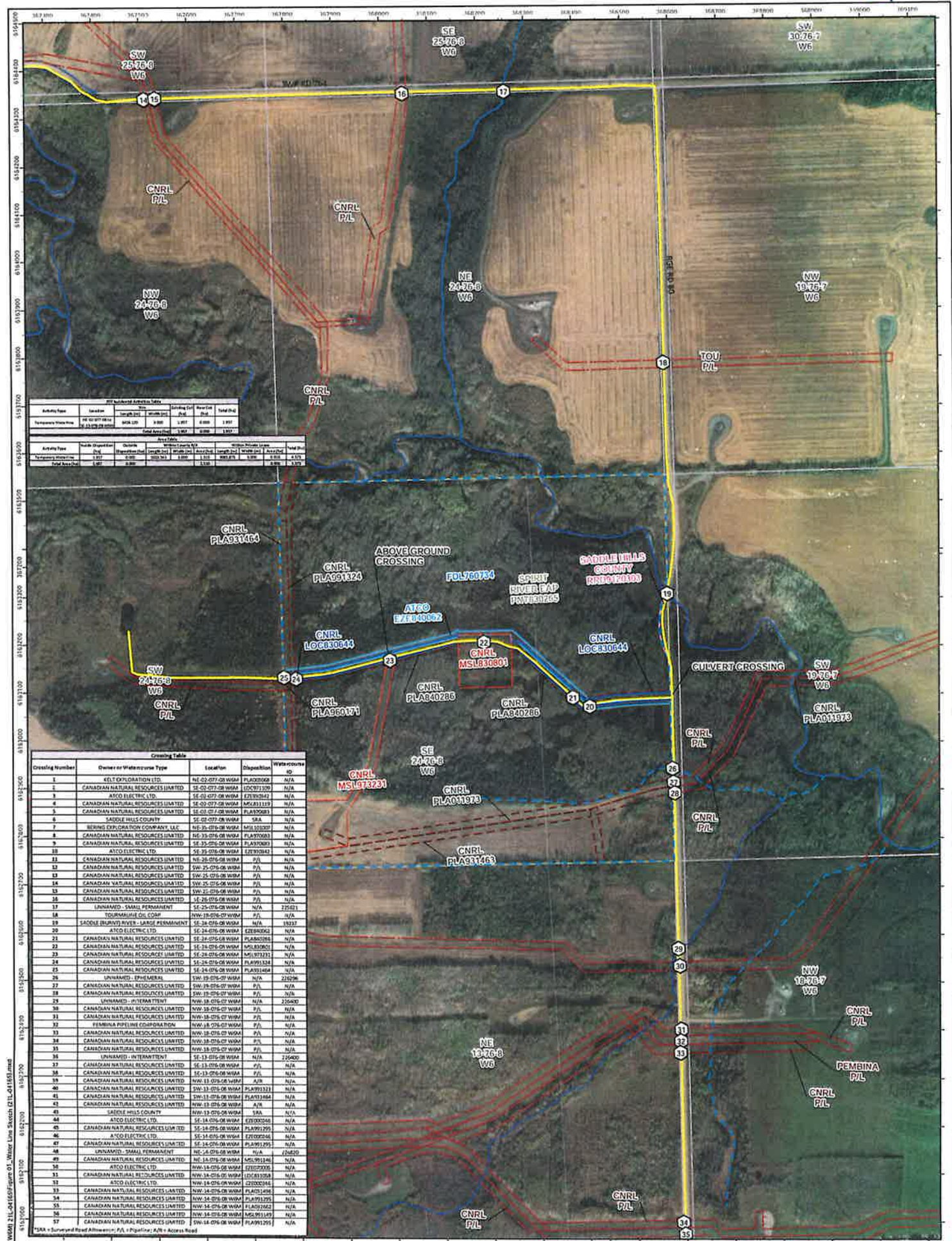








C.O



2012 National Address Table									
Activity Type	Location	Length (m)	Width (m)	Depth (m)	Area (m²)	Volume (m³)	Weight (kg)	Cost (\$)	Notes
Temporary Water Line	NE 02-077-08 W6	1000	1.00	1.00	1000	1000	1000	1000	
Temporary Water Line	SE 24-076-08 W6	1000	1.00	1.00	1000	1000	1000	1000	

Crossing Table									
Crossing Number	Owner or Watercourse Type	Location	Disposition	Watercourse ID	Watercourse Type	Watercourse Length (m)	Watercourse Width (m)	Watercourse Depth (m)	Watercourse Area (m²)
1	ATCO ELECTRIC LTD.	NE 02-077-08 W6M	PLA000008	N/A					
2	CANADIAN NATURAL RESOURCES LIMITED	SE 02-077-08 W6M	LOC001309	N/A					
3	ATCO ELECTRIC LTD.	SE 02-077-08 W6M	LOC001309	N/A					
4	CANADIAN NATURAL RESOURCES LIMITED	SE 02-077-08 W6M	LOC001309	N/A					
5	CANADIAN NATURAL RESOURCES LIMITED	SE 02-077-08 W6M	LOC001309	N/A					
6	SADDLE HILLS COUNTY	SE 02-077-08 W6M	LOC001309	N/A					
7	BEWING EXPLORATION COMPANY, LLC	NE 25-076-08 W6M	LOC001309	N/A					
8	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
9	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
10	ATCO ELECTRIC LTD.	SE 25-076-08 W6M	LOC001309	N/A					
11	CANADIAN NATURAL RESOURCES LIMITED	NE 25-076-08 W6M	LOC001309	N/A					
12	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
13	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
14	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
15	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
16	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
17	UNNAMED - TRAIL PERMANENT	SE 25-076-08 W6M	LOC001309	N/A					
18	UNNAMED - TRAIL PERMANENT	SW 25-076-08 W6M	LOC001309	N/A					
19	SADDLE HILLS COUNTY	SE 25-076-08 W6M	LOC001309	N/A					
20	ATCO ELECTRIC LTD.	SE 25-076-08 W6M	LOC001309	N/A					
21	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
22	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
23	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
24	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
25	CANADIAN NATURAL RESOURCES LIMITED	SE 25-076-08 W6M	LOC001309	N/A					
26	UNNAMED - TRAIL PERMANENT	SW 25-076-08 W6M	LOC001309	N/A					
27	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
28	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
29	UNNAMED - TRAIL PERMANENT	SW 25-076-08 W6M	LOC001309	N/A					
30	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
31	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
32	FEMINIA PIPELINE CORPORATION	SW 25-076-08 W6M	LOC001309	N/A					
33	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
34	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
35	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
36	UNNAMED - TRAIL PERMANENT	SW 25-076-08 W6M	LOC001309	N/A					
37	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
38	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
39	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
40	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
41	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
42	CANADIAN NATURAL RESOURCES LIMITED	SW 25-076-08 W6M	LOC001309	N/A					
43	SADDLE HILLS COUNTY	SW 25-076-08 W6M	LOC001309	N/A					
44	ATCO ELECTRIC LTD.	SE 24-076-08 W6M	LOC001309	N/A					
45	CANADIAN NATURAL RESOURCES LIMITED	SE 24-076-08 W6M	LOC001309	N/A					
46	ATCO ELECTRIC LTD.	SE 24-076-08 W6M	LOC001309	N/A					
47	CANADIAN NATURAL RESOURCES LIMITED	SE 24-076-08 W6M	LOC001309	N/A					
48	UNNAMED - TRAIL PERMANENT	SE 24-076-08 W6M	LOC001309	N/A					
49	CANADIAN NATURAL RESOURCES LIMITED	SE 24-076-08 W6M	LOC001309	N/A					
50	ATCO ELECTRIC LTD.	SW 24-076-08 W6M	LOC001309	N/A					
51	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					
52	ATCO ELECTRIC LTD.	SW 24-076-08 W6M	LOC001309	N/A					
53	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					
54	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					
55	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					
56	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					
57	CANADIAN NATURAL RESOURCES LIMITED	SW 24-076-08 W6M	LOC001309	N/A					

- ATS
- Crossing Number
- Temporary Waterline
- FWI/MS Watercourse
- Ephemeral
- Intermittent
- Large Permanent
- Small Permanent
- Existing Disposition
- EZE
- FDL
- FGL
- GRL
- ISP
- LOC
- MSL
- PIL
- PLA
- PNT
- RRD
- VCE
- Existing Lease
- Access Road
- Pipeline

1:7,500  
WGS 1984 UTM Zone 11N  
Date: Nov 11/21

Temporary Pipeline - Fresh Water  
NE-02-077-08 Pit to 01-15-076-08 W6M Padsite  
(MSL 200112)

FIGURE:  
3

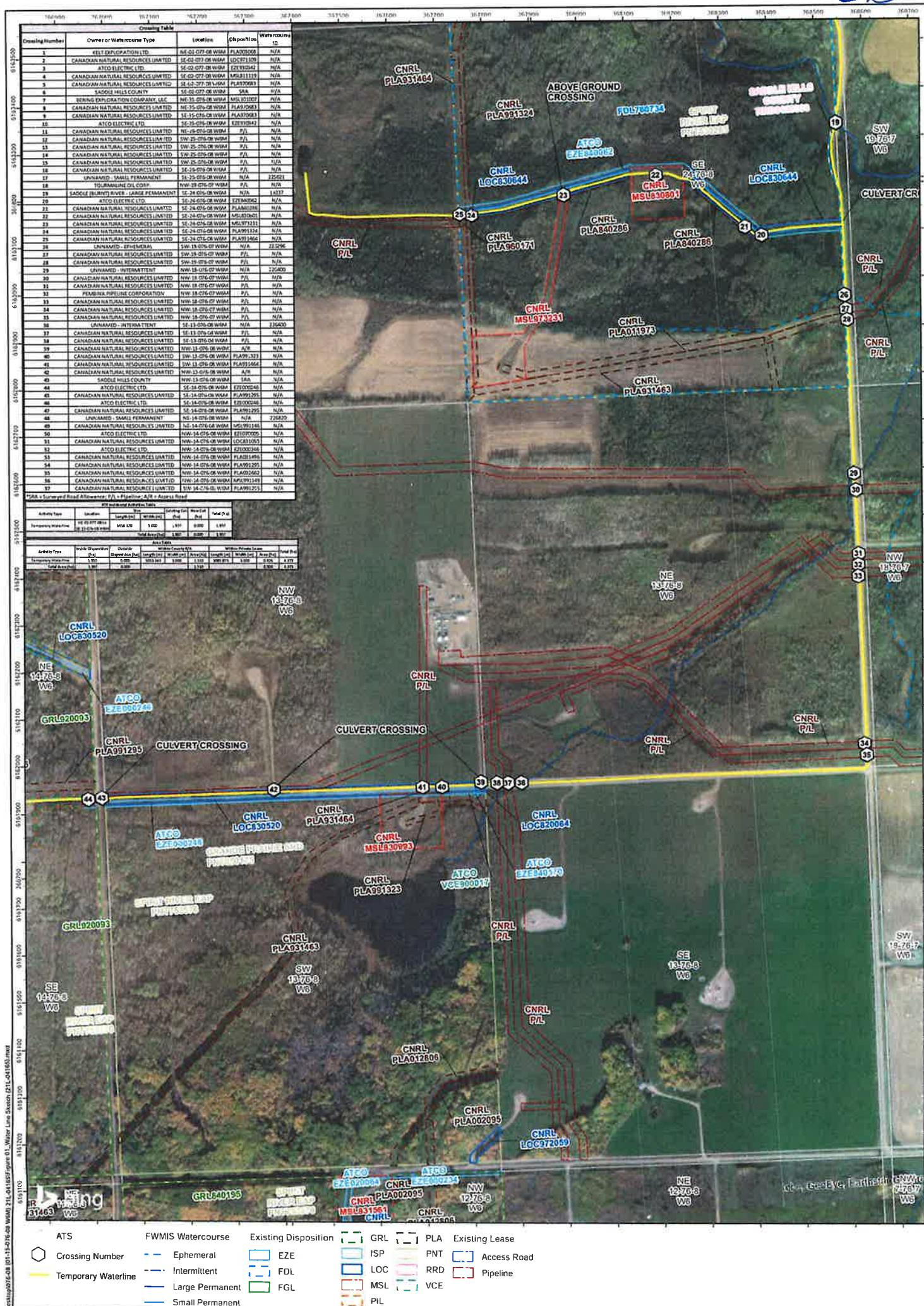
VERSATILITY. EXPERTISE.

Document Path: C:\Users\jmorris\Documents\01-15-076-08 W6M 21-04-1605\Figure 01 - Water Line Sketch (21-04-1605).mxd

Note: 1. Aerial Image from Esri

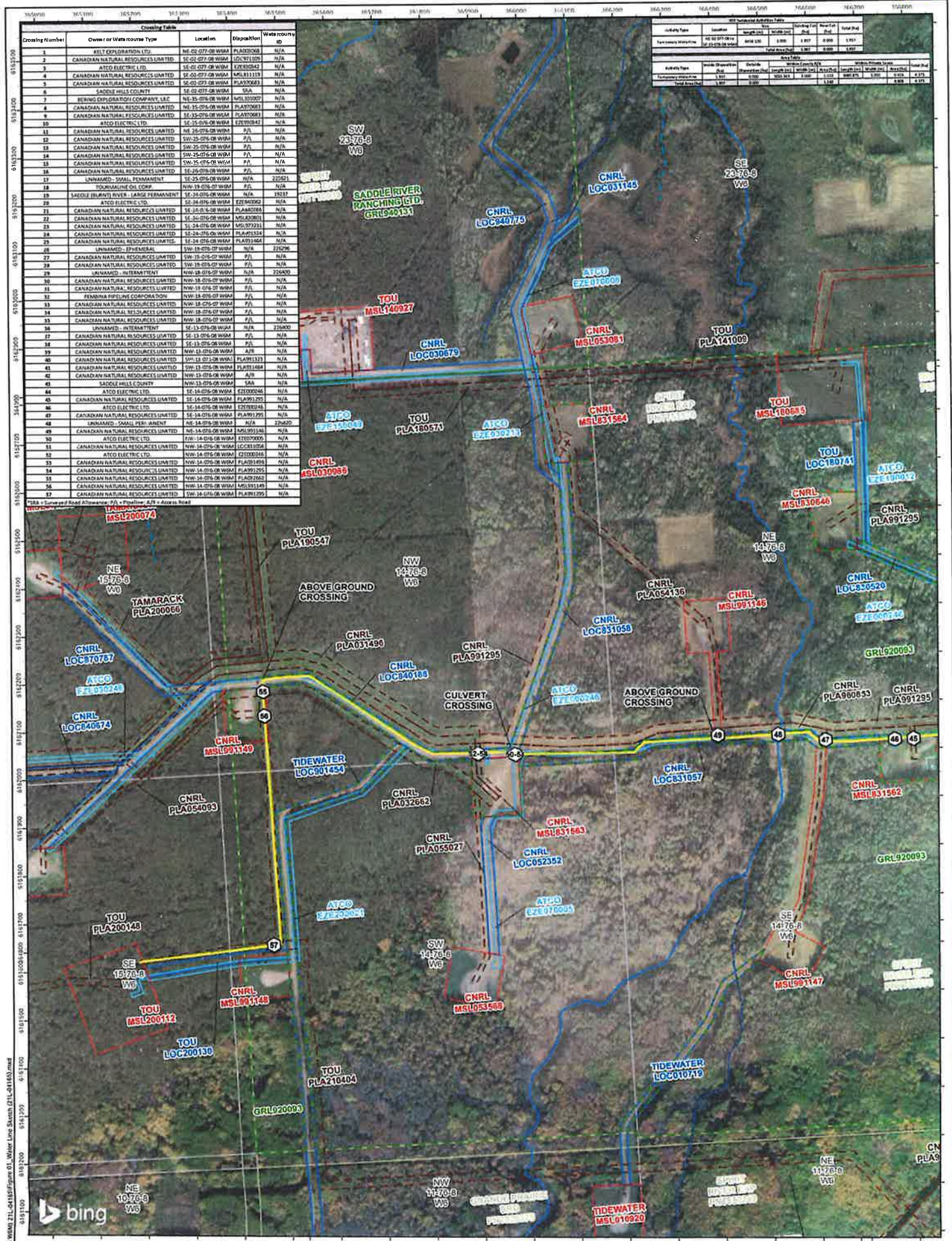


CD





C.D



ATS

Crossing Number

FWMIS Watercourse

Ephemeral

Intermittent

Large Permanent

Small Permanent

Existing Disposition

EZE

FDL

FGL

GRL

ISP

LOC

MSL

PIL

PLA

PNT

RRD

VCE

Existing Lease

Access Road

Pipeline

0 25 50 100 150 200 250 m

1:7,500

WGS 1984 UTM Zone 11N

Date: Nov 11/21

TEMPORARY PIPELINE - FRESH WATER

NE-02-077-08 Pit to 01-15-076-08 W6M Padsite

(MSL 200112)

FIGURE:

5

TOURMALINE

VERSATILITY. EXPERTISE.

Geospatial data presented in this figure may be derived from external sources and Vertice does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes. Note: 1. Aerial image from Esri.



**TEMPORARY WORKSPACE / ACCESS AGREEMENT**

**Re: Temporary Workspace / Access on SW 14-76-08 W6M**

BETWEEN:

I/We, **CLAYTON DOLL**, of the **County of Grande Prairie**, in the Province of Alberta, (hereinafter referred to as the Lessor);

and

**TOURMALINE OIL CORP.**, a body corporate having an office in the City of Calgary, Province of Alberta, (hereinafter referred to as the Lessee);

WHEREAS the Lessee requires Temporary Workspace / Access for the purpose of **CONSTRUCTION OF A 10.00M RIGHT OF WAY AND RELATED INCIDENTAL ACTIVITIES**, within the **SW 14-76-08 W6M** hereinafter referred to as the "said lands".

The Lessor hereby gives my (our) consent to enter upon and occupy the subject lands as shown outlined in purple on the plan and/or sketch attached hereto, under the following terms and conditions:


- 1) The Lessee shall pay to the Lessor the sum of - sixty - (\$ 60.00) Dollars which sum includes entry fee, compensation in full for the area granted, and any inconvenience and crop loss to the said area.
- 2) Upon the discontinuance of the use of the area granted, the Lessee shall restore the area granted to the same condition, so far as may be practicable to do so (excluding replanting trees) as the lands were prior to the entry thereon and the use thereof by the Lessee.
- 3) It is agreed that execution of this agreement will not encumber my (our) right(s) to compensation for damages that may occur outside the area covered by this agreement.
- 4) It is further agreed that the area granted is intended for temporary use only, and that this Temporary Workspace agreement will terminate following completion of construction and restoration of the area granted.
- 5) If the noted consideration is not paid within one (1) year of the date of this agreement, this agreement shall be null and void.

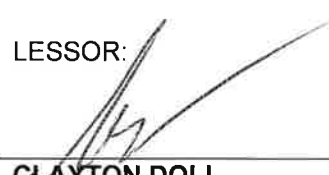
IN WITNESS WHEREOF I/We have hereunto set my/our hand this 15 day of December, 2022.

SIGNED, SEALED AND DELIVERED  
BY THE LESSOR IN THE PRESENCE OF:

LESSOR:

Witness:

  
James Francis

  
CLAYTON DOLL



CANADA  
PROVINCE OF ALBERTA  
TO WIT:

AFFIDAVIT OF EXECUTION

I, \_\_\_\_\_ of \_\_\_\_\_, in the Province of Alberta, Land Agent, make oath and say:

1. THAT I was personally present and did see **CLAYTON DOLL** named in the within instrument, who is (are) personally known to me to be the person(s) named therein, duly sign, seal and executed the same for the purpose named therein.
2. THAT the same was executed within the \_\_\_\_\_ of \_\_\_\_\_, in the Province of Alberta and that I am the subscribing witness thereto.
3. THAT I know the said **CLAYTON DOLL** and he/she is (they each are), in my belief, of the full age of eighteen years.

SWORN before me at the \_\_\_\_\_ )  
of \_\_\_\_\_, in the Province of Alberta, )  
this \_\_\_\_\_ day of \_\_\_\_\_, A.D. 20\_\_\_\_ )  
\_\_\_\_\_) \_\_\_\_\_  
A Commissioner for Oaths in and for Alberta



# INDIVIDUAL OWNERSHIP PLAN

Showing

## PIPELINE RIGHT-OF-WAY

in

**S.W.1/4 Sec.14 - Twp. 76 - Rge.8 - W. 6 M.**

Scale - 1 : 5000

Portions referred to outlined thus :

Unless indicated otherwise, coordinates and bearings are referred to UTM Zone 11 NAD83 (CSRS) Epoch 2002, and were derived from GNSS observations to .

GRAZING LEASE No. : GRL 920093

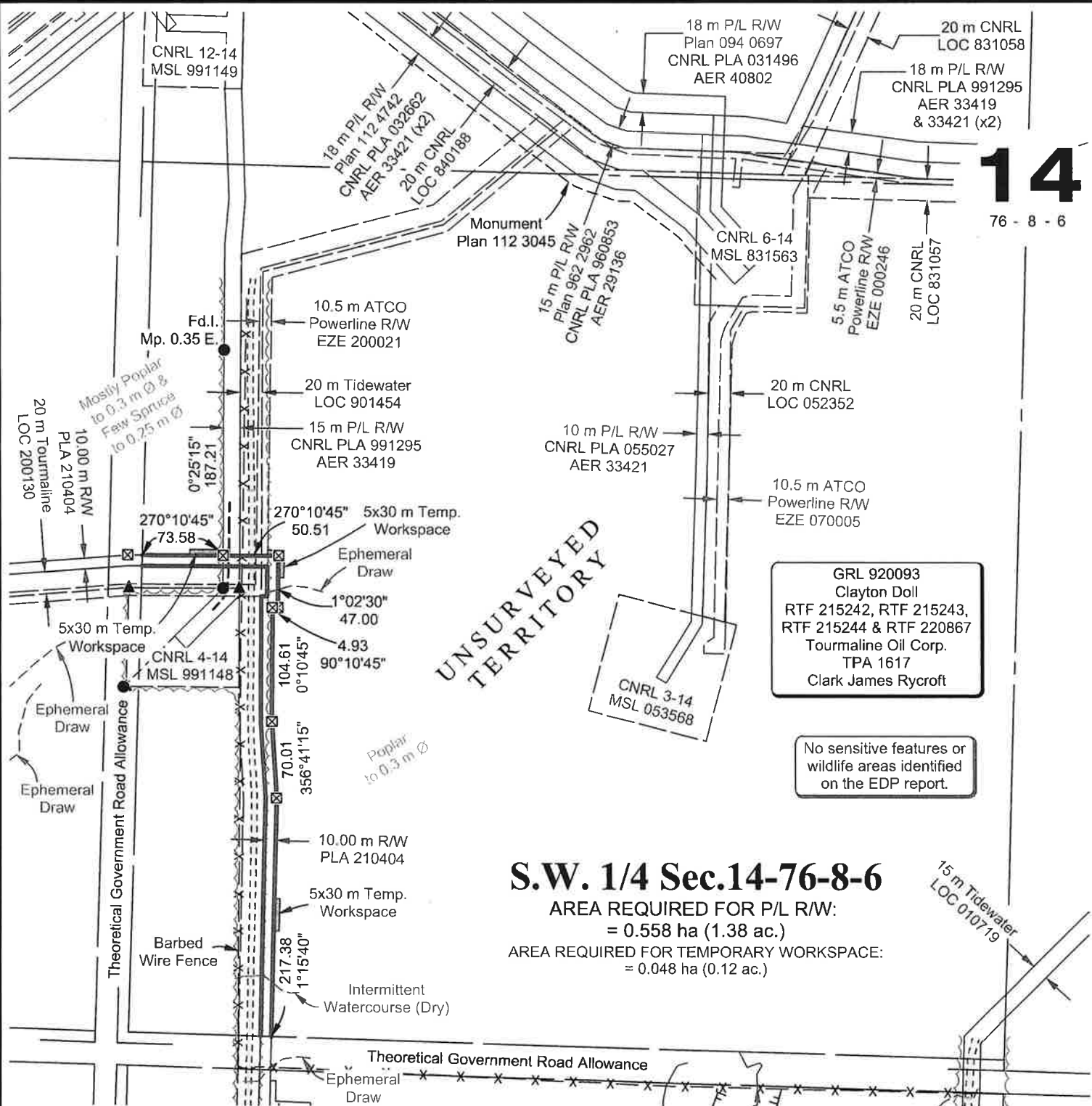
LESSEE : Clayton Doll

I/We, the lessee(s), consent to the location of the Pipeline Right-of-Way as shown on this plan and have no objections to the AER issuing a permit.  
Dated this 15 day of December, 2022.

Clayton Doll

Witness

James Francis





SCHEDULE "A"

WAIVER

IMPORTANT NOTICE

SECTION 17 OF THE LAND AGENTS LICENSING ACT

17.
- (1)

If a land agent enters into negotiations to acquire an interest in land, he shall leave with the owner of the interest or his agent a completed copy of the proposed agreement to acquire the interest, with the land agent's name and business address endorsed on it or attached to it and, at that time, inform the owner or his agent of the provisions of this section.
- (2)

No land agent shall resume negotiations with, or accept a signed agreement from, the owner or his agent in relation to the interest in land until at least 48 hours after subsection (1) has been complied with.
- (3)

No part of a holiday shall be included in the computation of the 48-hour period referred to in subsection (2).
- (4)

A land agent need only comply with subsections (1) and (2) once during the course of negotiations on the same transaction, notwithstanding that the terms and conditions of the proposed agreement may subsequently be varied.
- (5)

A land agent who accepts a signature from the owner or his agent on a document relating to the interest in land shall, at that time, leave with the owner or his agent a true copy of the document.
- (6)

An owner or his agent may waive the application of this section, except subsections (5) and (7), by signing a waiver in the prescribed form.
- (7)

A waiver of the application of subsection (2) shall be sworn or affirmed before a commissioner for oaths.

I (We), **CLAYTON DOLL** of the **County of Grande Prairie**, in the Province of **Alberta**, acknowledge having entered into negotiations with respect to an agreement for an interest in the following lands:

SW 14-076-08 W6M

in the favour of **TOURMALINE OIL CORP.**

and make oath and say:

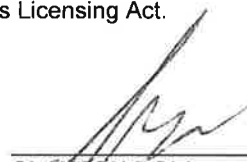
1.

That James Francis holding Land Agent License No. 4466 has explained to me the provisions of section 17 of The Land Agents Licensing Act.
2.

That I fully understand that I can wait 48 hours from the time that a completed copy of the proposed agreement is given to me for examination before I need to resume negotiations or sign the agreement.
3.

That I waive the application of section 17(2) of The Land Agents Licensing Act.

SWORN before me at Grande Prairie )  
in the Province of Alberta )  
this 15 day of Dec, A.D. 2022 )  
 )  
 )  
A Commissioner for Oaths in and for Alberta )

  
CLAYTON DOLL  
JAMES FRANCIS  
A Commissioner for Oaths  
In and for Alberta  
My Commission Expires April 10, 2025

SCHEDULE "C"

I, James Francis of Airdrie, in the Province of Alberta, Land Agent, acknowledge having entered into negotiations with respect to an agreement for an interest in the following lands:

SW 14-076-08 W6M

in favour of **TOURMALINE OIL CORP.**

and make oath and say:

1.

That I explained to **CLAYTON DOLL** the provisions of Section 17 of The Land Agents Licensing Act, and in particular,
2.

That I explained to **CLAYTON DOLL** that he/she/they could wait 48 hours from the time that a completed copy of the proposed agreement is given to him/her/they for examination before he/she/they need(s) to resume negotiations or sign the agreement.

SWORN before me at \_\_\_\_\_ )  
in the Province of Alberta )  
this \_\_\_\_\_ day of \_\_\_\_\_, A.D., 20\_\_\_\_ )  
 )  
 )  
A Commissioner for Oaths in and for Alberta )

CLAYTON DOLL





C10

Monday, December 5, 2022

1:8,938  
0 350 700 1,400 ft



## OCCUPANT CONSENT TO ROAD USE AGREEMENT

**OPERATOR FILE #:** E-03960  
**AGREEMENT / ADDENDUM #:** \_\_\_\_\_  
**CWL FILE:** TOU-012207

**GRANTOR:** Tidewater Midstream and Infrastructure Ltd.  
900, 222 - 3 Avenue SW  
Calgary, Alberta T2P 0B4  
thirdpartyrequests@tidewatermidstream.com

**GRANTEE:** Tourmaline Oil Corp.  
2900, 250 – 6th Avenue SW  
Calgary AB T2P 3H7  
Surfaceland@Tourmalineoil.com

**PROJECT:** Pipeline 16-11-76-8 W6M to 1-15-76-8 W6M

I/We, **CLAYTON DOLL**, hereby grant my/our consent to Tourmaline Oil Corp. (Grantee) to utilize the Grantor's roads as detailed below.

**DESCRIPTION:** Consent to use Tidewater Midstream and Infrastructure Ltd. road LOC 901454 (0.6 km) to gain access for Pipeline Construction Operations.

**ROAD LOCATION:** SW 14-076-08 W6M, NW 14-076-08 W6M

Consent Dated: Dec. 15, 2022

  
\_\_\_\_\_  
**CLAYTON – GRL 920093**

### CONTACT DETAILS:

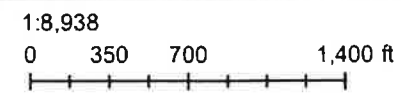
70024 TWP RD 724A  
County of Grande Prairie No. 1, Alberta  
Canada T8X 4P8



C10



Monday, December 5, 2022





**CANADIAN NATURAL RESOURCES LIMITED  
AGREEMENT FOR ADDITIONAL WORKING SPACE  
TEMPORARY ACCESS ROAD  
AND/OR TEMPORARY WORKSPACE**

Known all men by these present that I (We), **CLAYTON DOLL – GRL 920093**, of **The County of Grande Prairie No. 1**, in the Province of Alberta, BEING THE Registered Occupant(s) (s) of the following lands:

**NE 14-76-8 W6M**

Do hereby give my (our) consent to CANADIAN NATURAL RESOURCES LIMITED to enter upon and occupy the subject lands shown outlined in \_\_\_\_\_ on the attached sketch plan for the purpose of Temporary Workspace.

**Area required for temporary workspace:** 0.22 Acres

I (We) further agree to accept the sum of FIVE HUNDRED Dollars (\$ 500 ) including entry fee, compensation for the temporary use and damages of the said lands.

The subject lands shall be returned to me (us) in as near condition as is possible on or before OCTOBER 13, 2024.

It is further agreed that execution of this agreement will not encumber my (our) rights to compensation for damages that may occur outside the area covered by this agreement.

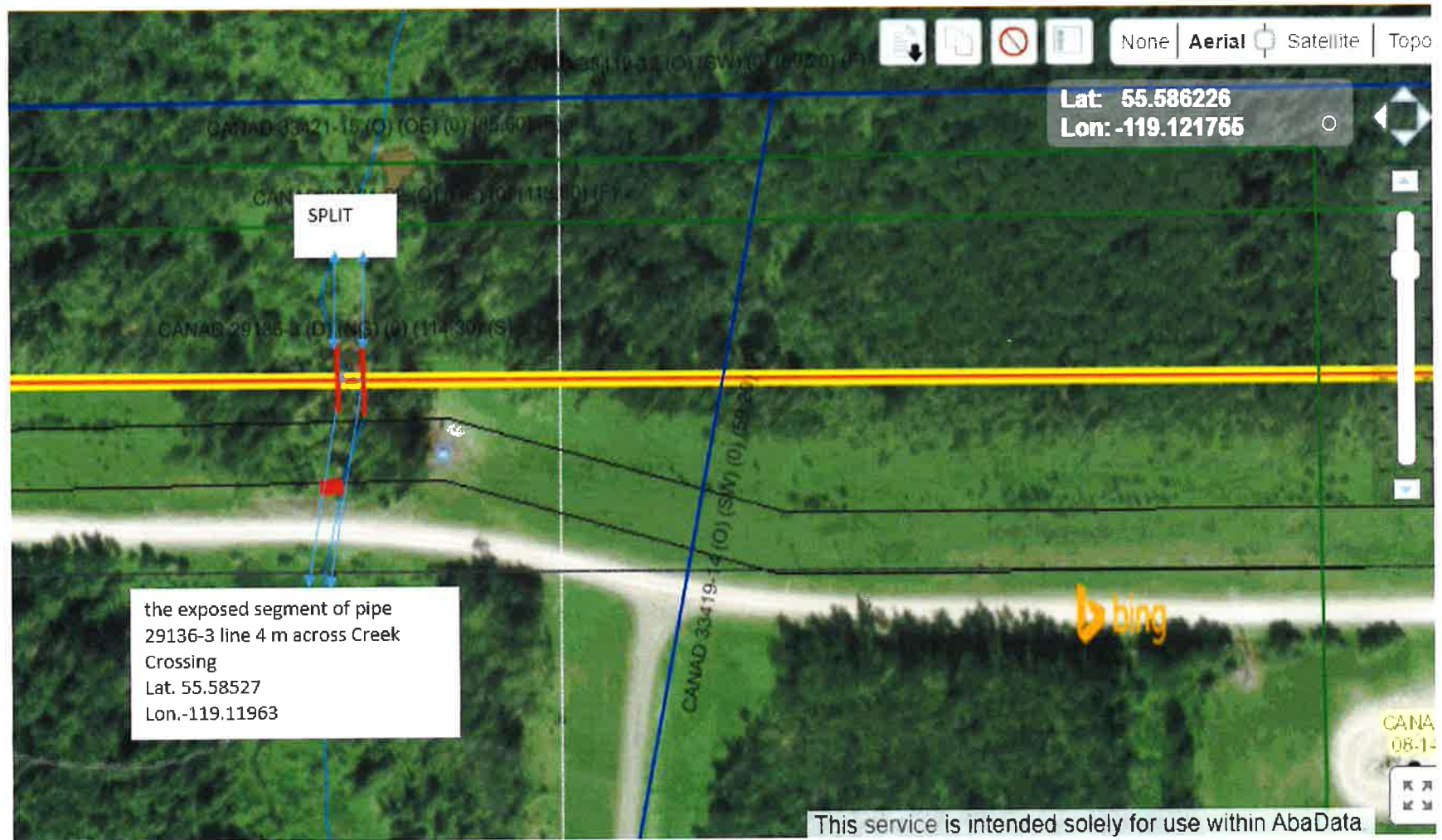
Whereof I (We) have accepted this agreement this 13<sup>TH</sup> day of OCTOBER, 2022.

**CANADIAN NATURAL RESOURCES LIMITED**

Lee Choone  
Witness:

[Signature]  
CLAYTON DOLL - GRL 920093





## RECEIPT AND RELEASE FOR DAMAGES

Project Name: Pipeline Abandonment CNRL 10-14 TO 10-14-76-8 W6M

**Landowner(s):**

**Landowner: Administered by Alberta Energy Regulator**  
**Address: Suite 1000, 250 – 5 Street SW**  
**Calgary, Alberta T2P 0R4**

**Occupant(s):**

**Clayton Doll – GRL 920093**  
**70024 Twp Rd 724A**  
**County of Grande Prairie No. 1**  
**T8X 4P8**

**KNOW ALL MEN** by these presents that I/WE **CLAYTON DOLL – GRL 920093**, of The County of Grande Prairie No. 1, in the Province of Alberta, in consideration of the sum of --- ONE HUNDRED --- Dollars (\$ 100.00), now paid to me/us by **Canadian Natural Resources Limited**, of the City of Calgary, in the Province of Alberta, (the receipt of which sum is hereby acknowledged) **DO HEREBY REMISE, RELEASE AND FOREVER DISCHARGE Canadian Natural Resources Limited**, (the "Operator") its directors, officers, contractors, agents, servants, employees, successors and assigns of and from all manner of actions, causes of action, suits, debts, dues, accounts, covenants, contracts, claims and demands whatsoever which against the said parties or any of them can, shall or may have for or by reason of any cause, matter or thing whatsoever and without limiting the generality of the foregoing, up to and including the date hereof, from all claims for damages in connection therewith:

Covering the following lands: **NE 14-76-8 W6M**

<u>DAMAGES + Time Spent</u>	<u>\$ 100.00</u>
<b>TOTAL</b>	<u>\$ 100.00</u>

Agreed to this \_\_\_\_ day of \_\_\_\_\_, 2022.

Authorized by: )  
)  
)  
)  
)  
)  
)



**Area Surface Landman**

  
**CLAYTON DOLL – GRL 920093**



**CANADIAN NATURAL RESOURCES LIMITED  
AGREEMENT FOR ADDITIONAL WORKING SPACE  
TEMPORARY ACCESS ROAD  
AND/OR TEMPORARY WORKSPACE**

Known all men by these present that I (We), **CLAYTON DOLL**, of **Grande Prairie**, in the Province of Alberta, BEING THE Registered Occupant (s) of the following lands:

**NE 14-76-8 W6M**

Do hereby give my (our) consent to CANADIAN NATURAL RESOURCES LIMITED to enter upon and occupy the subject lands shown outlined in red on the attached sketch plan for the purpose of Temporary Workspace.

**Area required for temporary workspace: 0.21 acres (0.083 ha)**

I (We) further agree to accept the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_ ) including entry fee, compensation for the temporary use and damages of the said lands.

The subject lands shall be returned to me (us) in as near condition as is possible on or before \_\_\_\_\_, 2022.

It is further agreed that execution of this agreement will not encumber my (our) rights to compensation for damages that may occur outside the area covered by this agreement.

Whereof I (We) have accepted this agreement this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**CANADIAN NATURAL RESOURCES LIMITED**

Witness: \_\_\_\_\_

\_\_\_\_\_  
**CLAYTON DOLL**

**CONSENT BY OCCUPANT**

I, (We) \_\_\_\_\_ of \_\_\_\_\_, in the Province of Alberta, having an interest in the within lands by virtue of an Agreement or instrumented dated the \_\_\_\_\_ day of \_\_\_\_\_, A.D. \_\_\_\_\_, DO HEREBY AGREE that in all my (our) rights, interests and estate which are, or may be, affected by the above Easement shall be fully bound by all the terms and conditions thereof both now and henceforth.

DATED at \_\_\_\_\_ in the Province of Alberta, this \_\_\_\_\_ day of \_\_\_\_\_, A.D., 2022.

Witness: \_\_\_\_\_

WORK SPACE							
Description	Unique_ID	Existing Cut (ha)	New Cut (ha)	Total Area (ha)	Width (metres)	Length (metres)	Adjoining Disposition
Work Space	1	0.083	0.000	0.083			Yes

NEW/EXISTING CUT AREAS			
	New Cut	Existing Cut	Total
Work Space	0.000 ha	0.083 ha	0.083 ha


FORESTRY MANAGEMENT AREAS (CROWN)			
	Within Existing Dispositions	Outside Existing Dispositions	Total
Work Space	0.081	0.002 ha	0.083 ha

CROWN LAND ACTIVITY WITHIN TWP. 76 RGE. 8 W. 6 M.			
Activity Code	Client	Legal Location	
PNT: 753576	SPIRIT RIVER OFFICE – RANGELAND DISTRICT – DEPT. OF ENVIRONMENT AND PARKS	All Crown Lands Involved	
TPA: 1617	CLARK JAMES RYCROFT	All Crown Lands Involved	
GRL: 920093	CLAYTON DOLL	All Crown Lands Involved	

WORK SPACE	WETLAND = 0.000 ha	UPLAND = 0.083 ha
*WETLANDS CALCULATED BASED ON ALBERTA MERGED WETLAND INVENTORY. Publication Date:15 MAR 2017		


**LEGEND:**  
 Temporary Mark.....  
 Portion referred to .....  
 Geo Reference Type: V4.1 March 2005, ATS coordinate file  
 Combined Scale Factor: 0.999710  
 Bearings are UTM Grid (NAD83 Original)

CANADIAN NATURAL RESOURCES LIMITED  
RTF SKETCH PLAN SHOWING  
WORK SPACE  
WITHIN  
N.E.1/4 SEC.14  
TWP.76 RGE.8 W.6M.  
  
SADDLE HILLS COUNTY

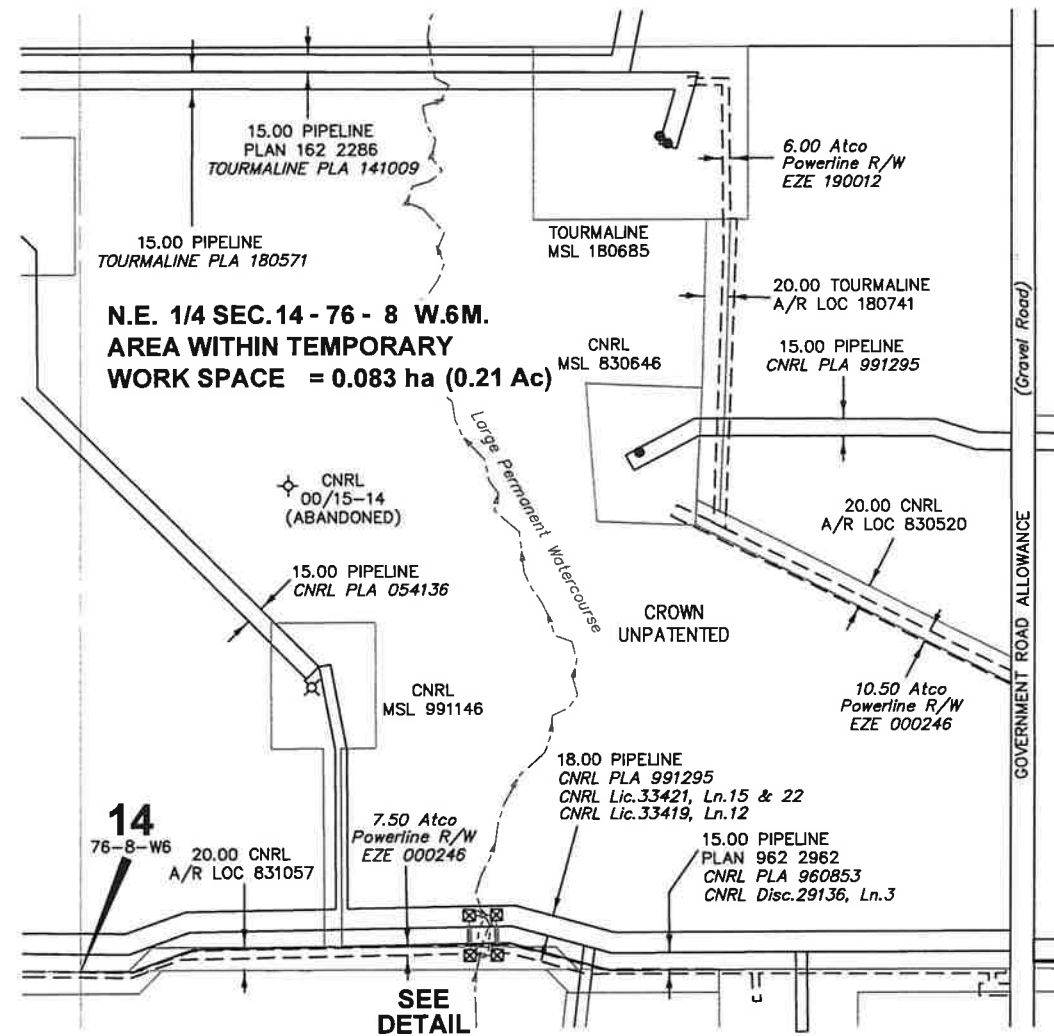
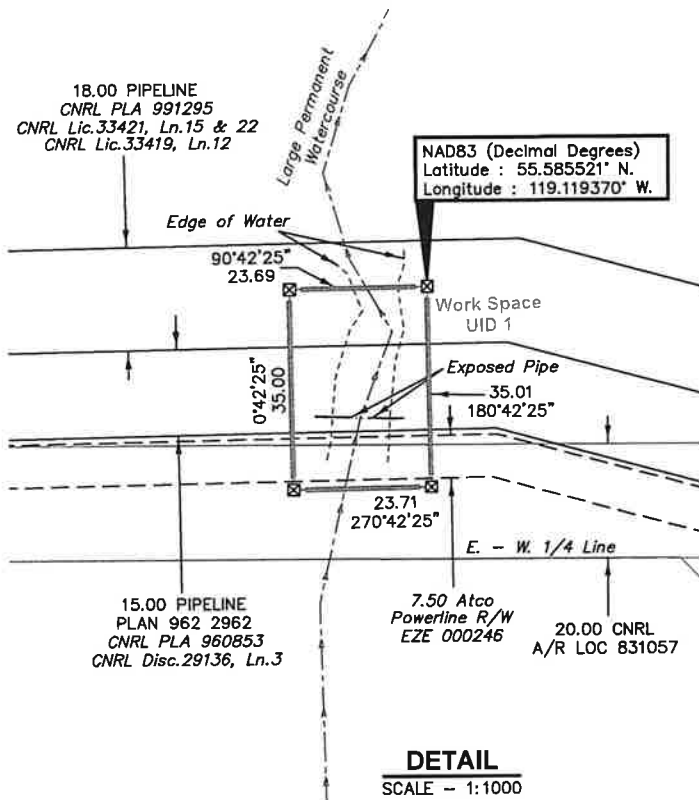


ALL-CAN ENGINEERING & SURVEYS (1976) LTD.  
1928 Tenth Avenue SW  
Calgary, Alberta T3C 0J8

DRAWN	A. Corry	LAYOUT	PAGE 1 OF 2
CHECKED	T. Esmaei	DATE	07 JUL 2021
SCALE	1:5000	JOB No.	21-0524
		DWG No.	210524M010
		PAGE SIZE	LEGAL (8.5" x 14")


  
REVISION





WORK SPACE IN NE 14-76-8 (W.6M.)

**CANADIAN NATURAL RESOURCES LIMITED  
AGREEMENT FOR ADDITIONAL WORKING SPACE  
TEMPORARY ACCESS ROAD  
AND/OR TEMPORARY WORKSPACE**

Known all men by these present that I (We), **CLAYTON DOLL**, of **Grande Prairie**, in the Province of Alberta, BEING THE Registered Occupant (s) of the following lands:

**NE 14-76-8 W6M**

Do hereby give my (our) consent to CANADIAN NATURAL RESOURCES LIMITED to enter upon and occupy the subject lands shown outlined in red on the attached sketch plan for the purpose of Temporary Workspace.

**Area required for temporary workspace: 0.21 acres (0.083 ha)**

I (We) further agree to accept the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_ ) including entry fee, compensation for the temporary use and damages of the said lands.

The subject lands shall be returned to me (us) in as near condition as is possible on or before \_\_\_\_\_, 2022.

It is further agreed that execution of this agreement will not encumber my (our) rights to compensation for damages that may occur outside the area covered by this agreement.

Whereof I (We) have accepted this agreement this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**CANADIAN NATURAL RESOURCES LIMITED**

Witness: \_\_\_\_\_

\_\_\_\_\_  
**CLAYTON DOLL**

**CONSENT BY OCCUPANT**

I, (We) \_\_\_\_\_ of \_\_\_\_\_, in the Province of Alberta, having an interest in the within lands by virtue of an Agreement or instrumented dated the \_\_\_\_\_ day of \_\_\_\_\_, A.D. \_\_\_\_\_, DO HEREBY AGREE that in all my (our) rights, interests and estate which are, or may be, affected by the above Easement shall be fully bound by all the terms and conditions thereof both now and henceforth.

DATED at \_\_\_\_\_ in the Province of Alberta, this \_\_\_\_\_ day of \_\_\_\_\_, A.D., 2022.

Witness: \_\_\_\_\_



WORK SPACE							
Description	Unique_ID	Existing Cut (ha)	New Cut (ha)	Total Area (ha)	Width (metres)	Length (metres)	Adjoining Disposition
Work Space	1	0.083	0.000	0.083			Yes



NEW/EXISTING CUT AREAS			
	New Cut	Existing Cut	Total
Work Space	0.000 ha	0.083 ha	0.083 ha

FORESTRY MANAGEMENT AREAS (CROWN)			
	Within Existing Dispositions	Outside Existing Dispositions	Total
Work Space	0.081	0.002 ha	0.083 ha

CROWN LAND ACTIVITY WITHIN TWP. 76 RGE. 8 W. 6 M.		
Activity Code	Client	Legal Location
PNT: 753576	SPIRIT RIVER OFFICE – RANGELAND DISTRICT – DEPT. OF ENVIRONMENT AND PARKS	All Crown Lands Involved
TPA: 1617	CLARK JAMES RYCROFT	All Crown Lands Involved
GRL: 920093	CLAYTON DOLL	All Crown Lands Involved

WORK SPACE	WETLAND = 0.000 ha	UPLAND = 0.083 ha
*WETLANDS CALCULATED BASED ON ALBERTA MERGED WETLAND INVENTORY. Publication Date:15 MAR 2017		

**LEGEND:**


Temporary Mark: ☒   
Portion referred to:   
Geo Reference Type: V4.1 March 2005, ATS coordinate file  
Combined Scale Factor: 0.999710  
Bearings are UTM Grid (NAD83 Original)

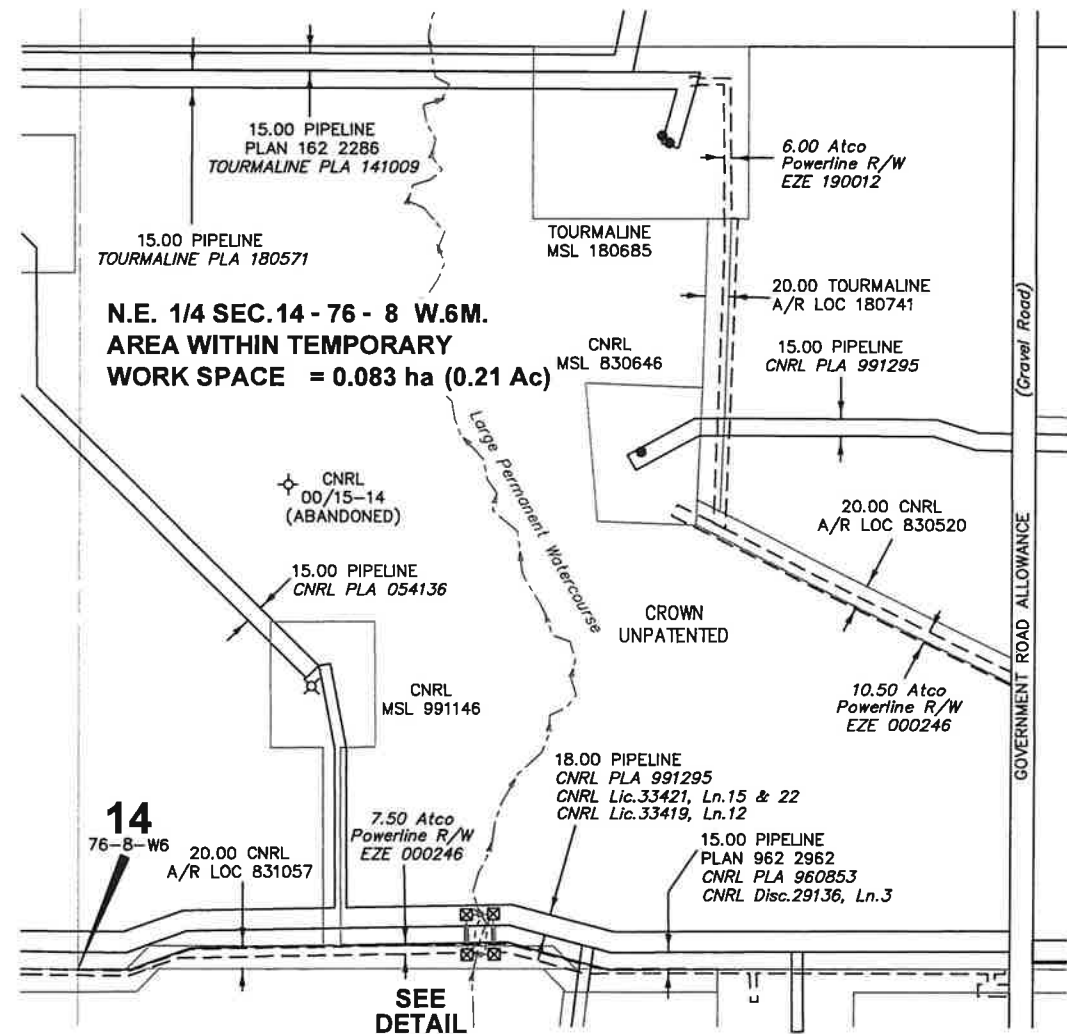
**CANADIAN NATURAL RESOURCES LIMITED  
RTF SKETCH PLAN SHOWING  
WORK SPACE  
WITHIN  
N.E.1/4 SEC.14  
TWP.76 RGE.8 W.6M.**

**SADDLE HILLS COUNTY**



**ALL-CAN ENGINEERING & SURVEYS (1976) LTD.**  
1928 Tenth Avenue SW  
Calgary, Alberta T3C 0J8

DRAWN	A. Corry	LAYOUT	PAGE 1 OF 2	 REVISION
CHECKED	T. Esmaeili	DATE	07 JUL 2021	
SCALE	1:5000	JOB No.	21-0524	
		DWG No.	210524M010	
		PAGE SIZE	LEGAL (8.5" x 14")	



All-Can Engineering & Surveys (1976) Ltd.		Page: 2 OF 2
Job No.: 21-0524	Rev.: 0	Dwg. No.: 210524M010



**CANADIAN NATURAL RESOURCES LIMITED  
AGREEMENT FOR ADDITIONAL WORKING SPACE  
TEMPORARY ACCESS ROAD  
AND/OR TEMPORARY WORKSPACE**

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Whereof I (We) have accepted this agreement this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**CANADIAN NATURAL RESOURCES LIMITED**

\_\_\_\_\_  
Witness:

\_\_\_\_\_  
**CLAYTON DOLL**

**CONSENT BY OCCUPANT**

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DATED at \_\_\_\_\_ in the Province of Alberta, this \_\_\_\_\_ day of \_\_\_\_\_, A.D., 2022.

\_\_\_\_\_  
Witness:

\_\_\_\_\_

WORK SPACE							
Description	Unique_ID	Existing Cut (ha)	New Cut (ha)	Total Area (ha)	Width (metres)	Length (metres)	Adjoining Disposition
Work Space	1	0.083	0.000	0.083			Yes



NEW/EXISTING CUT AREAS			
	New Cut	Existing Cut	Total
Work Space	0.000 ha	0.083 ha	0.083 ha

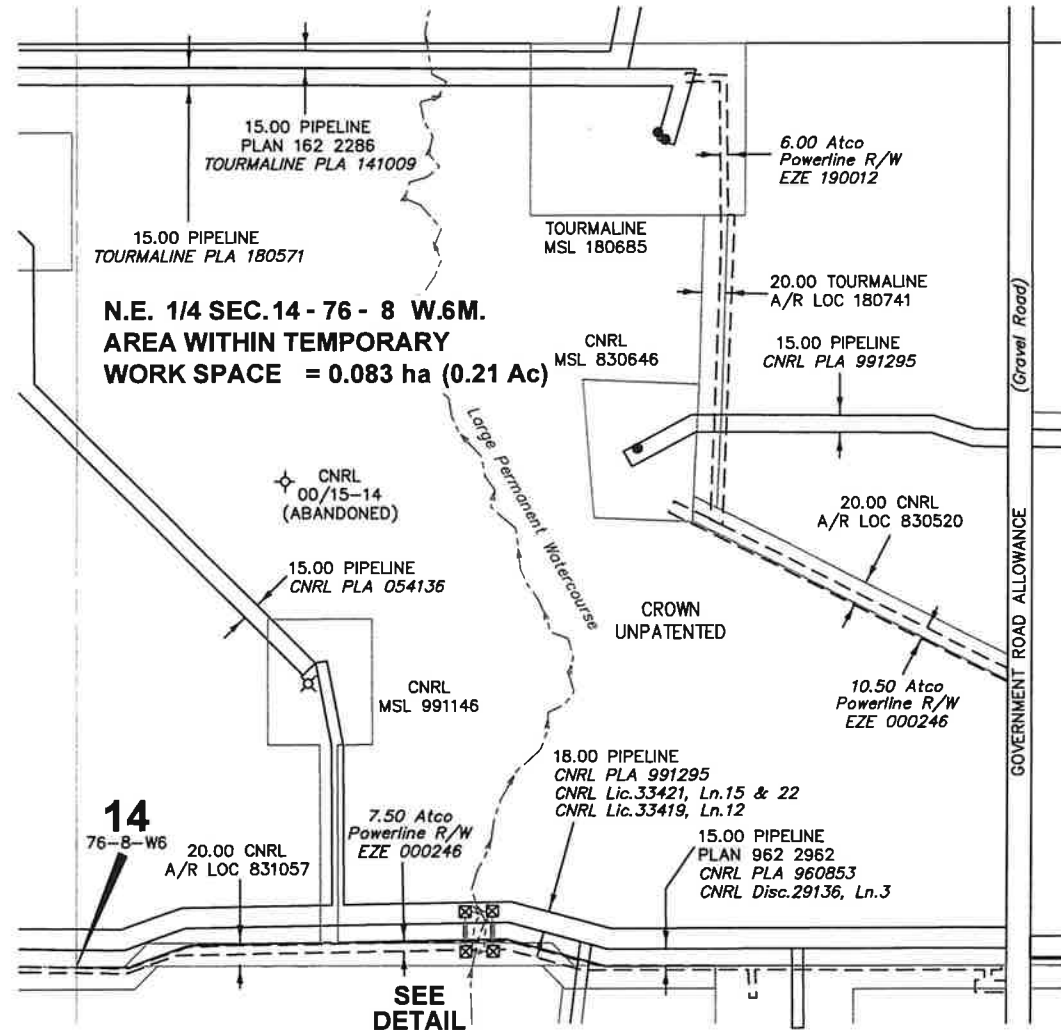
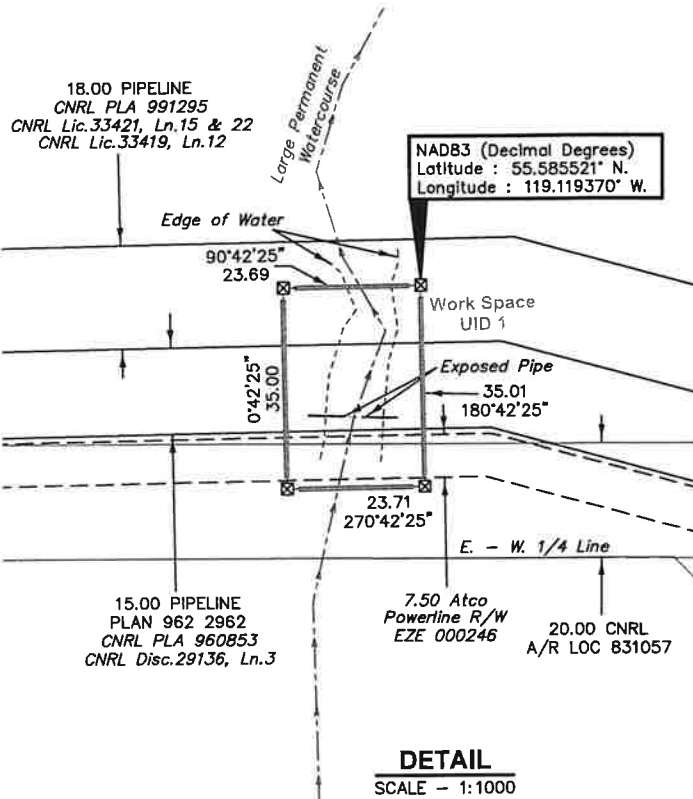
FORESTRY MANAGEMENT AREAS (CROWN)			
	Within Existing Dispositions	Outside Existing Dispositions	Total
Work Space	0.081	0.002 ha	0.083 ha

CROWN LAND ACTIVITY WITHIN TWP. 76 RGE. 8 W. 6 M.		
Activity Code	Client	Legal Location
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GRL: 920093	CLAYTON DOLL	All Crown Lands Involved

WORK SPACE	WETLAND = 0.000 ha	UPLAND = 0.083 ha
*WETLANDS CALCULATED BASED ON ALBERTA MERGED WETLAND INVENTORY. Publication Date:15 MAR 2017		

**LEGEND:**  
 Temporary Mark.....☒  
 Portion referred to .....  
 Geo Reference Type: V4.1 March 2005, ATS coordinate file  
 Combined Scale Factor: 0.999710  
 Bearings are UTM Grid (NAD83 Original)

CANADIAN NATURAL RESOURCES LIMITED RTF SKETCH PLAN SHOWING WORK SPACE WITHIN N.E.1/4 SEC.14 TWP.76 RGE.8 W.6M.  SADDLE HILLS COUNTY			
		ALL-CAN ENGINEERING & SURVEYS (1976) LTD. 1928 Tenth Avenue SW Calgary, Alberta T3C 0J8	
DRAWN A. Corry		LAYOUT PAGE 1 OF 2	 REVISION
CHECKED T. Esmaili	DATE 07 JUL 2021	DWG No. 210524M010	
SCALE 1:5000	JOB No. 21-0524	PAGE SIZE LEGAL (8.5" x 14")	



WORK SPACE IN NE 14-76-8 (W.6M.)





March 11, 2022

DELIVERED VIA REGULAR MAIL

**Occupant - GRL 920093 – N ½ 14-76-8 W6M**  
**Clayton Doll**  
 70024 TWP RD 724A  
 County of Grande Prairie, Alberta  
 T8X 4P8  
 Ph: 780-832-1928

**PROPOSED PIPELINE ABANDONMENT**  
**LANDOWNER, OCCUPANT & RESIDENT INFORMATION PACKAGE**  
**Valhalla Area**

**Location(s) and Licence No(s):**

LICENCE NO.	FROM	TO
33419-022	03-23-076-08W6M	10-14-076-08W6M

**CNRL File #: 1115078**

**Land Broker File #: PC-45354**

Canadian Natural Resources Limited ("Canadian Natural") is proposing to abandon the subject sweet pipeline(s). The pipeline(s) will be abandoned in accordance with good oilfield practices and Alberta Energy Regulator (AER) regulations. Specific information relative to this project is detailed below:

<b>General Inquiries and Contact Persons</b> Canadian Natural has made a commitment to maintain communications with interested parties and provide its neighbours with information about its plans and activities. Canadian Natural provides this contact list for the convenience of those who wish more information or wish to discuss questions with the company.	<b>Canadian Natural Land Representative</b>  <b>Chad Finnebraaten</b>	<b>Telephone No:</b>  <b>780-831-7491</b> <b>780-831-9452</b>
	<b>Consulting Land Agent</b>  <b>Prospect Caribou Land Group</b> <b>Lynn Buehler-Gair</b>	<b>Telephone No:</b>  <b>780-513-6300</b> <b>403-803-7479</b>
<b>Emergency Contacts:</b>	<b>Canadian Natural Emergency Line (24 hours)</b>	<b>Telephone No:</b> <b>1-888-878-3700</b>
	<b>Alberta Energy Regulator</b> <b>Grande Prairie Field Centre (24 hours)</b>	<b>Telephone No:</b> <b>780-538-5138</b>
<b>Pipeline Segment(s) Location and Length:</b>	<b>Segment Location:</b> 03-23-076-08W6M to 10-14-076-08W6M	

<b>General Description of Project:</b>	<p>Canadian Natural does not require the subject pipeline(s) for the purposes of transporting produced fluids in support of its operations.</p> <p>AER Directive 056 defines pipeline abandonment as follows:  <i>Pipeline abandonment is the permanent deactivation of a pipeline and includes any measures required to ensure that the pipeline is left in a safe and secure condition. This also includes the removal of related surface equipment no longer in use, including pig traps, risers, block valves, and line heaters, unless they are located within the boundaries of a facility that will continue to have other licensed equipment operating after the pipeline abandonment.</i></p> <p>After work is completed the pipeline(s) will no longer be in service and will no longer contain or transport produced fluid(s).</p>
<b>Area Based Closure Program:</b>	<p>The AER has implemented an area based approach to closure activities, which includes abandonment, remediation and reclamation. This program encourages operators to work together on the closing of oil and gas infrastructure through a more efficient and effective coordinated approach, which benefits Albertans by reducing the liabilities associated with inactive sites.</p> <p>An AER approved Area Based Closure program may result in certain surface infrastructure, such as pipeline risers, being left in place after other abandonment activities have been carried out. In the event infrastructure has been left in place to be managed under future closure activities this will be done so in accordance with the AER approval.</p>
<b>Proposed Project Scheduling:</b>	<p>The commencement of abandonment work is typically expected to occur as soon as possible. However, if under an Area Based Closure program a delay of up to several years may occur between initial abandonment activities and final removal of surface infrastructure. No further notification will occur in advance of surface infrastructure removal.</p> <p>If initial abandonment activities take place greater than twelve months from this notification an update will be provided.</p>
<b>Associated Setbacks and Potential Land Development Restrictions</b>  <b>Current Setback Removed ROW</b>	<p>As this pipeline will be abandoned, please be advised that all setback requirements, where the current setback is pipeline right-of-way (ROW) will be removed. Should excavation be required near the pipeline, please contact <i>Alberta One-Call</i> at 1-800-242-3447 or the website at <a href="http://albertaonecall.com/">http://albertaonecall.com/</a></p>
<b>Safety:</b>	<p>Canadian Natural is committed to protecting the health and safety of the public as well as its employees and contractors. All operations will be conducted in accordance with good oilfield practice and in compliance with all applicable technical and safety standards and regulations.</p>

Should further information be required regarding this project, please contact one of the representatives listed above. You may also obtain additional information from the AER's website at:

[https://www.aer.ca/providing-information/news-and-resources/enerfacts-and-fact-sheets/\[aer.ca\]](https://www.aer.ca/providing-information/news-and-resources/enerfacts-and-fact-sheets/[aer.ca])

Yours truly,  
**Canadian Natural Resources Limited**



Chad Finnebraaten, Area Landman

**Enclosures:**

⇒ [Canadian Natural Community Information Package](#)

⇒ [ROW Sketch Plan](#)

**Canadian Natural Resources Limited**

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com) Rev 0



# Canadian Natural

Community Information Package  
Emergency Number (24 hrs)  
**1-888-878-3700**

Canadian Natural Resources Limited operates oil and gas facilities in many parts of Alberta, British Columbia, Saskatchewan and Manitoba. These facilities may include oil or natural gas wells and related facilities including pipelines.

## Public Safety

We design and build our facilities with the public and employee safety in mind and we are committed to the safe operation of these facilities. If there is a problem, the company has an emergency response plan to take care of safety and emergency calls.

Problems with operating oil and gas facilities do not happen frequently, but when they do, we all need to know the safety procedures.

## What might be signs of a problem?

Our facilities have a variety of automatic shutdown and alarm systems to protect workers and public safety; however, smaller problems may first be noticed on our operator's visits or by a neighbor.

Some signs of a problem may include:

- Unusual smells
- Uncommon or unusual sounds
- Clouds of vapour
- Liquid spraying from a leak
- A pool of oil or water
- An explosion or a fire, (fires should not be confused with flares, which are part of normal operations and safety features)
- Vandalism

## What should a neighbor do if they suspect a problem?

If you think there is a problem with any of the facilities, we want you to call us so that we can check it out.

Do not try to investigate a potential problem by yourself. Leave emergency response to professionals. Stay away from the area. If you are unsure about your safety, you should consider leaving the area.

## What will the company do if there is an emergency?

If you call us, company people will come to the area to talk to you and check out your concern.

In extreme situations, or if a problem is serious, we may also talk with other neighbors and consider evacuating the public until the situation has been investigated and the problem addressed.

## QUESTIONS:

Again, the chance of a problem is very small, but we all need to be prepared.

We want to be good neighbors. Please call us if you have any questions. All questions are welcome – we want you to understand our operations. As part of our commitment to you and rural crime watch, our operators have been advised to report any signs of a problem observed on or around neighboring properties or residences on their daily rounds.

For more information about our operations in your neighborhood (non-emergencies) contact us at 403-517-6700 (collect calls are accepted).

If you think there is a problem with any of our facilities, we want you to call us immediately.

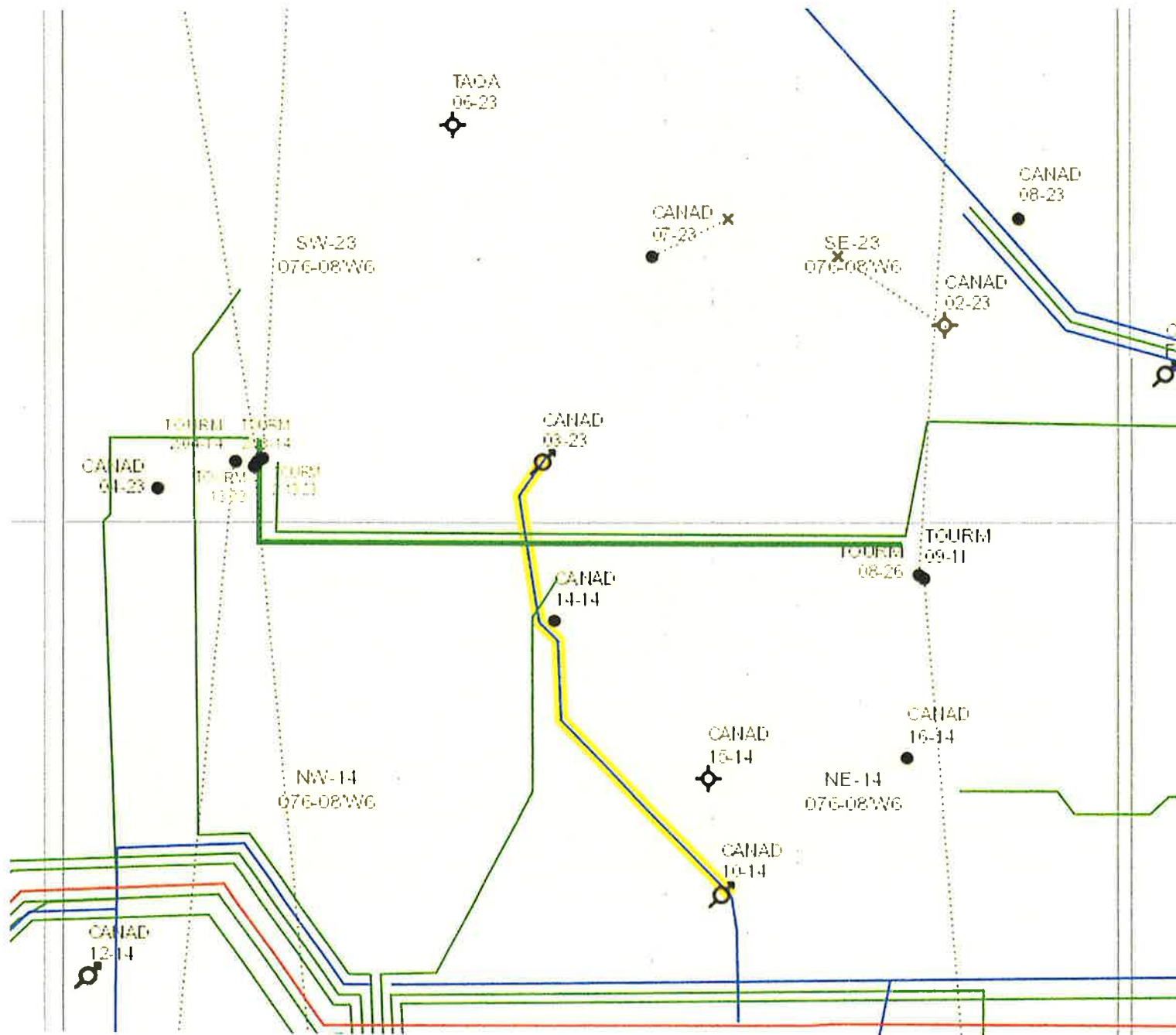
**24 hour toll free emergency number: 1-888-878-3700**

## Canadian Natural Resources Limited

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com)



### 3-23 to 10-14-76-8 W6M Pipeline Abandonment (Licence #33419-022)





September 5, 2022

DELIVERED VIA REGULAR MAIL

**Clayton Doll – GRL 920093**  
70024 Twp Rd 724A  
County of Grande Prairie No. 1, AB T8X 4P8

**PROPOSED PIPELINE ABANDONMENT AND REMOVAL  
LANDOWNER, OCCUPANT & RESIDENT  
INFORMATION PACKAGE La Glace Area  
Location(s) and Licence No(s):**

LICENCE NO.	FROM	TO	TYPE
29136-003	100/11-13-76-8 W6M	100/10-14-76-8 W6M	ABANDONMENT
29136-006	100/10-14-76-8 W6M	100/10-14-76-8 W6M	REMOVAL
29136-007	100/10-14-76-8 W6M	100/7-15-76-8 W6M	ABANDONMENT

**CNRL File #: 1235763**

**Land Broker File #: C-35007**

Further to the Directive 56 notification dated June 22, 2021, Canadian Natural Resources Limited ("Canadian Natural") is proposing to abandon the subject sweet natural gas pipeline and remove a portion of the pipeline. The pipeline(s) will be abandoned and removed in accordance with good oilfield practices and Alberta Energy Regulator (AER) regulations. Specific information relative to this project is detailed below:

<b>General Inquiries and Contact Persons</b>  Canadian Natural has made a commitment to maintain communications with interested parties and provide its neighbours with information about its plans and activities. Canadian Natural provides this contact list for the convenience of those who wish more information or wish to discuss questions with the company.	<b>Canadian Natural Land Representative</b>  <b>Chad Finnebraaten</b>	<b>Telephone No:</b>  <b>780-831-9452</b> <b>780-831-7491</b>
	<b>Consulting Land Agent</b>  <b>Caribou Land Services Ltd.</b>	<b>Telephone No:</b>  <b>780-513-6300</b>
<b>Emergency Contacts:</b>	<b>Canadian Natural Emergency Line (24 hours)</b>	<b>Telephone No:</b> <b>1-888-878-3700</b>
	<b>Alberta Energy Regulator Grande Prairie Field Centre (24 hours)</b>	<b>Telephone No:</b> <b>780-538-5138</b>
<b>Pipeline Segment(s) Location and Length:</b>	<b>Segment Location:</b> <b>11-13-76-8 W6M to 10-14-76-8 W6M</b> <b>10-14-76-8 W6M to 10-14-76-8 W6M</b> <b>10-14-76-8 W6M to 07-15-76-8 W6M</b>	
<b>General Description of Project:</b>	<p>Canadian Natural does not require the subject pipeline(s) for the purposes of transporting produced fluids in support of its operations.</p> <p>AER Directive 056 defines pipeline abandonment as follows:  <i>Pipeline abandonment is the permanent deactivation of a pipeline and includes any measures required to ensure that the pipeline is left in a safe and secure condition. This also includes the removal of related surface equipment no longer in use, including pig traps, risers, block valves, and line heaters, unless they are located within the boundaries of a facility that will continue to have other licensed equipment operating after the pipeline abandonment.</i></p> <p>After work is completed the pipeline(s) will no longer be in service and will no longer contain or transport produced fluid(s).</p> <p>AER Directive 056 defines pipeline removal as follows:  <i>Pipeline removal is the removal of the entire pipeline, including crossings of roads, railways, and watercourses.</i></p>	

<b>Area Based Closure Program:</b>	<p>The AER has implemented an area based approach to closure activities, which includes abandonment, remediation and reclamation. This program encourages operators to work together on the closing of oil and gas infrastructure through a more efficient and effective coordinated approach, which benefits Albertans by reducing the liabilities associated with inactive sites.</p> <p>An AER approved Area Based Closure program may result in certain surface infrastructure, such as pipeline risers, being left in place after other abandonment activities have been carried out. In the event infrastructure has been left in place to be managed under future closure activities this will be done so in accordance with the AER approval.</p>
<b>Proposed Project Scheduling:</b>	<p>The commencement of abandonment work is typically expected to occur as soon as possible. However, if under an Area Based Closure program a delay of up to several years may occur between initial abandonment activities and final removal of surface infrastructure. No further notification will occur in advance of surface infrastructure removal.</p> <p>If initial abandonment activities take place greater than twelve months from this notification an update will be provided.</p>
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<b>Safety:</b>	<p>Canadian Natural is committed to protecting the health and safety of the public as well as its employees and contractors. All operations will be conducted in accordance with good oilfield practice and in compliance with all applicable technical and safety standards and regulations.</p>

Should further information be required regarding this project, please contact one of the representatives listed above. You may also obtain additional information from the AER's website at:

<https://www.aer.ca/providing-information/news-and-resources/enerfacts-and-fact-sheets/> [aer.ca]

Yours truly,

**Canadian Natural Resources Limited**

*Trevor Pozniak*

For: Chad Finnebraaten, Area Landman

**Enclosures:**

- ⇒ [Canadian Natural Community Information Package](#)
- ⇒ [ROW Sketch Plan](#)

*Prospect Land Services Ltd.*

*CI: 403-312-8825*

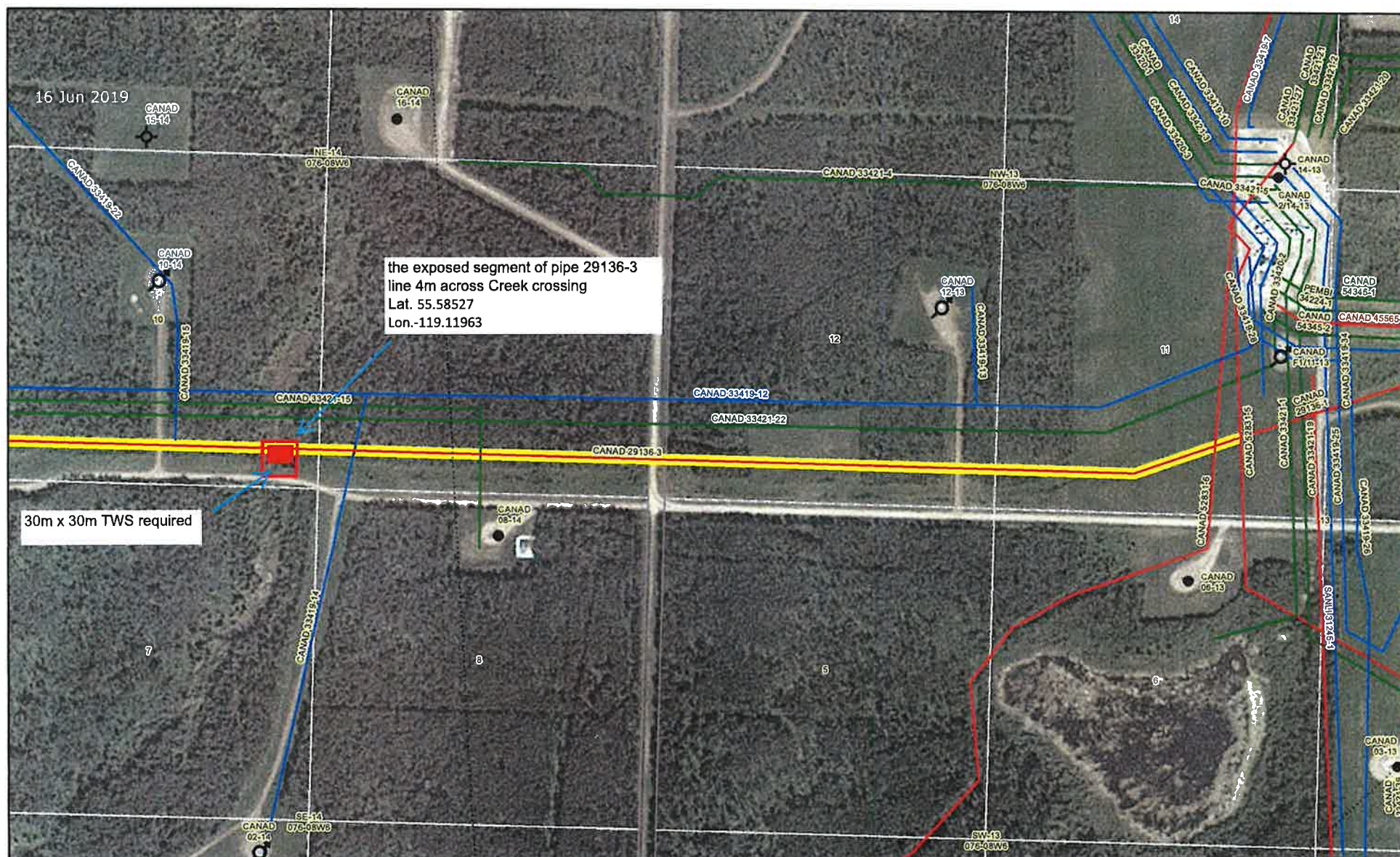
*t.pozniak@prospectland.ca*

**Canadian Natural Resources Limited**

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com) Rev 0

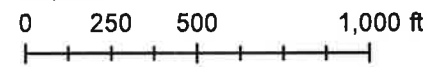


# ABANDONMENT 11-13-76-8 W6M to 10-14-76-8 W6M LINE/LIC#29136-003



Wednesday, June 2, 2021

1:6,412



**10-14-76-8 W6M to 10-14-76-8 W6M ABANDONMENT LINE/LIC#29136-006**





□







# Canadian Natural

Community Information Package  
Emergency Number (24 hrs)  
**1-888-878-3700**

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If you think there is a problem with any of our facilities, we want you to call us immediately.

**24 hour toll free emergency number: 1-888-878-3700**

## Canadian Natural Resources Limited

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com)

**A Letter from the Chief Executive Officer of the Alberta Energy Regulator**[www.aer.ca](http://www.aer.ca)

I am writing to you because a representative of a petroleum company proposing development has recently approached you, and you may have questions. The company plans to apply to the Alberta Energy Regulator (AER) for an energy development (which may include a facility, a pipeline, or a well) on your lands or your neighbours' lands. The AER requires the company to either notify or personally consult you before obtaining a licence and provide you with information that may include the documents described below. When the AER does not require that the documents be provided, you may request them from the company.

**AER Public Information Documents**—These include this letter, the brochure *Understanding Oil and Gas Development in Alberta*, *EnerFAQs* publications *Proposed Oil and Gas Development: A Landowner's Guide*, *Expressing Your Concerns—How to File a Statement of Concern About an Energy Resource Project*, and other *EnerFAQs* publications related to energy development. These documents contain information about your rights and options, as well as the roles and responsibilities of the AER in the regulating energy development in Alberta and how we can help you.

**Company's Information Package**—This includes information about the proposed project so that you can understand the nature, scope, and potential impacts the proposed development may have on you and your family. You will be asked to bring forward any questions or concerns you may have and to go over the specifics of the proposed development with the company representative. The company is required to answer all reasonable questions posed by you.

I encourage you to carefully review the information provided and to meet with company representatives to discuss the proposed development. Discuss any measures that the company could put in place to reduce potential impacts, any existing alternatives to the proposal, and the overall future of the development proposed in your area.

If there are matters that cannot be resolved, the AER can provide you with more information on its Alternative Dispute Resolution (ADR) program, which includes AER facilitation and third-party mediation. Unresolved issues could ultimately result in the AER holding a public hearing to consider the application. If you have questions about our materials or our processes, please call the AER for assistance at the numbers listed on the back of this letter.

For more information about the AER and its regulations, visit our website at [www.aer.ca](http://www.aer.ca).

Sincerely,

Jim Ellis  
President and CEO

## AER Field Centres and Contacts

### Field Centres

**Bonnyville**

**780-826-5352**

**Drayton Valley**

**780-542-5182**

**Grande Prairie**

**780-538-5138**

**High Level**

**780-926-5399**

**Medicine Hat**

**403-527-3385**

**Midnapore**

**403-297-8303**

**Red Deer**

**403-340-5454**

**St. Albert**

**780-460-3800**

**Wainwright**

**780-842-7570**

**Fort McMurray  
Regional Office**

**780-743-7214**

### Calgary Head Office

**Customer Contact Centre**

**403-297-8311**

**1-855-297-8311**

**(toll free)**

**Facilities Applications  
Group**

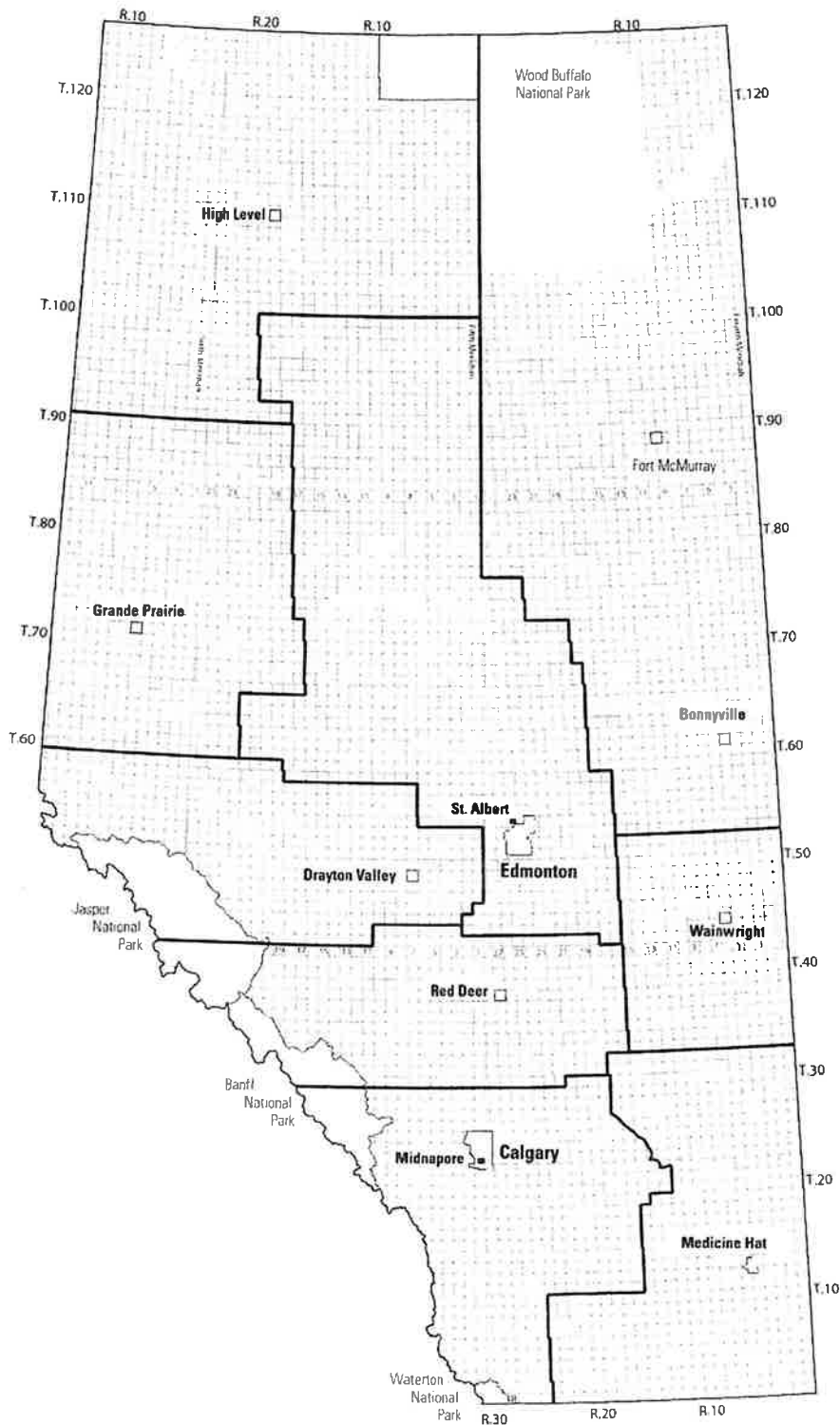
**403-297-4369**

**E-mail:**

**Directive56.help@aer.ca**

**Alternative Dispute  
Resolution Team**

**1-855-297-8311**



To call the above numbers toll free, dial 310-0000 and follow the prompts or ask the operator for the desired number.





October 7, 2022

DELIVERED VIA REGULAR MAIL

**Clayton Doll – GRL 920093**  
70024 Twp Rd 724A  
County of Grande Prairie No. 1, AB T8X 4P8

**PROPOSED PIPELINE ABANDONMENT  
LANDOWNER, OCCUPANT & RESIDENT INFORMATION PACKAGE**

**Worsley Area**

**Location(s) and Licence No(s):**

LICENCE NO.	FROM	TO
29136-006	10-14-76-8 W6M	10-14-76-8 W6M

**CNRL File #: TBD**

**SLL File #: CNRL-9954**

Canadian Natural Resources Limited ("Canadian Natural") is proposing to abandon the subject sweet natural gas pipeline(s). The pipeline(s) will be abandoned in accordance with good oilfield practices and Alberta Energy Regulator (AER) regulations. Specific information relative to this project is detailed below:

<b>General Inquiries and Contact Persons</b> Canadian Natural has made a commitment to maintain communications with interested parties and provide its neighbours with information about its plans and activities. Canadian Natural provides this contact list for the convenience of those who wish more information or wish to discuss questions with the company.	Canadian Natural Land Representative  <b>Chad Finnebraaten</b>	Telephone No:  <b>780-831-7491</b> <b>780-831-9452</b>
	Consulting Land Agent  <b>Scott Land &amp; Lease Ltd.</b>	Telephone No:  <b>780-513-8540</b>
<b>Emergency Contacts:</b>	<b>Canadian Natural Emergency Line (24 hours)</b>	<b>Telephone No:</b> <b>1-888-878-3700</b>
	<b>Alberta Energy Regulator Grande Prairie Field Centre (24 hours)</b>	<b>Telephone No:</b> <b>780-538-5138</b>
<b>Pipeline Segment(s) Location and Length:</b>	<b>Segment Location:</b>  10-14-76-8 W6M to 10-14-76-8 W6M	

<b>General Description of Project:</b>	<p>Canadian Natural does not require the subject pipeline(s) for the purposes of transporting produced fluids in support of its operations.</p> <p>AER Directive 056 defines pipeline abandonment as follows:  <i>Pipeline abandonment is the permanent deactivation of a pipeline and includes any measures required to ensure that the pipeline is left in a safe and secure condition. This also includes the removal of related surface equipment no longer in use, including pig traps, risers, block valves, and line heaters, unless they are located within the boundaries of a facility that will continue to have other licensed equipment operating after the pipeline abandonment.</i></p> <p>After work is completed the pipeline(s) will no longer be in service and will no longer contain or transport produced fluid(s).</p>
<b>Area Based Closure Program:</b>	<p>The AER has implemented an area based approach to closure activities, which includes abandonment, remediation and reclamation. This program encourages operators to work together on the closing of oil and gas infrastructure through a more efficient and effective coordinated approach, which benefits Albertans by reducing the liabilities associated with inactive sites.</p> <p>An AER approved Area Based Closure program may result in certain surface infrastructure, such as pipeline risers, being left in place after other abandonment activities have been carried out. In the event infrastructure has been left in place to be managed under future closure activities this will be done so in accordance with the AER approval.</p>
<b>Proposed Project Scheduling:</b>	<p>The commencement of abandonment work is typically expected to occur as soon as possible. However, if under an Area Based Closure program a delay of up to several years may occur between initial abandonment activities and final removal of surface infrastructure. No further notification will occur in advance of surface infrastructure removal.</p> <p>If initial abandonment activities take place greater than twelve months from this notification an update will be provided.</p>
<b>Associated Setbacks and Potential Land Development Restrictions</b>  <b>Current Setback Removed ROW</b>	<p>As this pipeline will be abandoned, please be advised that all setback requirements, where the current setback is pipeline right-of-way (ROW), will be removed. Should excavation be required near the pipeline, please contact Alberta One-Call at 1-800-242-3447 or the website at <a href="http://albertaonecall.com/">http://albertaonecall.com/</a></p>
<b>Safety:</b>	<p>Canadian Natural is committed to protecting the health and safety of the public as well as its employees and contractors. All operations will be conducted in accordance with good oilfield practice and in compliance with all applicable technical and safety standards and regulations.</p>

Should further information be required regarding this project, please contact one of the representatives listed above. You may also obtain additional information from the AER's website at:

<https://www.aer.ca/providing-information/news-and-resources/enerfaqs-and-fact-sheets/> [\[aer.ca\]](http://aer.ca)

Yours truly,  
**Canadian Natural Resources Limited**

  
**Cindy Morrison**  
**Surface Land Analyst**

**Enclosures:**

- ⇒ Canadian Natural Community Information Package
- ⇒ ROW Sketch Plan

**Canadian Natural Resources Limited**

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com) Rev 0



# Abandonment 10-14 to 10-14-76-8 W6M Lic./Line# 29136-006



Monday, September 26, 2022

1:4,679

0 187.5 375 750 ft





# Canadian Natural

Community Information Package  
Emergency Number (24 hrs)  
**1-888-878-3700**

Canadian Natural Resources Limited operates oil and gas facilities in many parts of Alberta, British Columbia, Saskatchewan and Manitoba. These facilities may include oil or natural gas wells and related facilities including pipelines.

## Public Safety

We design and build our facilities with the public and employee safety in mind and we are committed to the safe operation of these facilities. If there is a problem, the company has an emergency response plan to take care of safety and emergency calls.

Problems with operating oil and gas facilities do not happen frequently, but when they do, we all need to know the safety procedures.

## What might be signs of a problem?

Our facilities have a variety of automatic shutdown and alarm systems to protect workers and public safety; however, smaller problems may first be noticed on our operator's visits or by a neighbor.

Some signs of a problem may include:

- Unusual smells
- Uncommon or unusual sounds
- Clouds of vapour
- Liquid spraying from a leak
- A pool of oil or water
- An explosion or a fire, (fires should not be confused with flares, which are part of normal operations and safety features)
- Vandalism

## What should a neighbor do if they suspect a problem?

If you think there is a problem with any of the facilities, we want you to call us so that we can check it out.

Do not try to investigate a potential problem by yourself. Leave emergency response to professionals. Stay away from the area. If you are unsure about your safety, you should consider leaving the area.

## What will the company do if there is an emergency?

If you call us, company people will come to the area to talk to you and check out your concern.

In extreme situations, or if a problem is serious, we may also talk with other neighbors and consider evacuating the public until the situation has been investigated and the problem addressed.

## QUESTIONS:

Again, the chance of a problem is very small, but we all need to be prepared.

We want to be good neighbors. Please call us if you have any questions. All questions are welcome – we want you to understand our operations. As part of our commitment to you and rural crime watch, our operators have been advised to report any signs of a problem observed on or around neighboring properties or residences on their daily rounds.

For more information about our operations in your neighborhood (non-emergencies) contact us at 403-517-6700 (collect calls are accepted).

If you think there is a problem with any of our facilities, we want you to call us immediately.

**24 hour toll free emergency number: 1-888-878-3700**

## Canadian Natural Resources Limited

Suite 2100, 855 - 2 Street SW, Calgary, Alberta, T2P 4J8 T 403.517.6700 F 403.514.7677 [www.cnrl.com](http://www.cnrl.com)

September 27, 2022

VIA REGULAR MAIL

**CLAYTON DOLL**  
70024 TWP RD 724A  
County of Grande Prairie No 1, Alberta T8X 4P8

**Occupants within 0.5 km - GRL 920093 (NW 14-076-08 W6M)**

**RE: NOTIFICATION OF PROPOSED PIPELINE**  
**PIPELINE FROM: 07-30-076-08 W6M TO 04-23-076-08 W6M**

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**PROJECT INFORMATION****Project Overview:**

Tourmaline Oil Corp. (Tourmaline) intends to apply to the Alberta Energy Regulator (AER) for approval to construct a proposed pipeline from surface location 07-30-076-08 W6M to 04-23-076-08 W6M (please see the attached survey plan for the proposed development area).

The proposed pipeline may be equipped with full pigging facilities, will be externally coated with polyethylene and connected to a cathodic protection system to protect the line from external corrosion as required.

This project is required to tie-in production to Tourmaline's existing infrastructure in the area.

As a part of Tourmaline's commitment to working with the public and as a part of Directive 56 participant involvement requirements the following information has been provided to demonstrate Tourmaline's intentions to construct and operate the proposed pipeline in accordance with Alberta Environment (AEP) and Alberta Energy Regulator (AER) regulations.

**Proposed Pipeline(s):**

Outside Diameter (mm)	Length (m)	Category & Grade	Product	H <sub>2</sub> S (%)	EPZ (m)
≤ 219.1 (8")	7530	Grade 359 Category II Steel	Oil Effluent	7% (70mol/kmol)	540

**Category / Type:**

The AER category types for these pipelines are noted as a C382 which indicates a sour service oil effluent pipeline.

**Setbacks:**

This is designated as a Level 2 project with setbacks of 0.1km to individual permanent dwellings and unrestricted country developments, as well as a 0.5km setback to urban centers and public facilities.

**Flaring:**

There will be no flaring along this pipeline ROW during normal operation.

**Odors and Emissions:**

There are no significant odors expected to be associated with the normal operation of this pipeline. Emissions are limited to standard pigging operations.

**Traffic:**

There will be an increase in vehicular traffic in and around the pipeline ROW during construction. During normal operation, vehicular traffic will be as required for operations and maintenance personnel to access the pipeline.

**Noise:**

During construction there will be an increase in noise level from the pipeline ROW due to vehicular traffic and construction equipment. During normal operation, noise level from the pipeline will be minimal.

**Emergency Response Plan:**

No site-specific ERP has been prepared for this project. The proposed pipeline will be added to Tourmaline's Corporate ERP.

**Project Schedule**

We anticipate that construction will begin between Q4 2022 – Q4 2023 and that construction will take approximately one to two months to complete.

**CONTACT INFORMATION**

Contacts :

Matt Johnston, Tourmaline Oil Corp., (587) 956-5204 [matt.johnston@tourmalineoil.com](mailto:matt.johnston@tourmalineoil.com)

Emergency Contact :

Tourmaline Oil Corp. – 1-877-504-4252

**ADDITIONAL INFORMATION**

Please contact us at one of the numbers listed at the beginning of this letter to obtain the following additional information if it is of interest to you:

- All About Critical Sour Wells
- Explaining AER Setbacks
- Flaring and Incineration
- Oil Sands
- Proposed Oil and Gas Wells, Pipeline, and Facilities: A Landowner's Guide
- All About Alternative Dispute Resolution (ADR)
- How to Register a Private Surface Agreement
- Inspections and Enforcement of Energy Developments in Alberta
- The AER and You: Agreements, Commitments, and Conditions
- What is the AER?
- Expressing Your Concerns – How to File a Statement of Concern About an Energy Resource Project
- Having Your Say at an AER Hearing
- AER Brochure: Understanding Oil and Gas Development in Alberta

Do not hesitate to ask for any of the above brochures or EnerFAQs if you are personally contacted by us.

EnerFAQs may also be obtained from the AER website at <https://www.aer.ca/providing-information/news-and-resources/enerfaqs-and-fact-sheets> or by contacting AER Communications at (403) 297-8311.

This project description letter is being sent in compliance with AER Directive 56 Notification requirements.

Sincerely,

**TOURMALINE OIL CORP.**



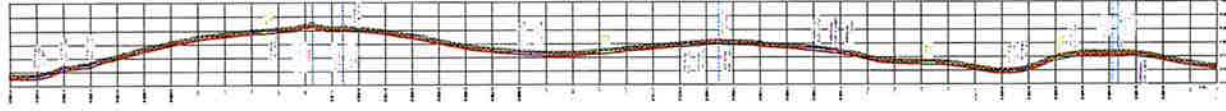
**CANADA WEST LAND SERVICES LTD.**

as Agent for **TOURMALINE Oil Corp.**

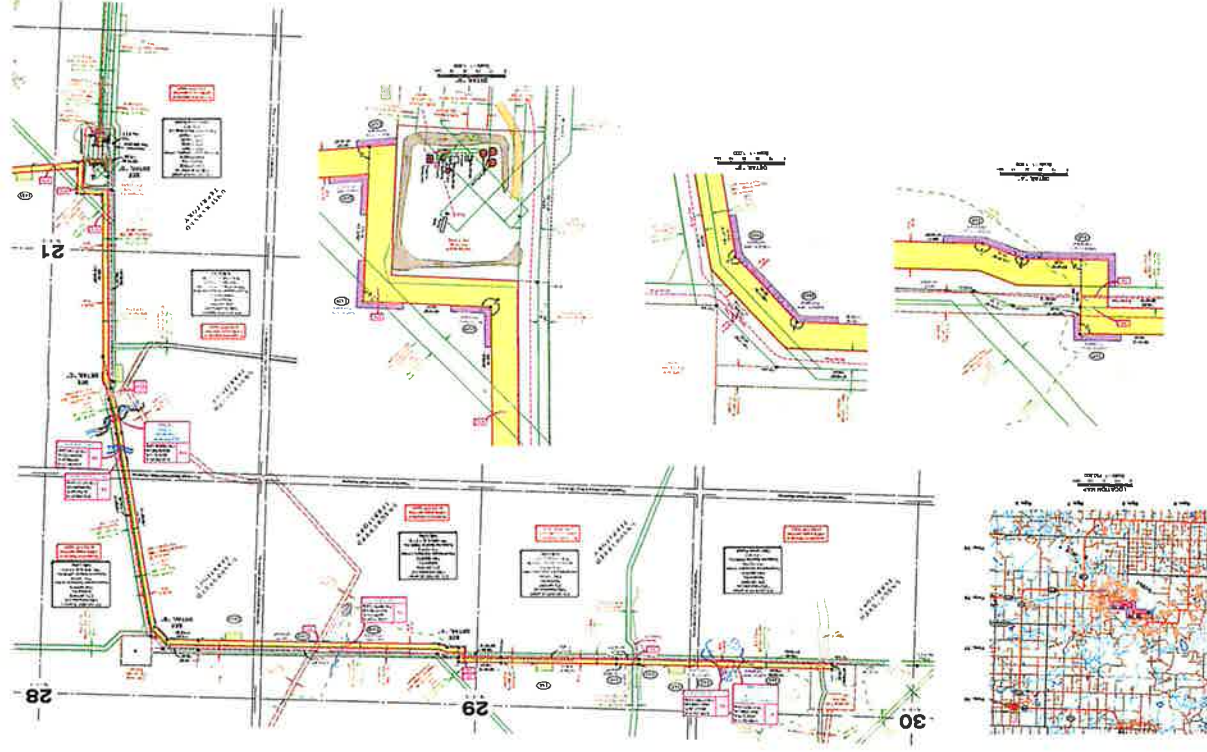
**ATTACHMENTS**

- Survey Plan & EPZ Notification Map
- A Letter from the Chief Executive Officer of the Alberta Energy Regulator (AER)





Profile View  
 Elevation in feet  
 Stationing in feet  
 Proposed Road Grade  
 Existing Ground Profile



Station	Proposed Road Grade	Existing Ground Profile
0	0.00	0.00
100	0.00	0.00
200	0.00	0.00
300	0.00	0.00
400	0.00	0.00
500	0.00	0.00
600	0.00	0.00
700	0.00	0.00
800	0.00	0.00
900	0.00	0.00
1000	0.00	0.00

Station	Proposed Road Grade	Existing Ground Profile
0	0.00	0.00
100	0.00	0.00
200	0.00	0.00
300	0.00	0.00
400	0.00	0.00
500	0.00	0.00
600	0.00	0.00
700	0.00	0.00
800	0.00	0.00
900	0.00	0.00
1000	0.00	0.00

Plan Showing Emergency Planning Zone Map of  
**PIPELINE RIGHT-OF-WAY**  
in  
from 7-30-76-8-W6 (pad site) to 4-23-76-8-W6 (tie-in)

0 500 1000 1500 2000m  
Scale - 1 : 40,000



**A Letter from the Chief Executive Officer of the Alberta Energy Regulator**[www.aer.ca](http://www.aer.ca)

I am writing to you because a representative of a petroleum company proposing development has recently approached you, and you may have questions. The company plans to apply to the Alberta Energy Regulator (AER) for an energy development (which may include a facility, a pipeline, or a well) on your lands or your neighbours' lands. The AER requires the company to either notify or personally consult you before obtaining a licence and provide you with information that may include the documents described below. When the AER does not require that the documents be provided, you may request them from the company.

**AER Public Information Documents**—These include this letter, the brochure *Understanding Oil and Gas Development in Alberta*, *EnerFAQs* publications *Proposed Oil and Gas Development: A Landowner's Guide*, *Expressing Your Concerns—How to File a Statement of Concern About an Energy Resource Project*, and other *EnerFAQs* publications related to energy development. These documents contain information about your rights and options, as well as the roles and responsibilities of the AER in the regulating energy development in Alberta and how we can help you.

**Company's Information Package**—This includes information about the proposed project so that you can understand the nature, scope, and potential impacts the proposed development may have on you and your family. You will be asked to bring forward any questions or concerns you may have and to go over the specifics of the proposed development with the company representative. The company is required to answer all reasonable questions posed by you.

I encourage you to carefully review the information provided and to meet with company representatives to discuss the proposed development. Discuss any measures that the company could put in place to reduce potential impacts, any existing alternatives to the proposal, and the overall future of the development proposed in your area.

If there are matters that cannot be resolved, the AER can provide you with more information on its Alternative Dispute Resolution (ADR) program, which includes AER facilitation and third-party mediation. Unresolved issues could ultimately result in the AER holding a public hearing to consider the application. If you have questions about our materials or our processes, please call the AER for assistance at the numbers listed on the back of this letter.

For more information about the AER and its regulations, visit our website at [www.aer.ca](http://www.aer.ca).





December 12, 2022

PERSONAL CONSULTATION

**CLAYTON DOLL**  
70024 TWP RD 724A  
County of Grande Prairie No. 1, Alberta T8X 4P8

**Occupants of the right-of-way – GRL 920093 (SW 14-076-08 W6M)**  
**Occupants within 0.5 km – GRL 920093 (NW 14-076-08 W6M; SE 14-076-08 W6M; SW 14-076-08 W6M)**

**RE: NOTIFICATION OF PROPOSED PIPELINE**  
**PIPELINE FROM: 16-11-076-08 W6M TO 01-15-076-08 W6M**

**PROJECT INFORMATION**

**Project Overview:**  
Tourmaline Oil Corp. (Tourmaline) intends to apply to the Alberta Energy Regulator (AER) for approval to construct one (1) proposed pipeline from surface location at 16-11-076-08 W6M to an existing surface location at 01-15-076-08 W6M (please see the attached survey plan for the proposed development area).

The proposed pipelines may be equipped with full pigging facilities, will be externally coated with polyethylene and connected to a cathodic protection system to protect the line from external corrosion as required.

This project is required to tie-in production to Tourmaline's existing infrastructure in the area.

As a part of Tourmaline's commitment to working with the public and as a part of Directive 56 participant involvement requirements the following information has been provided to demonstrate Tourmaline's intentions to construct and operate the proposed pipeline in accordance with Alberta Environment (AEP) and Alberta Energy Regulator (AER) regulations.

**Proposed Pipeline(s):**

Outside Diameter (mm)	Length (m)	Category & Grade	Product	H2S (%)	EPZ (m)
≤ 219.1 (8")	2460	Grade 359 Category II Steel	Oil Effluent	7% (70mol/kmol)	200

**Category / Type:**  
The AER category type for these pipelines is noted as a C382 which indicates a sour service oil effluent pipeline.

**Setbacks:**  
This is designated as a Level 1 project. Therefore, the setback does not extend beyond the pipeline right of way.

**Flaring:**  
There will be no flaring along this pipeline ROW during normal operation.

**Odors and Emissions:**  
There are no significant odors expected to be associated with the normal operation of this pipeline. Emissions are limited to standard pigging operations.

CID

**Traffic:**

There will be an increase in vehicular traffic in and around the pipeline ROW during construction. During normal operation, vehicular traffic will be as required for operations and maintenance personnel to access the pipeline.

**Noise:**

During construction there will be an increase in noise level from the pipeline ROW due to vehicular traffic and construction equipment. During normal operation, noise level from the pipeline will be minimal.

**Emergency Response Plan:**

No site-specific ERP has been prepared for this project. The proposed pipeline will be added to Tourmaline's Corporate ERP.

**Project Schedule**

We anticipate that construction will begin between Q4 2023 – Q4 2024 and that construction will take approximately one to two months to complete.

**CONTACT INFORMATION**

Contacts :

Matt Johnston, Tourmaline Oil Corp., (587) 956-5204 [matt.johnston@tourmalineoil.com](mailto:matt.johnston@tourmalineoil.com)

Emergency Contact :

Tourmaline Oil Corp. – 1-877-504-4252

**ADDITIONAL INFORMATION**

Please contact us at one of the numbers listed at the beginning of this letter to obtain the following additional information if it is of interest to you:

- All About Critical Sour Wells
- Explaining AER Setbacks
- Flaring and Incineration
- Oil Sands
- Proposed Oil and Gas Wells, Pipeline, and Facilities: A Landowner's Guide
- All About Alternative Dispute Resolution (ADR)
- How to Register a Private Surface Agreement
- Inspections and Enforcement of Energy Developments in Alberta
- The AER and You: Agreements, Commitments, and Conditions
- What is the AER?
- Expressing Your Concerns – How to File a Statement of Concern About an Energy Resource Project
- Having Your Say at an AER Hearing
- AER Brochure: Understanding Oil and Gas Development in Alberta

Do not hesitate to ask for any of the above brochures or EnerFAQs if you are personally contacted by us.

EnerFAQs may also be obtained from the AER website at <https://www.aer.ca/providing-information/news-and-resources/enerfaqs-and-fact-sheets> or by contacting AER Communications at (403) 297-8311.

C.D



This project description letter is being sent in compliance with AER Directive 56 Notification requirements.

Sincerely,  
**TOURMALINE OIL CORP.**

A handwritten signature in blue ink, appearing to read "J. Mallet", is written over a horizontal line.

**CANADA WEST LAND SERVICE LTD.**  
as Agent for **TOURMALINE Oil Corp.**

**Enclosures:**

- ⇒ Survey Plan & Notification Radius Map
- ⇒ A Letter from the Chief Executive Officer of the Alberta Energy Regulator (AER)
- ⇒ AER Brochure: Understanding Oil and Gas Development in Alberta
- ⇒ Proposed Oil and Gas Wells, Pipelines and Facilities: A Landowner's Guide
- ⇒ Expressing Your Concerns – How to File a Statement of Concern about an Energy Resource Project

Handwritten initials "C.D." in blue ink.





RE: NOTIFICATION OF PROPOSED PIPELINE(S)  
PIPELINE(S) FROM: 16-11-076-08 W6M TO 01-15-076-08 W6M

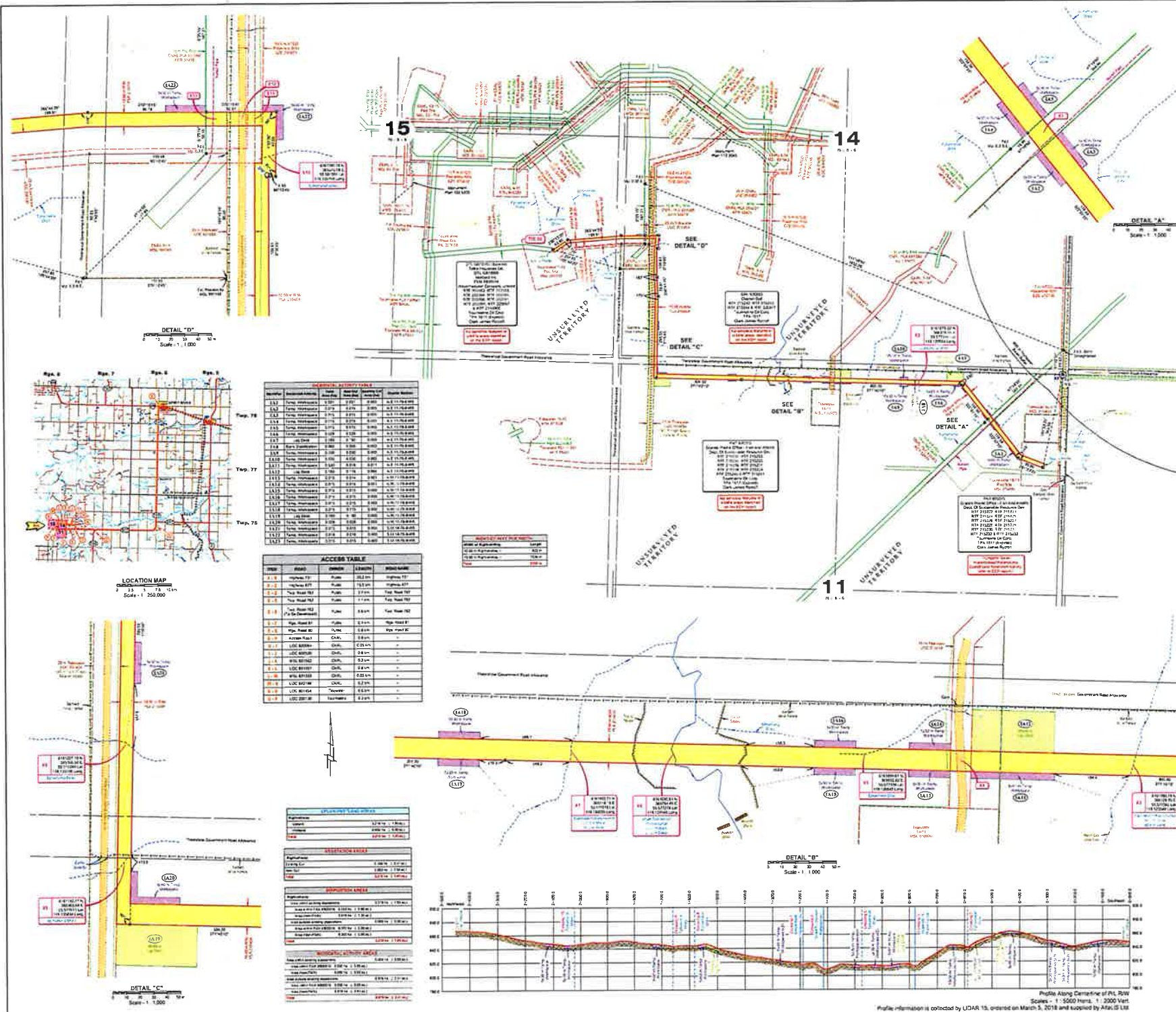
I/We **CLAYTON DOLL** hereby acknowledge personal consultation and receipt of the above noted information package and a listing of the other AER EnerFAQs documents which the applicant will provide me/us upon my/our request. Further, I/We confirm that I/we have no objections to the proposed Category C382 pipeline and have no objections to the AER issuing a license for the same.

By providing personal information to the applicant, I/We consent to the applicant's collection, use, retention and disclosure of that information for any and all purposes and uses as permitted or contemplated under this Agreement and as needed to comply with any legal requirements. Under Tourmaline's company privacy policy, none of this information will be disclosed otherwise.

Dated the 15 day of December, 2022.

Witness    
James Francis Clayton Doll

Additional Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[illegible]

Crossings associated with this drawing : 13  
 Crossing plans required : 13  
 (Can any plans be used for lengths over 50m long)  
 Total length of right-of-way : 2.46 km  
 Total area of right-of-way : 3.219 ha (7.95 ac.)

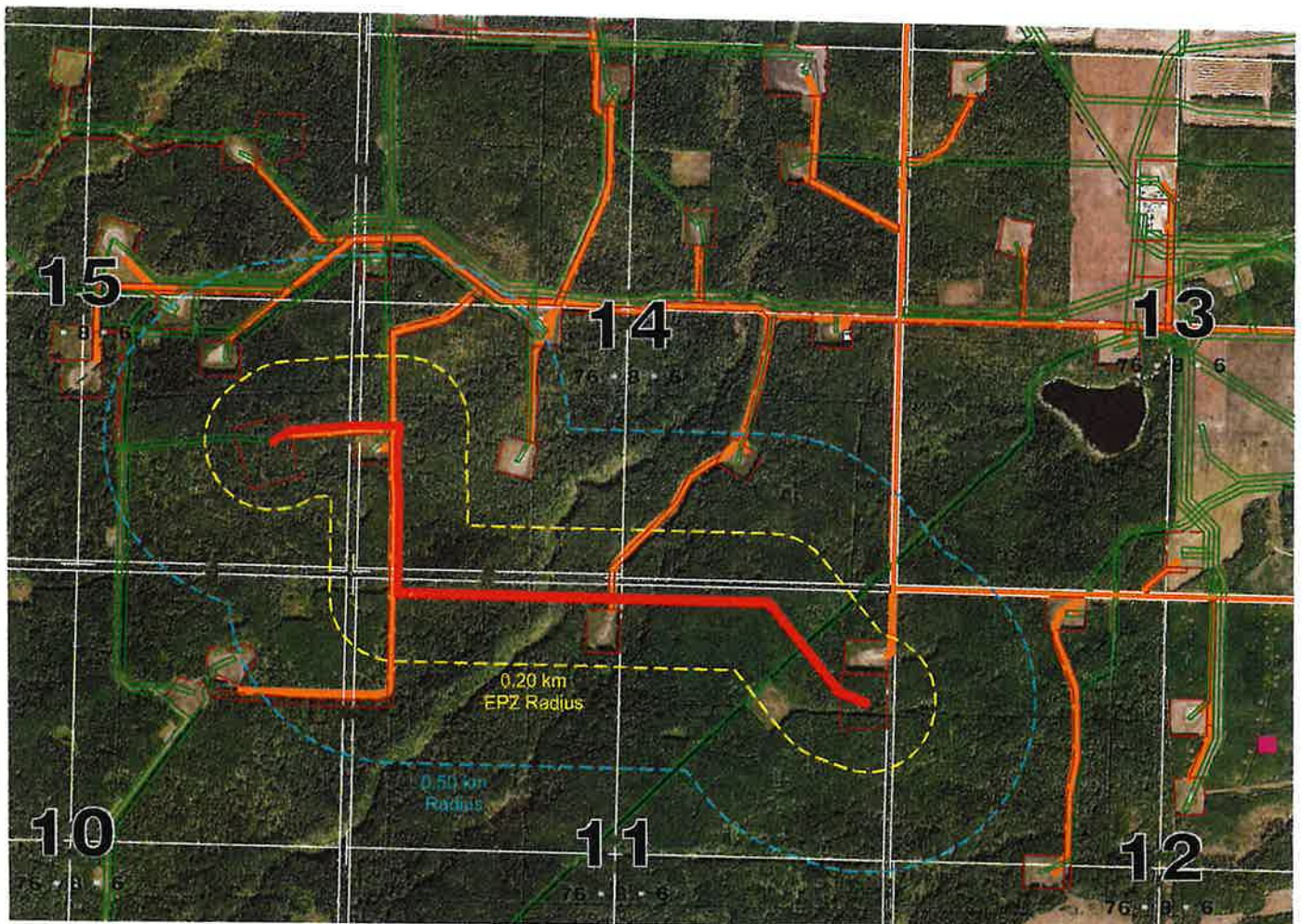
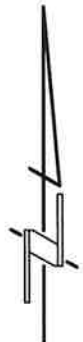
[illegible]

1	Map of Right of Way, Right of Way, Location Plan	446-75	Rev. 5/2017
2		446-75	Rev. 11/2017
3		446-75	Rev. 11/2017
4	Approval	446-75	Rev. 11/2017
5		446-75	Rev. 11/2017
6		446-75	Rev. 11/2017
7		446-75	Rev. 11/2017
8		446-75	Rev. 11/2017
9		446-75	Rev. 11/2017
10		446-75	Rev. 11/2017
11		446-75	Rev. 11/2017
12		446-75	Rev. 11/2017
13		446-75	Rev. 11/2017
14		446-75	Rev. 11/2017
15		446-75	Rev. 11/2017
16		446-75	Rev. 11/2017
17		446-75	Rev. 11/2017
18		446-75	Rev. 11/2017
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20		446-75	Rev. 11/2017
21		446-75	Rev. 11/2017
22		446-75	Rev. 11/2017
23		446-75	Rev. 11/2017
24		446-75	Rev. 11/2017
25		446-75	Rev. 11/2017
26		446-75	Rev. 11/2017
27		446-75	Rev. 11/2017
28		446-75	Rev. 11/2017
29		446-75	Rev. 11/2017
30		446-75	Rev. 11/2017
31		446-75	Rev. 11/2017
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33		446-75	Rev. 11/2017
34		446-75	Rev. 11/2017
35		446-75	Rev. 11/2017
36		446-75	Rev. 11/2017
37		446-75	Rev. 11/2017
38		446-75	Rev. 11/2017
39		446-75	Rev. 11/2017
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72		446-75	Rev. 11/2017
73		446-75	Rev. 11/2017
74		446-75	Rev. 11/2017
75		446-75	Rev. 11/2017
76		446-75	Rev. 11/2017
77		446-75	Rev. 11/2017
78		446-75	Rev. 11/2017
79		446-75	Rev. 11/2017
80		446-75	Rev. 11/2017
81		446-75	Rev. 11/2017
82		446-75	Rev. 11/2017
83		446-75	Rev. 11/2017
84		446-75	Rev. 11/2017
85		446-75	



Plan Showing Emergency Planning Zone Map of  
**PIPELINE RIGHT-OF-WAY**  
in  
from 16-11-76-8-6 (pad site) to 1-15-76-8-6 (tie-in)

0 200 400 600 800 1000 m  
Scale - 1 : 20,000



**LEGEND**

Portions referred to outlined thus:-----  
Existing Well Site and Access Road shown thus:--  
Pipeline Right-of-Way shown thus:-----  
Gravel Roads are shown thus:-----  
Surface Development shown thus:-----

Note:  
Closest Residence = 1.0 km  
Closest Surface Development = 1.0 km  
Surface Developments shown were derived from existing plans, maps or air photos and have not been verified in the field