File Reference: clh/gk Declared Value \$18345

****CURRENT INFORMATION ONLY - NO CANCELLED INFORMATION SHOWN****

Land Title District Land Title Office	PRINCE GEORGE PRINCE GEORGE
Title Number From Title Number	CA1459035 PS26652
Application Received	2010-02-16
Application Entered	2010-02-24
Registered Owner in Fee Simple Registered Owner/Mailing Address:	DAVID ELDON BARDGETT, TRUCKER/RANCHER P.O. BOX 43 ARRAS, BC V0C 1B0
Taxation Authority	Peace River Assessment District
Description of Land	

ana лирион ог і

012-711-926

Parcel Identifier: Legal Description:

THE NORTH 1/2 OF SECTION 13 TOWNSHIP 25 PEACE RIVER DISTRICT

Legal Notations

THIS CERTIFICATE OF TITLE MAY BE AFFECTED BY THE AGRICULTURAL LAND COMMISSION ACT, SEE AGRICULTURAL LAND RESERVE PLAN NO. 21608

Charges, Liens and Interests

Nature:	STATUTORY RIGHT OF WAY
Registration Number:	BA130251
Registration Date and Time:	2006-09-14 10:24
Registered Owner:	OVINTIV CANADA ULC
	INCORPORATION NO. C1238305
	VERESEN MIDSTREAM GENERAL PARTNER INC.
	INCORPORATION NO. A94348
Transfer Number:	CA8035986
Remarks:	CANCELLED AS TO ALL EXCEPT PART ON PLAN EPP12840,
	SEE CA5104733

TITLE SEARCH PRINT

File Reference: clh/gk Declared Value \$18345

> Nature: Registration Number: Registration Date and Time: Registered Owner:

> Nature: Registration Number: Registration Date and Time: Registered Owner:

Remarks:

Nature: Registration Number: Registration Date and Time: Registered Owner:

Duplicate Indefeasible Title

NONE OUTSTANDING

Transfers

NONE

Pending Applications

NONE

MORTGAGE CA1459648 2010-02-17 09:23 THE TORONTO-DOMINION BANK

LEASE BB4028123 2011-12-12 11:45 MURPHY OIL COMPANY LTD. INCORPORATION NO. A33199 PART SHOWN AS AREA 3 ON PLAN EPP11189

MORTGAGE CB460091 2023-02-02 13:39 THE TORONTO-DOMINION BANK .

FORM		12 DEC 2011 11 45	В 402812 3 МURPHY'S СОР У
Provinc British (e of Columbia		- 6
GENE	RAL INSTRUMEN	T - PART 1 (This area for Land Title Offic	re use) Page of <u>Len</u> pages Murphy File: <u>20053</u> Prospect File: PJ67-111-07-B
APPLIC	ATION: (Name, address, phon	ne number and signature of applicant, applicant's solici	
Client #1	12232 Prospect Land S 202, 10343 – 10 Fort St. John, BO		103-294-8909
2.PARC (PID		D LEGAL DESCRIPTION(S) OF LAND:* ESCRIPTION)	
012-711	-926 The No.	orth 1/2 of Section 13, Township 25, Peace	River District
DESC	TRE OF INTEREST:* CRIPTION	DOCUMENT REFERENCE (PAGE AND PARAGRAPH)	PERSON ENTITLED TO INTEREST
LEASE, Part on I	with Right of Renewal Plan No EPP11189	, Area 3 Entire Instrument	Transferee
4.TERM	IS: Part 2 of this instrument cons	sists of (select one only)	
(a)	Filed Standard Charge Terms		D.F. No.
(b) (c)	Express Charge Terms Release	or modified terms referred to in item 7 or in a sch	Annexed as Part 2 There is no Part 2 of this instrument
described i	Express Charge Terms Release n of (a) includes any additional	d as a charge on the land described in item 2.	Annexed as Part 2
(b) (c) A selection described i 5.TRAN DAVID PO Box	Express Charge Terms Release n of (a) includes any additional in item 3 is released or discharged SFEROR(S) (Lessor(s)):* ELDON BARDGETT and	d as a charge on the land described in item 2. k d JACQUELINE ELLEN BARDCETT	Annexed as Part 2 There is no Part 2 of this instrument edule annexed to this instrument, if (c) is selected, the charge
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(b) (c) A selection described i 5.TRAN DAVID PO Box Dawson 6.TRAN 6.TRAN MURPH 1700, 55	Express Charge Terms Release n of (a) includes any additional in item 3 is released or discharged SFEROR(S) (Lessor(s)):* ELDON BARDGETT and 112 Creek, British Columbia VI (SFEREE(S) (Lessee(s)): (HY OIL COMPANY LTD. 5 – 4 th Ave SW	d as a charge on the land described in item 2. d JACQUELINE ELLEN BARDCETT - 1G 4E9 (including occupation(s), postal address(es) and postal	Annexed as Part 2 Annexed as Part 2 There is no Part 2 of this instrument edule annexed to this instrument, if (c) is selected, the charge Ip 12/12/2011 11:40:35 AM Charge 1 \$73.40
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affidavits for use in British Columbia and certifies the matters set out in Part 5 of the Land Title Act as they pertain to the execution of this instrument. * If space insufficient, enter "SEE SCHEDULE" and attach schedule in Form E. ** If space insufficient, continue executions on additional page(s) in Form D.

GENERAL INSTRUMENT - PART 2

AGREEMENT dated this <u>12</u> day of <u>November</u>, 2007.

BETWEEN:

THE PARTY OF THE FIRST PART BEING DESCRIBED IN ITEM (5) OF FORM C

(hereinafter called the Owner)

AND

THE PARTY OF THE SECOND PART BEING DESCRIBED IN ITEM (6) OF FORM C

(hereinafter called the Company)

WHEREAS:

A. the Owner is the registered Owner (or entitled to become the registered Owner under an agreement for sale, unregistered transfer, or otherwise) of and in that parcel of land in the Province of British Columbia described as:

THE LAND AS DESCRIBED IN ITEM (2) OF FORM C

Excepting thereout all mines and minerals (hereinafter referred to as "the Lands")

B. the Owner has agreed to grant a lease of a portion of the Lands on the terms set out herein.

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Doc #: BB4028123	
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		The Owner grants to the Company a lease in consideration of a cheque made payable to the Owner in the sum of <u>Ove THOUSAND Seven Huroael First</u> Dollar for damages to the Leased Area, inconvenience and disturbance to the Owner, signing consideration, and Annual Consideration, which includes loss of use and severance of the Leased Area. No further documentation is required to be executed or delivered by the Company to confirm the exercise of the Lease.	
	The lease is	s for that part of the Lands described either:	
	(i)	as shown outlined in bold on the sketch attached hereto (hereinafter called "the Lease Area"); provided however, that in the event that the Company registers a reference plan of the Leased Area shown on the attached sketch, the Company shall complete Subclaus (a)(ii) below, and in such event the description of the Leased Area in Subclause (a)(ii) sha supersede and replace the description in this Subclause, or	of se
	(ii)	as shown on a reference plan in the Land Title Office at New Westminster, Britis Columbia as Plan Number <u>FPIII89</u> <u>Aleo 3</u> , which area corresponds to the area outlined in bold ("the Leased Area") on the sketch attached hereto, for a term of 2 years commencing on the date of execution of this Agreement for any and all purposes a may be necessary or incidental for the exploration, development, production and storage of petroleum, natural gas, related hydrocarbons, substances and restoration, as is necessary for the operation and maintenance of the Company's undertaking.	he 20 as of

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Annual Consideration 2. The Com-

LEASE TERMS	j
nual Consideration	" A
The Company shall pay to the Owner as consideration in advance the sum of	· pC
SEVEN HUNDRED FIFTY	150.**

) Dollars (the Annual Consideration) commencing on the first anniversary date of this Agreement and continuing on each anniversary date of the term of the Lease.

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<u>Use</u> .

3. The Annual Consideration shall include use of the Leased Area by the Company for the construction and ongoing usage of an access road to wellsite "Murphy Swan c-3-H, 93-P-9" along with any and all additional wells that may be drilled off the c-3-H padsite. Before a change in use is implemented, the Owner must be notified.

For the purpose of this clause, a change in use shall include construction, operation or servicing of additional facilities using the existing access road.

If a change in the use of the Leased Area results in an adverse affect on either party to this Agreement, then that party shall have the right to renegotiate the Annual Consideration by serving written notice upon the other. The notice shall include the specific change of use and a proposed Annual Consideration believed to be fair in the circumstances. The change in Annual Consideration will be effective as of the next anniversary date of the lease. Renegotiations under this clause shall not apply if the next anniversary date is the date upon which the Annual Consideration is reviewed in accordance with Section 18 of this Agreement.

Maintenance of the Leased Area

4. The Company shall operate and maintain the Leased Area in accordance with good oil field and environmental practices.

Topsoil

5. The Company shall conserve the topsoil in accordance with good oil field, environmental and farm practices, and the applicable legislation.

Fencing

6. If reasonably required and requested by the Owner, the Company shall erect on the boundary of the Leased Area or part thereof, a good substantial fence and livestock guard or gate. The Company shall replace any existing fences it has moved for its purposes and repair all fences it may damage. The Company shall ensure that its agents and servants close and lock all gates as required by the Owner.

Weed Control

7. The Company shall be responsible for the general maintenance and weed control of the Leased Area. Soil sterilant may be used only with the consent of the Owner in writing, and only in accordance with applicable legislation.

Roadways

8. All roadways on the Leased Area shall be used only for the rights granted, and the Owner or his authorized agent shall have free access to the Leased Area to gain access to adjacent lands, provided that such use shall be at the Owner's or his agent's sole risk and the Owner or his agent shall be responsible for any damage caused by such use, normal wear and tear excepted.

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Taxes

9. The Company shall promptly pay and satisfy all taxes, rates and assessments that may be assessed or levied against the Leased Lands as a result of its use and occupation of the Leased Lands.

10. If the Owner is a non-resident of Canada, the Owner agrees that the Company may deduct income, withholding or other taxes from any payment to the Owner in compliance with the provisions of the *Income Tax Act*, tax agreements or treaties or other statutes of Canada or its Provinces as are from time to time enacted and amended, whereupon the timely remittance by the Company of the balance of the payment to the Owner shall be deemed to constitute full performance by the Company in respect of such payment.

Discharge of Encumbrances

11. The Company may, at its option, pay any taxes which may be assessed against the Lands, from time to time, if the owner is about to forfeit title pursuant to the Province of British Columbia "*Tax Act*". The Company shall set off the amounts so paid against any sums payable to the Owner by the Company under the terms of this Lease.

Removal of Equipment and Material

12. At all times during the term or any renewal of this lease, the Company shall have the right to remove from the Leased Area all equipment and material of every kind which it may have placed in, on or under the Leased Area.

Early Termination

13. Provided the Company is not in default, the Company shall have the right to surrender and terminate this Lease at any time on or after the expiration of the second year of the term, and upon not less than 90 days written notice to the Owner. In such event, there shall be no refund to the Company of any rental, which may have been paid in advance.

Abandonment and Restoration

14. Prior to abandoning the Leased Area, the Company shall remove all above ground equipment and all excavations shall be filled in, in compliance with the existing regulation; the Company shall restore the Leased Area to the same condition that existed immediately prior to the Company's entry, to the extent that it is reasonably practicable to do so.

Compensation for Damages

15. The Company shall pay to the Owner compensation for damages suffered by the Owner to that portion of the Lands which are not included in the Leased Area as a result of the actions of the employees, servants, agents or contractors of the Company. Damage may include damage to livestock, growing crops, fences, buildings, or other improvements of the Owner, upon the Lands outside of the Leased Area.

Indemnification

16. The Company indemnifies and saves harmless the Owner from any and all liabilities, damages, costs, claims, suits, or actions arising out of the Company's operations, now or in the future on the Lands or the Leased Area save and except liabilities, damages, costs, claims, suits, or actions arising out of the gross negligence or wilful misconduct of the Owner, its agents, servants, employees, or contractors.

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<u>Quiet Enjoyment</u>

17. The Owner warrants that he has good title to the Lands, has full power to grant and lease the Lands, and that the Company, upon observing and performing the promises on the Company's part, shall peaceably possess and enjoy the Leased Area and the rights granted during the term of this Lease and any renewal without any disturbance or interruption from the Owner.

Review of Annual Compensation

18. Notwithstanding anything contained in this lease to the contrary, upon the request of either party the amount of Annual Consideration payable shall be subject to periodic review as provided for in applicable legislation.

Default

19. The Company shall not be in default in the performance of any of its obligations under this Lease, excepting the payment of Annual consideration, unless the Owner has notified the Company either by a telephone call, which must be followed up by written notice that includes the date and time of the telephone call only by written notice of such default, and the Company has failed to commence meaningful actions to remedy the same or to deny the default.

In the event the default relates to the late payment of Annual Consideration, the Company is in default without notification from the Owner. The damages payable for late payment of annual consideration shall be the rate determined in accordance with the Province of British Columbia *Court Order Interest Act*, effective the date the annual consideration was due.

Assignment

20. The parties may delegate, assign, or convey to other persons or corporations, any of the powers, rights, and interests granted by this Lease, and may enter into all agreements or contracts and perform all necessary acts to give effect to the provisions of this clause. The assigning party shall provide written notice within 30 days to the other assignment any delegation, assignment, or conveyance of the said lease.

Renewal

21. If the Company is not in default, the term of this Lease shall be automatically extended for a further twenty-year term at the Annual Consideration paid in final year of the previous term. All clauses and amendments, including this renewal clause, shall continue in effect for the renewal term.

<u>Time</u>

22. Time is of the essence.

Notices

23. All notices must be in writing. Notices may be delivered personally, faxed or by letter addressed to the party to whom the notice is to be given. Any such notice shall be deemed to be delivered to the addressee ten days after mailing by prepaid regular mail, or three days after transmission of fax.

Pt . New for

Addresses

24. Unless changed by written notice, the addresses of the parties are:

Company:	Murphy Oil Company Ltd. 1700, 555 – 4th Ave SW Calgary, Alberta T2P 3E7		
	Fax: (403) 294-8854		
	Telephone: (403) 294-8000		
Owner:	David Eldon Bardgett and		
	-Jacqueline Ellen Bardgett-		
	PO Box 112		
	Dawson Creek, British Columbia V1G 24E8		
	Fax:		
	Telephone: (250) 786-7957		

Severability

25. The invalidity or unenforceability of the whole or any part of any clause of this Lease shall not affect the validity or enforceability of any clause or the remainder of such clause.

Headings

26. The headings of the clauses of this Lease have been inserted for reference only and do not define, limit, alter or enlarge the meaning of any provision of this Lease.

Enurement

27. This Lease shall ensure to the benefit of and be binding upon the Owner, his heirs, executors, successors and assigns and upon the Company, its successors and assigns.

Privacy

28. Pursuant to recent changes in various Legislative Acts regarding the collection and retention of personal information, please be advised that by providing the information requested herein, you have hereby consented to its collection.

Entire Agreement

29. This Lease constitutes the entire agreement between the parties. Any additional terms or conditions shall be attached as Exhibit "A" and shall form part of this Lease.

PE Jul

Status: Registered	Doc #: BB4028123	RCVD: 2011-12-12 RQST: 2023-07-11 12.39.50
· · · · · · · · · · · · · · · · · · ·		
		8
	EXHIBIT "A"	
Attached to and made p	part of an Agreement dated thisday	y of <u>November</u> , 2007.

Between **David Eldon Bardgett-and Jacqueline Ellen-Bardgett** as Owner and **Murphy Oil Company <u>Ltd.</u> as Company.**

Additional Terms and Conditions:

- 1. The surface lease agreement covers the area shown highlighted in Red on the attached IOP.
- 2. First Year compensation must be paid prior to construction commencement.
- 3. The Company agrees to put metal gates as marked in blue on 1.0.P.

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IN WITNESS WHEREOF the parties have caused this agreement to be executed the day and year first above written.

SIGNED AND DELIVERED

by the Owner in the presence of:

of Witness) ignature (5

David Eldon Bardgett

Jacqueline Ellen Bardgett

Norm Sinnamon - Land Agent

(Name & Occupation of Witness)) Prospect Lord Services (BC) LHJ. 202, 10343-1004 Are Fort St. John, PC VIJ 148

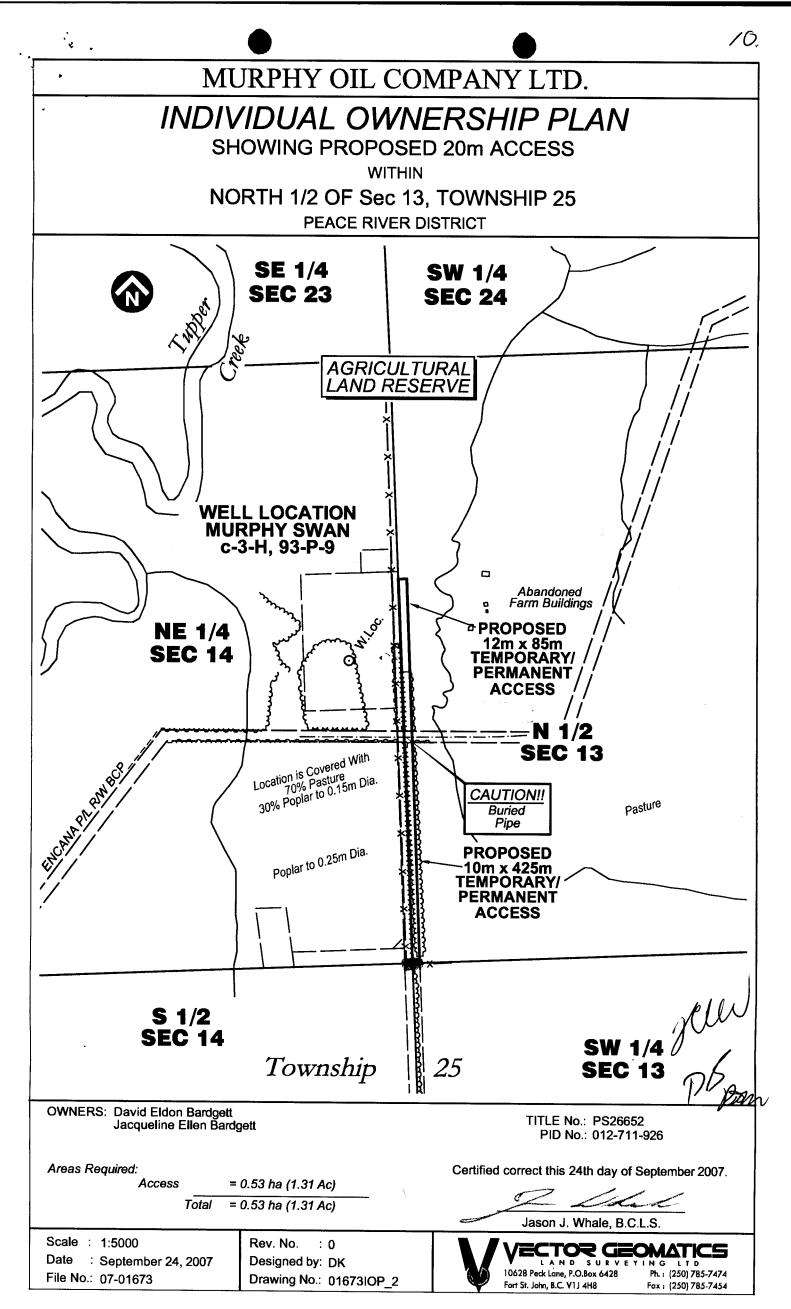
by a duly Authorized Signatory(s) of **Murphy Oil Company Ltd.**

(Authorized Signatory) Per:

ATTORNEY IN FACT ROSS W. MACKENZIE

Per: _

(Authorized Signatory)



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	AFFIDAVIT		
Norm Sinnamon - Land Agent	•		

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manc	ouun	anu	Suy.	

1. I am sixteen (16) years of age or older and am acquainted with the person(s) named in the instrument as the transferor (**David Eldon Bardgett** and Jacqueline Ellen Bardgett)

of

2. I am acquainted with the signature(s) of the transferor and believe that the signature(s) subscribed to the instrument is/are the signature(s) of the transferor.

INNISFAIL, in the Province of ACBERTA

3. The signature(s) were not certified by an officer under Part 5 of the *Land Title Act*, R.S.B.C. 1996, c. 250 because the schedule of the transferor would not allow them to arrange an appointment with an officer during normal business hours.

Sworn	before me at FDRT ST J7 HN	
in 📕	3 <u>C</u> , this <u>17</u> day	\mathbf{V}
of_ <i>U</i>	NEMBER, 2007.	A
		Norm Sinnamon - Land Agent
* Z	htt	
	Robert K.O. Zoung Barrister & Solicitor 9830 - 110 Avenue Fort St. John, B.C. V1J (250) 785-8033	
*	Write name and qualifications under section	n 48, e.g., A Commissioner for Taking

NOTE - This affidavit must be sworn by a witness who is not a party to the instrument.

Affidavits for British Columbia.

(END OF DOCUMENT)

NOTICE DECLINING TO REGISTER Reprint SECTION 308 (FORMERLY SECTION 288) - LAND TITLE ACT

> LOWER MAINLAND LAND TITLE OFFICE 300 - 88 SIXTH STREET NEW WESTMINSTER BC V3L 5B3

Date of Issue: 12-JAN-12

PROSPECT LAND SERVICES (BC) LTD 202 - 10343 - 100TH AVENUE FORT ST. JOHN BC V1J 1Y8

In the matter of the following application(s):

Doc.: BB4028123

LEASE

Returned

Related to the following parcels:

012-711-926

TAKE NOTICE that I am unable to proceed with registration of the noted application(s). My reasons for refusing to proceed and my requirements are as follows:

REASON 1: One or more of the transferors listed do not have a registered interest in the land. REQUIREMENT: The Transferor(s) must have a registered interest in the land. Please note that a re-submitted document containing an amendment that materially changes the nature of the affected instrument, or that results in changing the titles affected, is not registrable. REFERENCE(S):

Land Title Act section 233(4)(a)

REASON 2: REASON 2: Plan EPP11189 contains 5 areas. Please indicate the area being leased. February 28th, 2012 Patty asked for extension until March end.fn.

If these requirements are not met within 31 days from the date of this notice, the application(s) will become cancelled and void.

Fee for this notice: \$32.70 Please pay the defect fee when re-submitting the application(s). Cheques are made payable to "Land Title and Survey Authority of BC". A cancellation fee will apply if the application(s) is cancelled. Any document which is returned herewith must be corrected and re-submitted.

FAREEN NAAZ Title Examiner LARRY BLASCHUK Registrar of Titles

If you wish to review the content of this notice with the Land Title Office please contact the Customer Service Centre: in Vancouver call 604 660-0380 or 1 877 577-LTSA (5872) toll free from elsewhere in BC.



Peace River Regional District

4-Jul-2023

PID: 012711926 759-000783.000 Roll Number: Legal Description: THE NORTH 1/2 OF SECTION 13 TOWNSHIP 25 PEACE RIVER DISTRICT Parcel Size 130.35 Hectares 322.10 Acres

This map is a user-generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. Peace River Regional District should be contacted for information regarding other conditions such as easements, rights-of-way or covenants.



The information in this report is provided for your information and convenience. If the information has been altered for any reason from the format in which it was originally received verification may be required by BC Assessment. In any case of doubt, the official BC Assessment records shall prevail.

201 RD GUNDY

Area-Jurisdiction-Roll: 27-759-000783.000

Year built 1900 PART N1/2, SECTION 13, TOWNSHIP 25, PEACE RIVER LAND DISTRICT Description Farm Implement Building PID: 012-711-926 Bedrooms Implement Building PID: 012-711-926 Baths Implement Building Sales history (last 3 full calendar years) Carages Implement Building No sales history for the last 3 full calendar years Land size Implement Building No sales history for the last 3 full calendar years First floor area Implement Building Manufactured home Building storeys Implement Building Manufactured home Gross leasable area Width Manufactured home	Somy. Booc[]3	we have no imagery here.	Total value 2023 assessment as of Ju Land Buildings Previous year value Land Buildings	\$47,108 [1] ly 1, 2022 \$36,508 \$10,600 \$42,608 \$36,208 \$36,208 \$6,400
I ad built I add IAND DISTRICT Description Farm Implement Building PID: 012-711-926 Badrooms IAND DISTRICT IAND DISTRICT Garages IAND DISTRICT IAND DISTRICT Garages IAND DISTRICT IAND DISTRICT First floor area IAND DISTRICT IAND DISTRICT Basement finish area IAND DISTRICT IAND DISTRICT Strata area IAND DISTRICT IAND DISTRICT Building storeys IAND DISTRICT IAND DISTRICT Gross leasable area IAND DISTRICT IAND DISTRICT No taleasable area IAND DISTRICT IAND DISTRICT	Property information		Legal description and p	arcel ID
Bedrooms Baths Carports Carages Land size 318 Acres Second floor area Basement finish area Basement finish area Building storeys Gross leasable area Net leasable area Net leasable area Net leasable area	Year built	1900		, TOWNSHIP 25, PEACE RIVER
Baths Carports Carages Land size 318 Acres Second floor area Basement finish area Basement finish area Building storeys Cross leasable area Net leasable area Net leasable area	Description	Farm Implement Building	PID: 012-711-926	
Carports Garages Land size 318 Acres First floor area Second floor area Basement finish area Strata area Building storeys Gross leasable area Net leasable area Net leasable area	Bedrooms			
Garages Sales history (last 3 full calendar years) Land size 318 Acres First floor area No sales history for the last 3 full calendar years Second floor area Second floor area Basement finish area Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Building storeys Image: Comparison of the last 3 full calendar years No sales history for the last 3 full calendar years Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Building storeys Image: Comparison of the last 3 full calendar years Gross leasable area Image: Comparison of the last 3 full calendar years No sales history for the last 3 full calendar years Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar years No sales history for the last 3 full calendar years Image: Comparison of the last 3 full calendar years Strata area Image: Comparison of the last 3 full calendar y	Baths			
Land size 318 Acres First floor area Second floor area Basement finish area Strata area Building storeys Cross leasable area Net leasable area Width Length	Carports			
Land size 318 Acres First floor area Second floor area Basement finish area Strata area Building storeys Gross leasable area Net leasable area Net leasable area	Carages		Sales history (last 3 full	calendar vears)
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Basement finish area Strata area Building storeys Gross leasable area Net leasable area Net leasable area	First floor area			
Strata area Building storeys Gross leasable area Net leasable area Uter leasable area	Second floor area			
Building storeys Gross leasable area Net leasable area Utility Length	Basement finish area			
Gross leasable area Manufactured home Width Length	Strata area			
Gross leasable area Width Net leasable area Length	Building storeys			
Net leasable area Length	Gross leasable area		Manufactured home	
	Net leasable area			
	No.of apartment unit	s		

Comments

Property has more than one structure; Property Details may be for multiple structures