



LAND TITLE CERTIFICATE

S	LINC	SHORT LEGAL	TITLE NUMBER
	0023 313 935	4;22;61;29;NW	812 282 341
	0023 313 943	4;22;61;29;SW	

LEGAL DESCRIPTION

FIRST
MERIDIAN 4 RANGE 22 TOWNSHIP 61
SECTION 29
QUARTER NORTH WEST
EXCEPTING THEREOUT ALL MINES AND MINERALS
AND THE RIGHT TO WORK THE SAME
AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS

SECOND
MERIDIAN 4 RANGE 22 TOWNSHIP 61
SECTION 29
QUARTER SOUTH WEST
EXCEPTING THEREOUT ALL MINES AND MINERALS
AND THE RIGHT TO WORK THE SAME
AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS

ESTATE: FEE SIMPLE

MUNICIPALITY: THORHILD COUNTY

REGISTERED OWNER(S)				
REGISTRATION	DATE (DMY)	DOCUMENT TYPE	VALUE	CONSIDERATION
812 282 341	30/11/1981		\$94,000	

OWNERS

MAURICE JOSEPH GIRARD

AND

JEANETTE EVA GIRARD

BOTH OF:

P.O. BOX 242

LEGAL

ALBERTA

AS JOINT TENANTS

(CONTINUED)

 ENCUMBRANCES, LIENS & INTERESTS

PAGE 2
 # 812 282 341

REGISTRATION

NUMBER	DATE (D/M/Y)	PARTICULARS
772 087 745	17/05/1977	UTILITY RIGHT OF WAY GRANTEE - THUMPER RESOURCES LTD. "DISC. EX. PT. ON PLAN 7720826 BY 772111723"
772 160 196	22/08/1977	UTILITY RIGHT OF WAY GRANTEE - NGTL GP LTD. AS TO PORTION OR PLAN:7622228 "TAKES PRIORITY DATE OF CAVEAT 762149529" (DATA UPDATED BY: TRANSFER OF UTILITY RIGHT OF WAY 242191833)
042 369 062	30/08/2004	CAVEAT RE : SURFACE LEASE UNDER 20 ACRES CAVEATOR - CANLIN ENERGY CORPORATION. PO BOX 4335 STATION C CALGARY ALBERTA T2T5N2 AFFECTED LAND: 4;22;61;29;NW (DATA UPDATED BY: CHANGE OF NAME 152310686) (DATA UPDATED BY: TRANSFER OF CAVEAT 172334208)
052 229 611	09/06/2005	UTILITY RIGHT OF WAY GRANTEE - DIRECT ENERGY MINERALS CORP. AFFECTED LAND: 4;22;61;29;NW

TOTAL INSTRUMENTS: 004

THE REGISTRAR OF TITLES CERTIFIES THIS TO BE AN
 ACCURATE REPRODUCTION OF THE CERTIFICATE OF
 TITLE REPRESENTED HEREIN THIS 22 DAY OF APRIL,
 2026 AT 12:48 P.M.

ORDER NUMBER: 56929169

CUSTOMER FILE NUMBER: CLHBID/wf



END OF CERTIFICATE

(CONTINUED)

THIS ELECTRONICALLY TRANSMITTED LAND TITLES PRODUCT IS INTENDED FOR THE SOLE USE OF THE ORIGINAL PURCHASER, AND NONE OTHER, SUBJECT TO WHAT IS SET OUT IN THE PARAGRAPH BELOW.

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**ALBERTA GOVERNMENT SERVICES
LAND TITLES OFFICE**

IMAGE OF DOCUMENT REGISTERED AS:

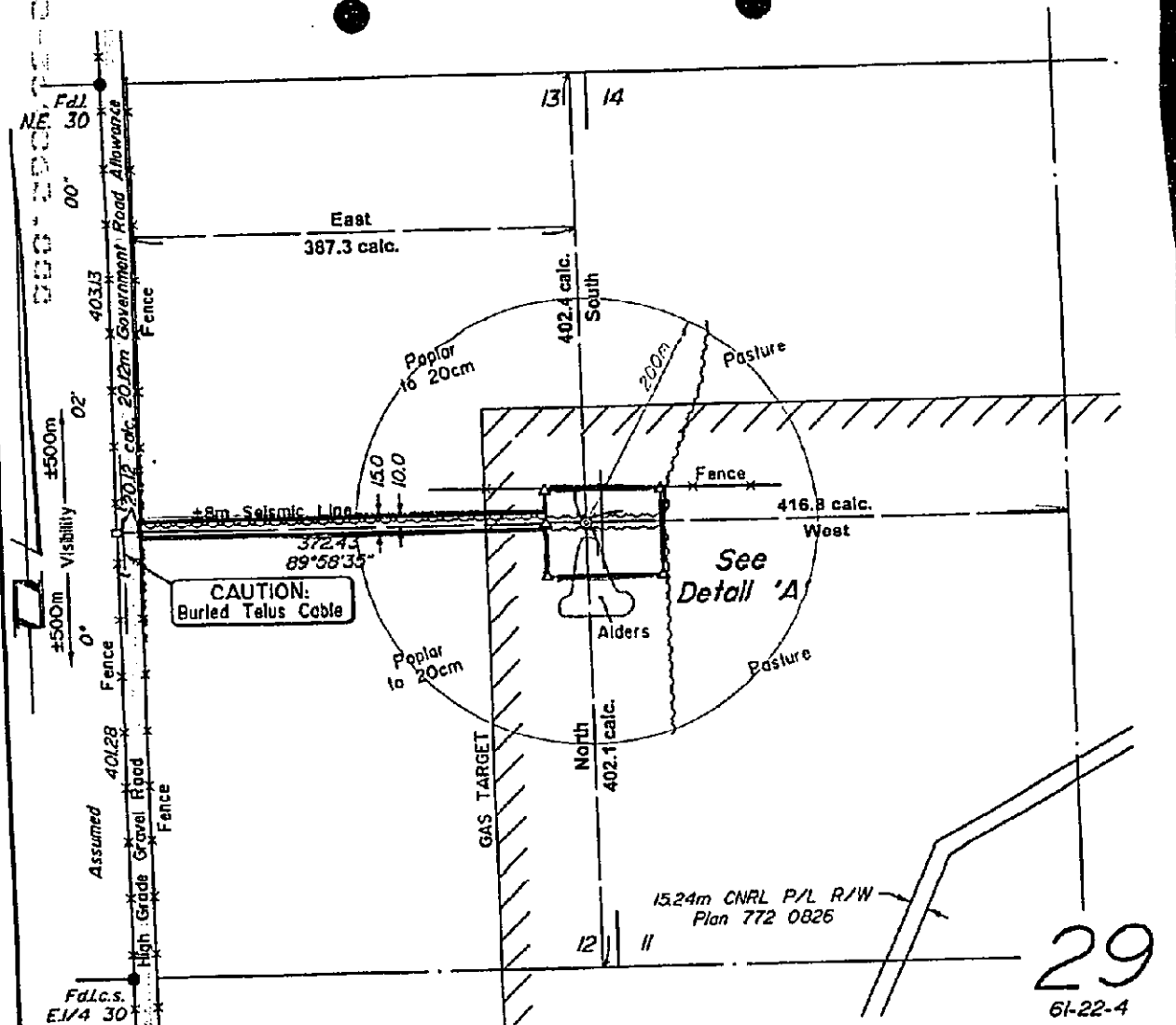
042369062

ORDER NUMBER: 57060868

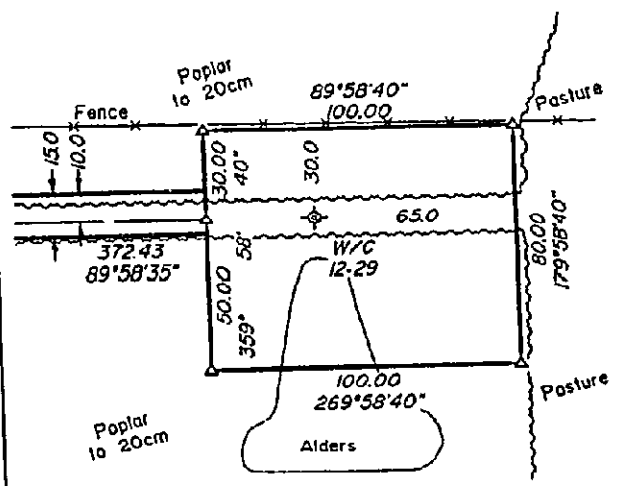
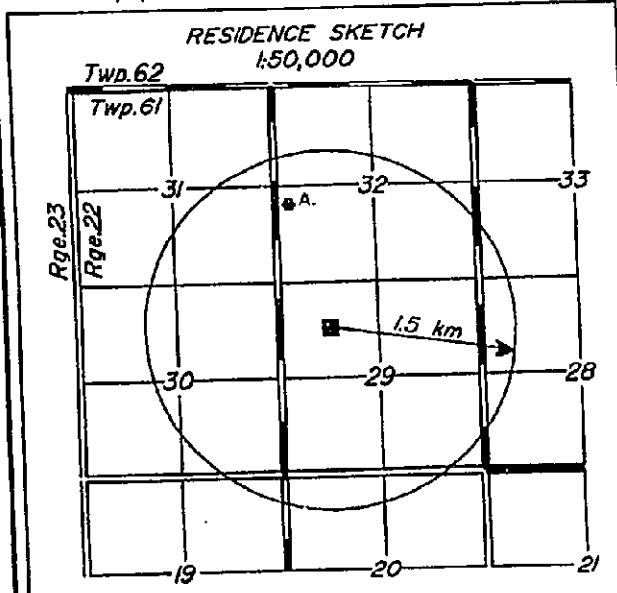
ADVISORY

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29
61-22-4



Detail 'A'
Scale = 1:2000

Residence	Bearing	Distance
A. Cabin	343°51'	1097m

PAVED ROAD
HIGH GRADE GRAVEL ROAD
DIRT ROAD OR TRAIL
UNDEVELOPED ROAD ALL'CE
WELL LOCATION SHOWN THUS:
RESIDENCES SHOWN THUS:

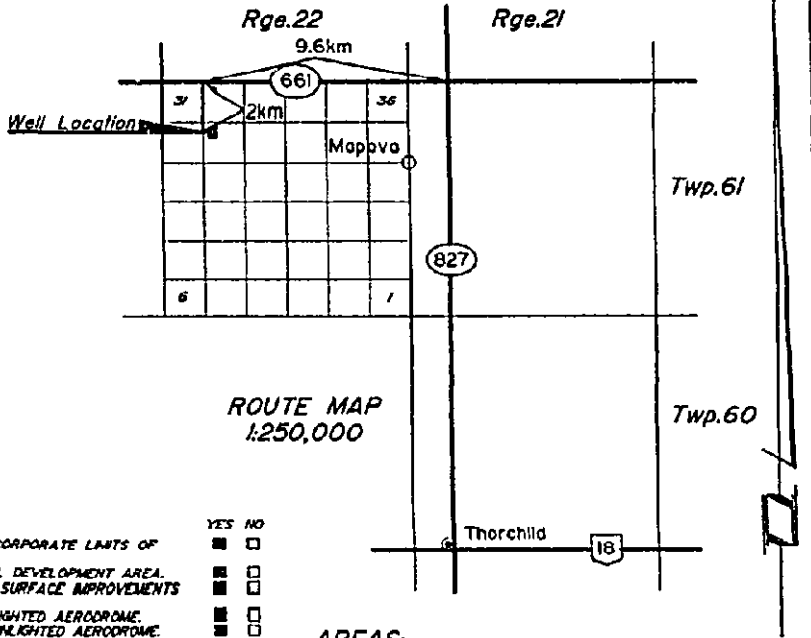
OCCUPIED
 UNOCCUPIED

TABLE OF CROSSINGS/INTEREST

No.	OWNERS	DESCRIPTION & LOCATION	DISP. NO.
		[EXHIBIT "A"]	
NOTE: Well Centre is on: Requested Coordinates: 402m South 387m East		DATE: June 22/04	REVISION: (Original Issue Date: May 4/04) Revised Access Road to 15m
			DR/CK ST/DG

NEAREST KNOWN SURFACE DEVELOPMENT = 1.1km ± (Cabin) NEAREST URBAN CENTRE = 19 km ± Thorchild (Village)
29.7 km± Clyde (Village)

Surface Location	
NAD 27	6,020,010 North } UTM 352,422 East }
	54.308561° (54°18'30.8") N.Lat. 113.268317° (113°16'05.9") W.Long.
NAD 83	6,020,239 North } UTM 352,364 East }
	54.308855° (54°18'31.2") N.Lat. 113.269284° (113°16'09.4") W.Long.
NOTE: Guide 56 Required Coordinates Shown Thus: 00.00000°	



LICENSING INFORMATION

1. THE PROPOSED WELL IS AT LEAST 15 km FROM THE CORPORATE LIMITS OF A CITY, TOWN, OR VILLAGE.
2. THE PROPOSED WELL IS OUTSIDE ANY POTENTIAL COAL DEVELOPMENT AREA.
3. THE PROPOSED WELL IS AT LEAST 100 m FROM ANY SURFACE IMPROVEMENTS AND AT LEAST 40 m FROM ANY SURVEYED ROAD.
4. THE PROPOSED WELL IS AT LEAST 50 km FROM A LIGHTED AERODROME.
5. THE PROPOSED WELL IS AT LEAST 16 km FROM AN UNLIGHTED AERODROME.
6. THE PROPOSED WELL IS AT LEAST 100 m FROM THE NORMAL HIGH WATER OF ANY SIGNIFICANT BODY OF WATER.
7. THERE ARE NO DWELLINGS, UNRESTRICTED COUNTRY DEVELOPMENTS OR PUBLIC FACILITIES WITHIN 15 km OF PROPOSED WELL.
8. THE PROPOSED WELL IS NOT WITHIN A DESIGNATED SIGNIFICANT HISTORICAL SITE AREA.
9. THERE ARE NO VISIBLE IMPROVEMENTS WITHIN 200 m OF PROPOSED WELL EXCEPT AS SHOWN.

YES	NO
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
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<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

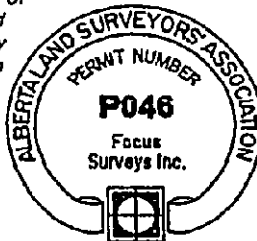
AREAS:

Well Site	= 0.800 ha. 1.98 Ac.
Access Road	= 0.528 ha. 1.30 Ac.
Total	= 1.328 ha. 3.28 Ac.

**Plan Showing Survey of Well Site and Access Road
Quintana Abee 12-29-61-22
L.S.12 Sec.29 Twp.61 Rge.22 W.4 Mer.**

I, Damian Gillis, Alberta Land Surveyor, of the City of Calgary, Alberta, certify that the survey represented by this plan is true and correct to the best of my knowledge, has been carried out in accordance with the Alberta Land Surveyors' Association Manual of Standard Practice, and was completed on the 22nd day of June, 2004.

[Signature]
Alberta Land Surveyor
[Signature]
Witness (Kelly Kotlarchuk)



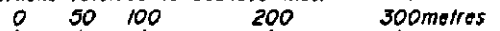
ELEVATIONS: WELL CENTRE 686.04
N.W.Cor. 686.32 N.E.Cor. 686.36
S.W.Cor. 686.18 S.E.Cor. 686.67

DATUM: ASCM 7 254011
Elevation = 675.235

COORDINATES:
402.4m S of N Bdy } Sec.29-61-22-4
387.3m E of W Bdy }

LEGEND:

Distances are in metres.
Survey evidence placed shown thus:
Iron Spike: Δ Wooden Hub: □ Computed Position: ◊
Survey evidence found shown thus:
Iron Post: ● Iron Spike: ▲ Wooden Hub: ■
Portions referred to bounded thus:



SCALE: 1:5000



Edmonton (780) 466-6555
Calgary (403) 269-2252
Grande Prairie (780) 539-3222
Medicine Hat (403) 527-3707
Regina (306) 586-0837
Fort St. John (250) 785-7776

Reference Job # 323260-00		
AFE / 04 D 04 036	Job # 323347-00	CE 686
File #	Dwg. # 323347-00-WS-0	Page 1 of 2

OPERATOR:
Direct Energy Minerals Corp.

Witness

Witness

CAVEAT

Arctos File: Q-57.00

TO THE REGISTRAR OF THE NORTH ALBERTA LAND REGISTRATION DISTRICT

TAKE NOTICE that I Centrica Canada Limited, of Calgary, in the Province of Alberta, claim an interest by virtue of an ALBERTA SURFACE LEASE dated the 8th day of May A.D., 2004, between Maurice Joseph Girard and Jeanette Eva Girard as lessors and Centrica Canada Limited, as Lessee, for a Well Site and Access Road, as more particularly shown on the survey plan attached hereto marked as Exhibit "A". The said Surface Lease contains 3.28 acres.
In:

FIRST:
MERIDIAN 4 RANGE 22 TOWNSHIP 61
SECTION 29
QUARTER NORTH WEST
EXCEPTING THEREOUT ALL MINES AND MINERALS
AND THE RIGHT TO WORK THE SAME
AREA: 64.7 HECTARES (160 ACRES) MORE OR LESS

beings lands described in Certificate of Title Number 812 282 341, standing in the register in the name of Maurice Joseph Girard and Jeanette Eva Girard , and I forbid the registration of any person as transferee or owner of, or of any instrument affecting the said estate or interest, unless the instrument or certificate of title, as the case may be, is expressed to be subject to my claim.

I APPOINT Centrica Canada Limited, 1000,111-5th Avenue S.W., Calgary, T2P 3Y6, in the Province of Alberta, as the place at which notices and proceedings related hereto may be served.

DATED this 25 day of August . A.D., 2004.

CENTRICA CANADA LIMITED
By it's agent: Denice Robertson

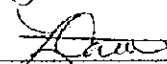


Signature of Caveator or his Agent

CANADA)
PROVINCE OF ALBERTA) I, Denice Robertson, of the City of Calgary, in
TO WIT:) the Province of Alberta, make oath and say:

- 1. THAT I am the agent for the above named Caveator.
- 2. THAT I believe the Caveator has good and valid claim upon the said lands and I say this Caveat is not being filed for the purpose of delaying or embarrassing any person interested therein or proposing to deal therewith.

SWORN before me at the City of Calgary,)
in the Province of Alberta, this 25th day)
of August A.D., 2004.)



A Commissioner for Oaths in and for
the Province of Alberta



Denice Robertson

LESLIE C. CHEVERIER
MY COMMISSION EXPIRES
DECEMBER 24, 2006.



REGISTERED

042369062 REGISTERED 2004 08 30

CAVE - CAVEAT

DOC 1 OF 1 DR# : 2002504 ADR/MECOPV

LINC/S: 0023313935

TC Energy
450 - 1 Street S.W. Calgary, AB
Canada, T2P 5H1
Heidi_berscht@tcenergy.com



April 28, 2026

[SENT BY XPRESSPOST]

RE: 2025 Meter Station and Laterals Abandonment Program – Amending Order Notification

NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership (collectively NGTL), both indirect wholly-owned subsidiaries of TC Energy, would like to provide you with an update on the 2025 Meter Stations and Laterals Abandonment Program (the Program). This Program is an annual program taking place across Alberta and intends to permanently cease operations at 35 meter stations and 27 lateral pipelines, loops and/or producer tie-ins on the NGTL System (the Facilities), as these Facilities are no longer required to provide service to customers.

NGTL initially mailed communication about the Program in March 2025, and filed an application with the regulator, the Canada Energy Regulator (CER) in July 2025. On March 19, 2026, NGTL received approval from CER to proceed with the Program (Order ZO-001-2026).

On March 24, 2026, NGTL submitted an update to the Program (Update No. 2) indicating that NGTL identified changes to certain Project Development Areas including the AECO B Lateral, Craigmyle Lateral (incorrectly referenced as Graigmyle in the CER's attached letter), Craigmyle Lateral Loop, and Debolt Lateral. NGTL also indicated that Order ZO-001-2026 did not reflect information provided in the Program Update No. 1 submitted October 2025.

On April 23, 2026, the CER issued a letter and Amending Order AO-001-ZO-001-2026 reflecting the changes of Update No. 1 and No. 2 and has directed NGTL to serve a copy to all interested stakeholders. Please find attached the letter and Amending Order.

NGTL will continue to provide you with updates as the 2025 Abandonment Program progresses. You may find additional information on TC Energy's external website: <https://www.tcenergy.com/operations/natural-gas/decommissioning-abandonment-programs/2025-abandonment-program/>.

TC Energy is a leader in North American energy infrastructure, spanning Canada, the U.S. and Mexico. Every day, our dedicated team proudly connects the world to the energy it needs, moving over 30 per cent of the cleaner-burning natural gas used across the continent. Complemented by strategic ownership and low-risk investments in power generation, our infrastructure fuels industries and generates affordable, reliable and sustainable power across North America, while enabling LNG exports to global markets.

We strive to engage stakeholders early and often. We believe engagement is a two-way process and invite communities, landowners, and other interested stakeholders and rightsholders to share their questions and concerns with us so that we can provide information, follow up, and, where possible, incorporate input into our plans. Please do not hesitate to contact TC Energy's Community Relations department at public_affairs_ca@tcenergy.com or at 1-855-895-8754 in regard to the Program.

Sincerely,

A handwritten signature in black ink, appearing to read "Heidi Berscht".

Heidi Berscht
Land Representative
Canada Gas Growth Projects

Enclosures:
CER Letter, Amending Order and Schedule A



Canada Energy
Regulator

Régie de l'énergie
du Canada

Suite 210
517 Tenth Avenue SW
Calgary, Alberta
T2R 0A8

517, Dixième Avenue S.-O.
bureau 210
Calgary (Alberta)
T2R 0A8

File 6502959
23 April 2026

Nicole Prince
Regulatory Project Manager, Regulatory Facilities
TC Energy
450 - 1 Street SW
Calgary, AB T2P 5H1
Email nicole_prince@tcenergy.com

Dear Nicole Prince:

**NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership
2025 Meter Stations and Laterals Abandonment Program
Order ZO-001-2026
Program Update No. 2 and Schedule A Update**

NGTL GP Ltd. (**NGTL GP**), as general partner on behalf of NGTL Limited Partnership, filed Program Update No. 2 and Schedule A update with the Canada Energy Regulator (**CER**) on 24 March 2026 ([C38638](#)) for the 2025 Meter Stations and Laterals Abandonment Program (**Project**). The Project consists of abandonment of 35 meter stations, 27 lateral pipelines, loops and/or producer tie-ins – all of which are part of the NGTL System – either by removal or abandoning in-place.

Background

On 22 October 2025, NGTL GP filed a Program Update No. 1 ([C36829-1](#)) regarding the Abee Lateral. In the original project application dated 30 July 2025 ([C35788](#)), NGTL GP proposed to remove an 80 metre section of the Abee Lateral. However, in the Program Update No. 1, NGTL GP stated that in order to remove this section of pipe, an outage on the operating Redwater Lateral would be required and could have significant impacts on the NGTL System customers. To avoid this, NGTL GP proposed to abandon in-place this small section of the Abee Lateral, along with the remaining 20.46 kilometres (**km**) of lateral pipeline.

On 19 March 2026, the Commission of the CER approved the Project, issuing Order ZO-001-2026 (**Order**) ([C38592](#)), but inadvertently did not reflect in Schedule A the change of abandonment method for an 80 metre section of the Abee Lateral.

On 24 March 2026, NGTL GP submitted a Program Update No. 2 ([C38638](#)). NGTL GP indicated that it has identified changes to certain Project Development Areas including the AECO B Lateral, Graigmyle Lateral and Craigmyle Lateral Loop, and Debolt Lateral.

Also, NGTL GP submitted that the 19 March 2026 Commission Letter, Order, and Schedule A do not reflect information provided by NGTL GP in Program Update No. 1. NGTL GP stated Schedule A does not reflect the change in abandonment method for the

.../2

Abee Lateral to abandoned in-place. In addition, NGTL GP stated that the Commission decision identifies the total amount of lateral pipeline abandoned in-place and amount removed as approximately 206.77 km and 0.412 km, respectively, instead of 206.85 km and 0.332 km, respectively.

Commission Analysis and Findings

Program Update No. 2

The Commission approves the Program Update No. 2. The Commission finds that the updates are minor in nature and do not impact any other aspect of the Project as approved. The Commission is satisfied that the updates do not result in any new or changed environmental, socio-economic, land, or rights of Indigenous Peoples considerations. The Commission notes that Program Update No. 2 is limited to minor technical corrections to certain Project Development Areas and Environmental Site Information Sheets and an administrative correction to Schedule A of the Order, and does not alter the scope, location, duration, or nature of the abandonment activities approved by the Commission.

Change in abandonment method of 80 metres of the Abee Lateral

The Commission approves the change of abandonment method of 80 metres of the Abee Lateral. The Commission finds that any potential environmental effects from abandoning the small portion of Abee Lateral in-place instead of by removal, as specified in Program Update No. 1, can be mitigated by the measures outlined in the Project application and Environmental Protection Plan. The Commission also finds that the socio-economic effects remain unchanged from the Project application.

Pursuant to section 33 and subsection 69(1) of the *Canadian Energy Regulator Act*, the Commission issues Amending Order AO-001-ZO-001-2026 and varies Schedule A of the Order to reflect a change in the Abee Lateral abandonment method from "in-place/remove" to "in-place".

Finally, the Commission notes that the correct total amount of lateral pipeline abandoned in-place and amount removed is 206.85 km and 0.332 km, respectively. However, no change to the Order and Schedule A is required because these numbers are not specified in the Order.

The Commission reminds NGTL GP that it remains liable for all pipelines abandoned in-place and associated rights-of-way, and any other related events that may occur, in perpetuity.

The Commission directs NGTL GP to serve a copy of this letter and the attached Amending Order AO-001-ZO-001-2026 on all interested parties.

Yours sincerely,

Signed by

Ramona Sladic
Secretary of the Commission

Attachment



ORDER AO-001-ZO-001-2026

IN THE MATTER OF the *Canadian Energy Regulator Act* (**CER Act**) and the regulations made thereunder; and

IN THE MATTER OF an update made by NGTL GP Ltd. (**NGTL GP**), as general partner on behalf of NGTL Limited Partnership, pursuant to Order ZO-001-2026, filed with the Canada Energy Regulator (**CER**) under File 6502959.

BEFORE the Commission of the CER on 17 April 2026.

WHEREAS on 22 October 2025, NGTL GP filed a Program Update No. 1 where NGTL GP proposed to abandon in-place an 80 metre section of the Abee Lateral;

AND WHEREAS on 19 March 2026, the Commission issued Order ZO-001-2026 (**Order**) approving the 2025 Meter Stations and Laterals Abandonment Program (**Project**);

AND WHEREAS on 24 March 2026, NGTL GP filed a Program Update No. 2 and reminded the Commission of a change to the proposed abandonment method of a small portion (80 metres) of the Abee Lateral to abandonment from removal to abandonment in-place;

AND WHEREAS the Commission considers it in the public interest to revise Schedule A of the Order to reflect the change in abandonment method of the 80 metres of the Abee Lateral;

AND WHEREAS the Order, as varied, remains fully in force and the approved Project, as varied by this Amending Order, continues to be subject to the terms and conditions found therein;

IT IS ORDERED that pursuant to section 33 and subsection 69(1) of the CER Act:

1. The method of abandonment for the 80 metres of the Abee Lateral is changed from "in-place/remove" to "in-place".
2. The Schedule A attached to Order ZO-001-2026 is revoked and replaced with the attached Schedule A.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

Signed by

Ramona Sladic
Secretary of the Commission

SCHEDULE A
Order AO-001-ZO-001-2026

NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership
Program Update No. 2 dated 24 March 2026
assessed pursuant to section 33 and subsection 69(1) of the *Canadian Energy*
Regulator Act
2025 Meter Stations and Laterals Abandonment Program
File 6502959

Pipeline Specifications

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Abee Lateral	8	20.54	Polyethylene Tape Single Wrap	SE 32-061-22 W4M	NE 26-060-24 W4M	In-place
	219.1		3.58	NW 32-060-23 W4M, NE 26-060-24 W4M		
AECO B Lateral	4	0.72	Polyethylene Tape Single Wrap	SE 22-020-08 W4M	SE 22-020-08 W4M	In-place
	114.3		2.77	None		
Alderson Lateral Extension Bypass	16	0.46	Polyethylene Tape Single Wrap	SE 13-020-12 W4M	NE 13-020-12 W4M	In-place / Removal
	406.4		5.99	None		
Bantry Northeast Lateral	6	6.73	Polyethylene Tape Single Wrap	SW 09-020-13 W4M	NE 23-019-13 W4M	In-place
	168.3		3.18	None		

Lateral Pipeline Details						Lateral Abandonment Method
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Baptiste South Lateral	8	4.96	Polyethylene Tape Single Wrap	SW 18-067-22 W4M	SE 28-067-22 W4M	In-place
	219.1		3.58	SW 20-067-22 W4M, NW 21-067-22 W4M and NE 20-067-22 W4M (highway [HWY] crossing), SE 28-067-22 W4M		
Bolloque Lateral	12	11.33	Polyethylene Tape Single Wrap	NE 23-064-26 W4M	NW 36-063-27 W4M	In-place
	323.9		4.78	NW 14-064-26 W4M and NE 15-064-26 W4M (HWY crossing), SW 15-064-26 W4M, NW 36-063-27 W4M		
Bolloque East Lateral (Retired)	6	11.93	Extruded Polyethylene	NE 02-065-25 W4M	NE 23-064-26 W4M	In-place
	168.3		3.20	NE 20-064-25 W4M (HWY crossing [2 isolations])		
Bolloque South Lateral	4	1.43	Polyethylene Tape Single Wrap	NE 10-064-26 W4M	SW 15-064-26 W4M	In-place
	114.3		2.77	None		
Chelsea Creek Lateral	8	17.62 7	Extruded Polyethylene	NW 31-094-17 W4M	SW 23-095-16 W4M	In-place
	219.1		4.00	None		

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Craigend MS PTI	12	1.67	Polyethylene Tape Single Wrap	NE 25-064-14 W4M	SE 26-064-14 W4M	In-place
	323.9		6.35	None		
Craigend Chieftan Lateral 9	6	1.87	Polyethylene Tape Single Wrap	NE 25-064-14 W4M	SE 26-064-14 W4M	In-place
	168.3		4.78	None		
Craigmyle Lateral	4	6.23	Extruded Polyethylene	SW 08-032-17 W4M	SE 15-032-18 W4M	In-place / Remove
	114.3		3.20	SE 07-032-17 W4M and SW 08-032-17 W4M (HWY crossing)		
Craigmyle Lateral Loop	6	6.25	Extruded Polyethylene	SW 08-032-17 W4M	SE 15-032-18 W4M	In-place / Remove
	168.3		3.20	SE 07-032-17 W4M and SW 08-032-17 W4M (HWY crossing)		
Debolt Lateral	10	16.80	Extruded Polyethylene	SE 18-071-03 W6M	NE 28-071-02 W6M	In-place
	273.1		4.80	NW 26-071-03 W6M		
Debolt Lateral Smoky River Crossing	16	1.70	Extruded Polyethylene	NE 28-071-02 W6M	NE 27-071-02 W6M	In-place
	406.4		8.00	None		

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Debolt Lateral	10	25.10	Extruded Polyethylene	NE 27-071-02 W6M	NW 18-071-25 W5M	In-place
	273.1		4.80	SW 35-071-02 W6M, SW 36-071-02 W6M and SE 35-071-02 W6M (HWY crossing), SE 32-071-01 W6M, SW 30-071-26 W5M		
Hotchkiss North MS Piping	4	0.05	Polyethylene Tape Single Wrap	SW 35-094-02 W6	SW 35-094-02 W6	Remove
	114.3		6.02	None		
Hotchkiss North Lateral	4	0.55	Polyethylene Tape Single Wrap	SW 35-094-02 W6M	NE 25-094-02 W6M	In-place / Remove
	114.3		2.77	None		
Hotchkiss North Lateral Loop	8	0.44	Polyethylene Tape Single Wrap	NW 26-094-02 W6M	NE 26-094-02 W6M	In-place / Remove
	219.1		3.58	NE 26-094-02 W6M		
Iddesleigh South MS PTI	4	0.08	Polyethylene Tape Single Wrap	NW 36-019-11 W4M	SW 01-020-11 W4M	In-place / Remove
	114.3		2.77	SW 01-020-11 W4M (HWY crossing [2 isolations])		
Iddesleigh South Lateral	4	4.88	Polyethylene Tape Single Wrap	SW 01-020-11 W4M	NE 13-020-11 W4M	In-place
	114.3		2.77	SE 12-020-11 W4M		

Lateral Pipeline Details						Lateral Abandonment Method
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Liege North Lateral	8	11.80	Fusion Bond Epoxy	SE 10-094-21 W4M	SE 22-093-20 W4M	In-place
	219.1		3.80	None		
Lone Butte Lateral	6	15.64	Polyethylene Tape Single Wrap	NE 33-028-15 W4M	SW 16-027-15 W4M	In-place
	168.3		3.18	None		
Long Lake West Lateral	4	7.25	Extruded Polyethylene	SW 14-064-20 W4M	SW 02-065-20 W4M	In-place
	114.3		3.20	SW 02-065-20 W4M and NW 35-064-20 W4M (HWY crossing)		
Medicine Hat Hbog Lateral 16	6	16.10	Asphalt Enamel	SE 27-015-04 W4M	SE 07-016-02 W4M	In-place
	168.3		4.78	SE 32-015-03 W4M		
Outlet Creek Sales Lateral	8	1.84	Fusion Bond Epoxy	SW 03-064-19 W5M	SE 09-064-19 W5M	In-place
	219.1		4.00	None		
September Lake North Lateral	6	9.95	Polyethylene Tape Single Wrap	NE 21-067-24 W4M	NE 19-066-24 W4M	In-place
	168.3		3.18	None		
Slawa North MS PTI	8	1.46	Polyethylene Tape Single Wrap	SE 18-056-09 W4M	SW 18-056-09 W4M	In-place
	219.1		3.58	None		
Sneddon Creek North Lateral	4	1.80	Extruded Polyethylene	NW 36-082-12 W6M	NW 35-082-12 W6M	In-place
	114.3		3.20	None		

Facilities Specifications

Abandoned by Removal Meter Station Details	
Name	Legal Subdivisions (LSD)
Abee Receipt	SE 32-061-22 W4M
Bantry NE Receipt	SW 09-020-13 W4M
Baptiste South Receipt	SW 18-067-22 W4M
Bolloque Receipt 6	NE 23-064-26 W4M
Bolloque No. 2 Receipt	
Bolloque South Receipt	NE 10-064-26 W4M
Chelsea Creek Receipt	SW 23-095-16 W4M
Chisholm Mills Receipt	NE 29-068-01 W5M
Craigend Receipt	SE 26-064-14 W4M
Craigend East Receipt	
Craigmyle Receipt	SW 08-032-17 W4M
Debolt Receipt	SE 18-071-03 W6M
Delia Receipt	SE 15-032-18 W4M
Halkirk North Receipt	NW 11-039-16 W4M
Halkirk North No. 2 Receipt	
Hanna Receipt	NW 22-031-14 W4M
Harper Creek Receipt 12	NW 29-071-01 W6M
Hartell South Receipt	SE 05-019-02 W5M
Hotchkiss North Receipt	SW 35-094-02 W6M
Iddesleigh South Receipt	SW 01-020-11 W4M
Liege North Receipt	SE 10-094-21 W4M
Lone Butte Receipt	NE 33-028-15 W4M

Abandoned by Removal Meter Station Details	
Name	Legal Subdivisions (LSD)
Long Lake West Receipt	SW 14-064-20 W4M
Meyer A and Meyer B Receipt	SW 02-070-25 W4M
Nestow Receipt	NE 26-060-24 W4M
Osland Lake Receipt	NE 20-096-07 W6M
Ridgevalley Receipt	SW 30-071-26 W5M
Rourke Creek Receipt	SE 02-069-01 W5M
Rourke Creek East Receipt	SW 17-069-26 W4M
Rowley Receipt	SE 13-032-19 W4M
September Lake North Receipt	NE 21-067-24 W4M
Slawa North Receipt	SW 18-056-09 W4M
St. Lina North Receipt	NW 07-063-08 W4M
Taplow Receipt	SE 25-029-14 W4M