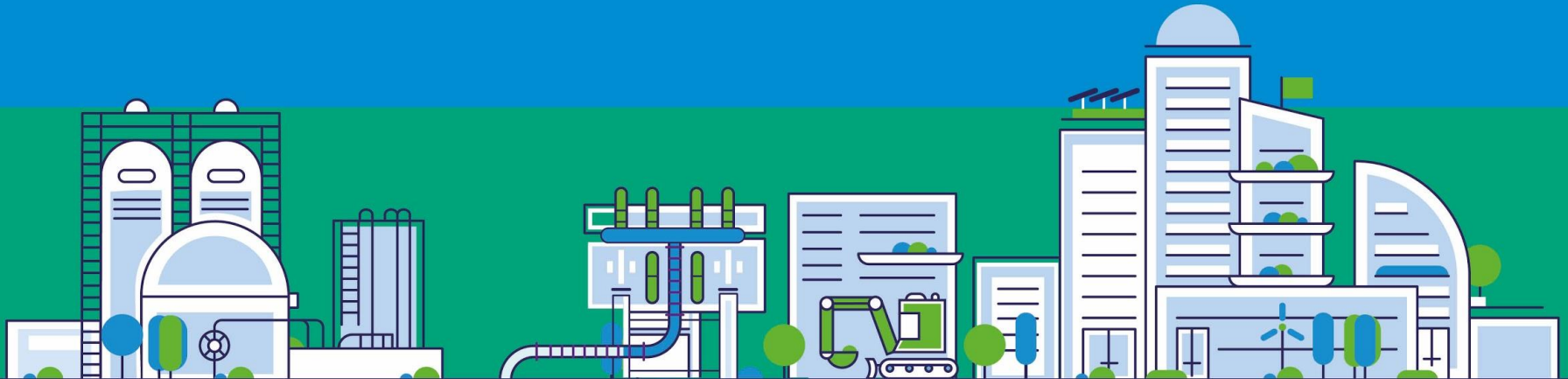




SHIPPERS MEETING 2021



30 MARCH 2021

01

INTRODUCTION

DOMINIQUE MOCKLY - CEO OF TERÉGA

Agenda



- 1 Introduction
- 2 Look back at 2020-2021 winter
- 3 Look back at Teréga's storage activity
- 4 Upcoming changes
- 5 Customer support
- 6 Outlook 2021

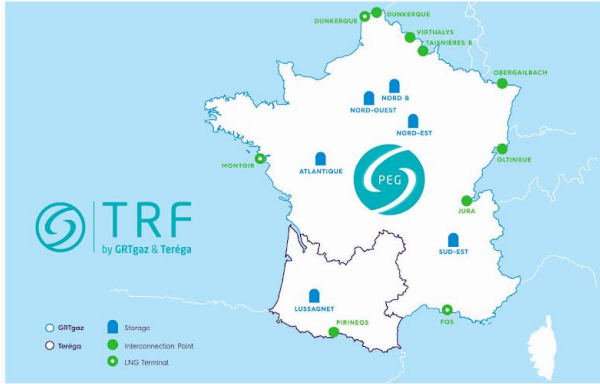
02

LOOK BACK AT 2020-2021 WINTER

FABIEN DUFFAU - TRANSPORT AND STORAGE ACCOUNT MANAGER

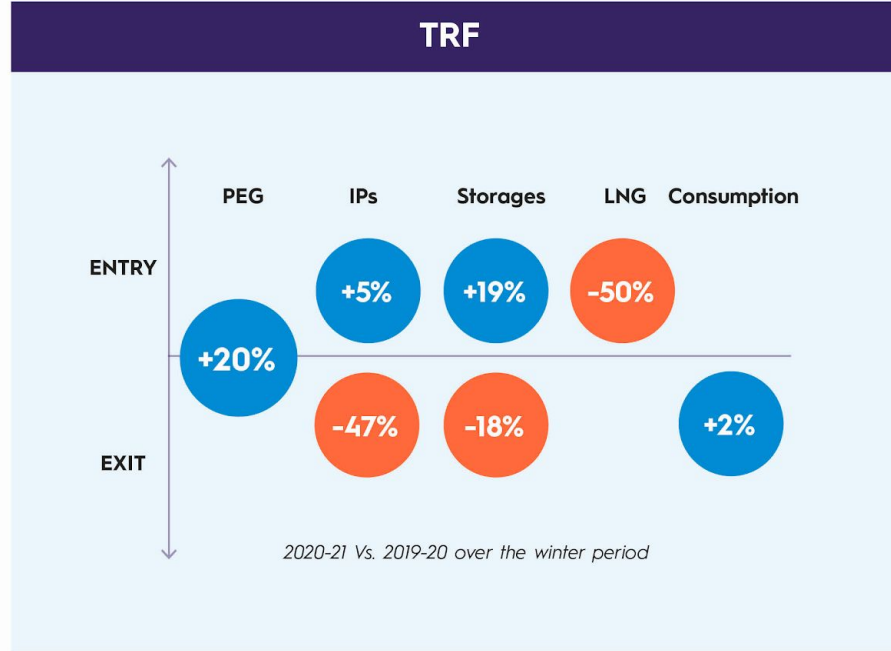


COMMERCIAL QUANTITIES IN/OUT OF THE TRF



MAIN HIGHLIGHTS

- Cold wave
- Volatile Hub prices / Asia
- Less LNG supply
- Higher solicitation of storages
- PEG Liquidity
 - Spot : 65 TWh
 - Future : 5 TWh





FOCUS TERÉGA : COMMERCIAL QUANTITIES IN/OUT

January 21:

6 TWh

EXIT PIRINEOS

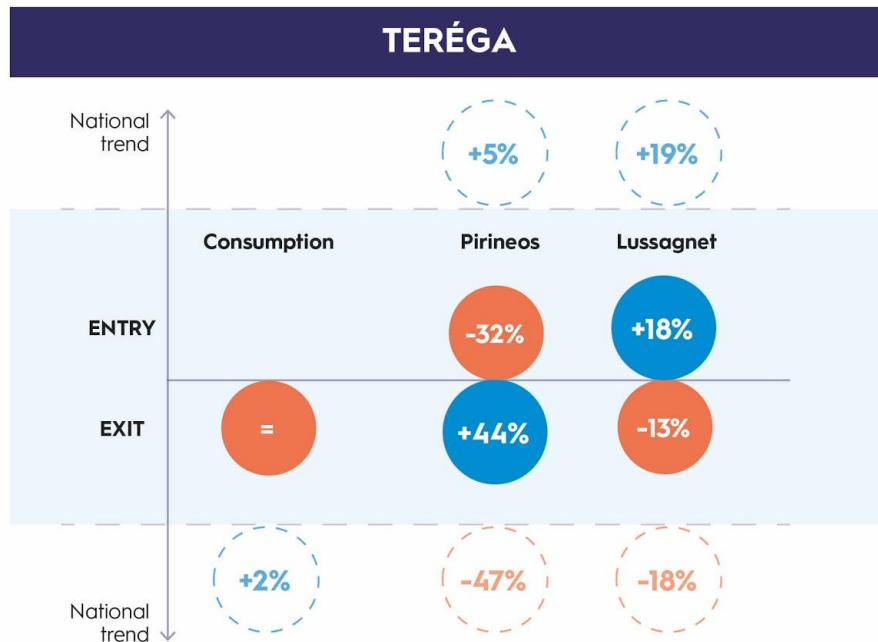
12 TWh

WITHDRAWAL
LUSSAGNET

PIRINEOS & LUSSAGNET



FLEXIBLE ASSETS



2020-21 Vs. 2019-20 over the winter period



FOCUS ON TERÉGA'S CONSUMPTIONS

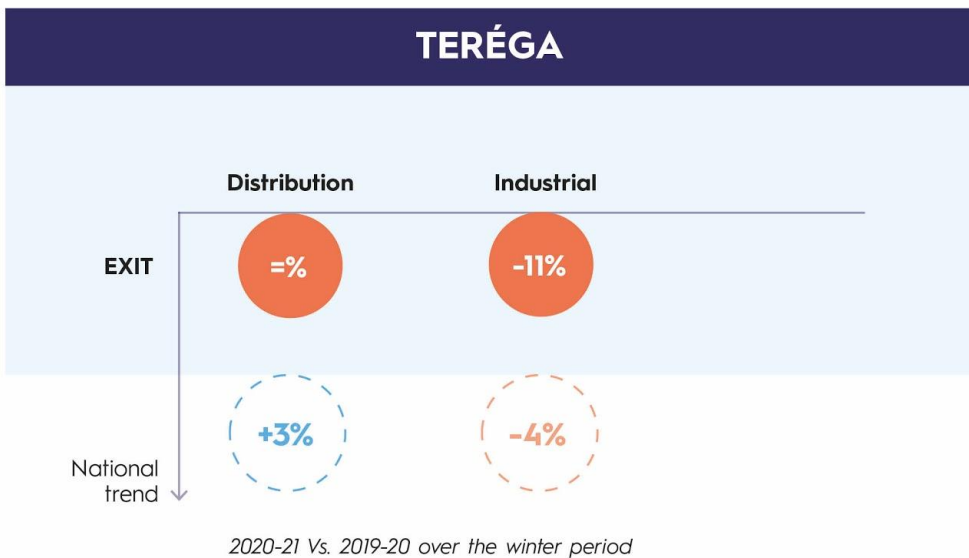
2020-21 consumption:

16,2^{TWh}

CONSUMPTION

7,3^{°C avg}

TEMPERATURE
10% COLDER VS. N-1*

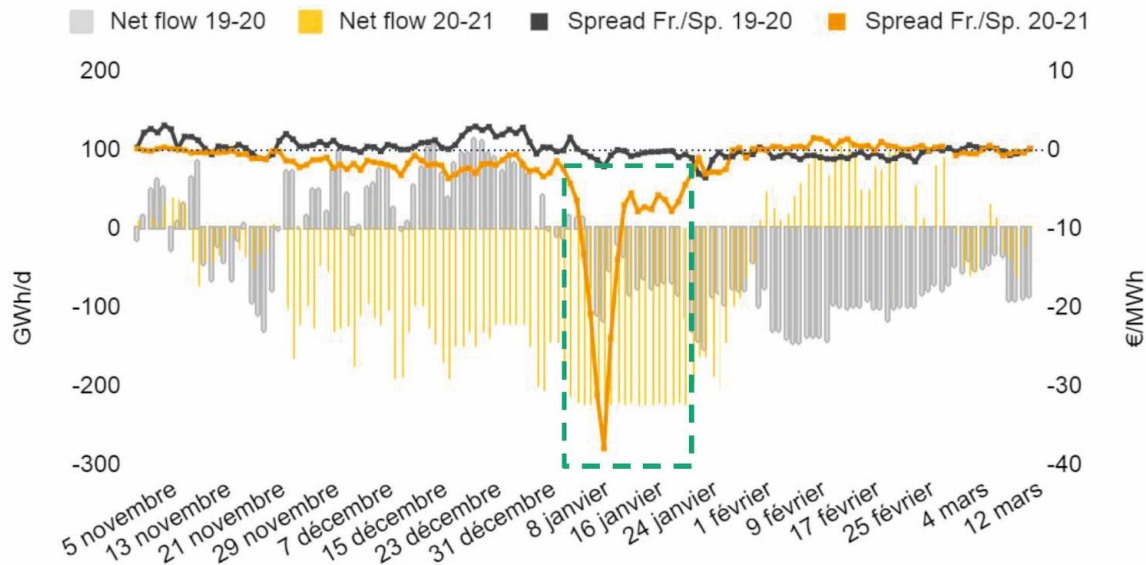


*Normal winter from a Meteorology view



FOCUS PIRINEOS : COMMERCIAL QUANTITIES IN/OUT

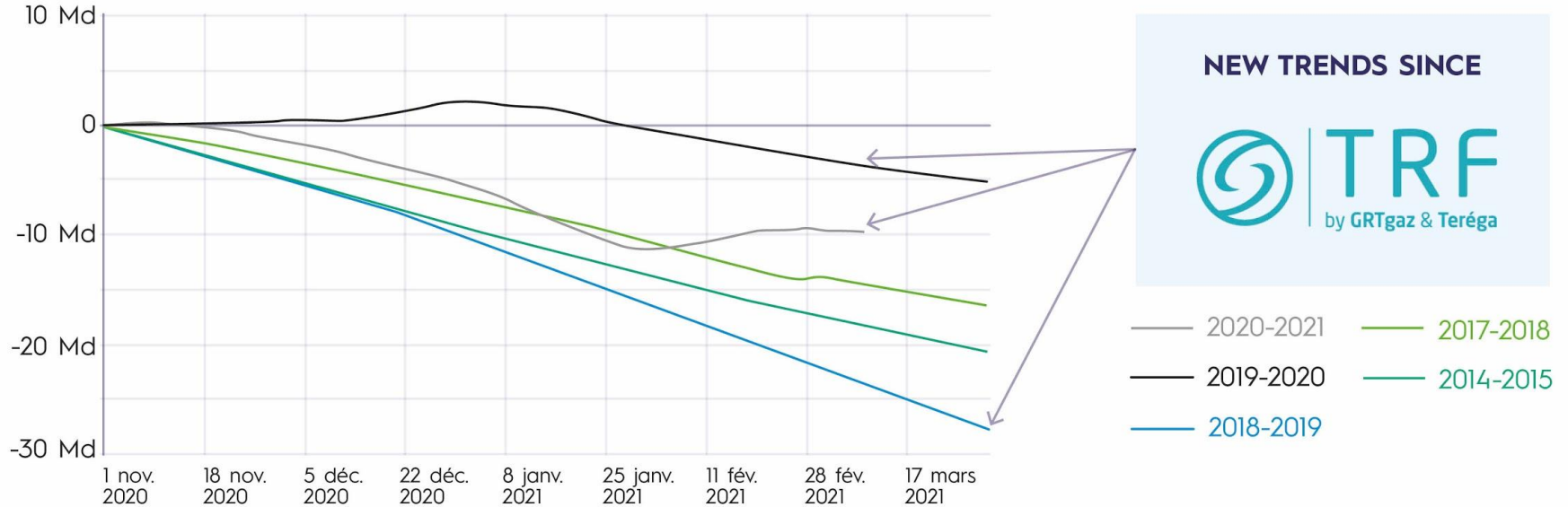
Comparison of commercial flows



- **Reversibility** used more and more
- Follow HUB prices
- Price signal in **January 21**
 - **38 €/MWh** spread spike
- **January 2021** - Pirineos :
 - **91%** : subscription
 - **96%** : utilization
 - **17 days** at max export rate



FOCUS PIRINEOS : COMPARISON OF WINTER NET FLOWS



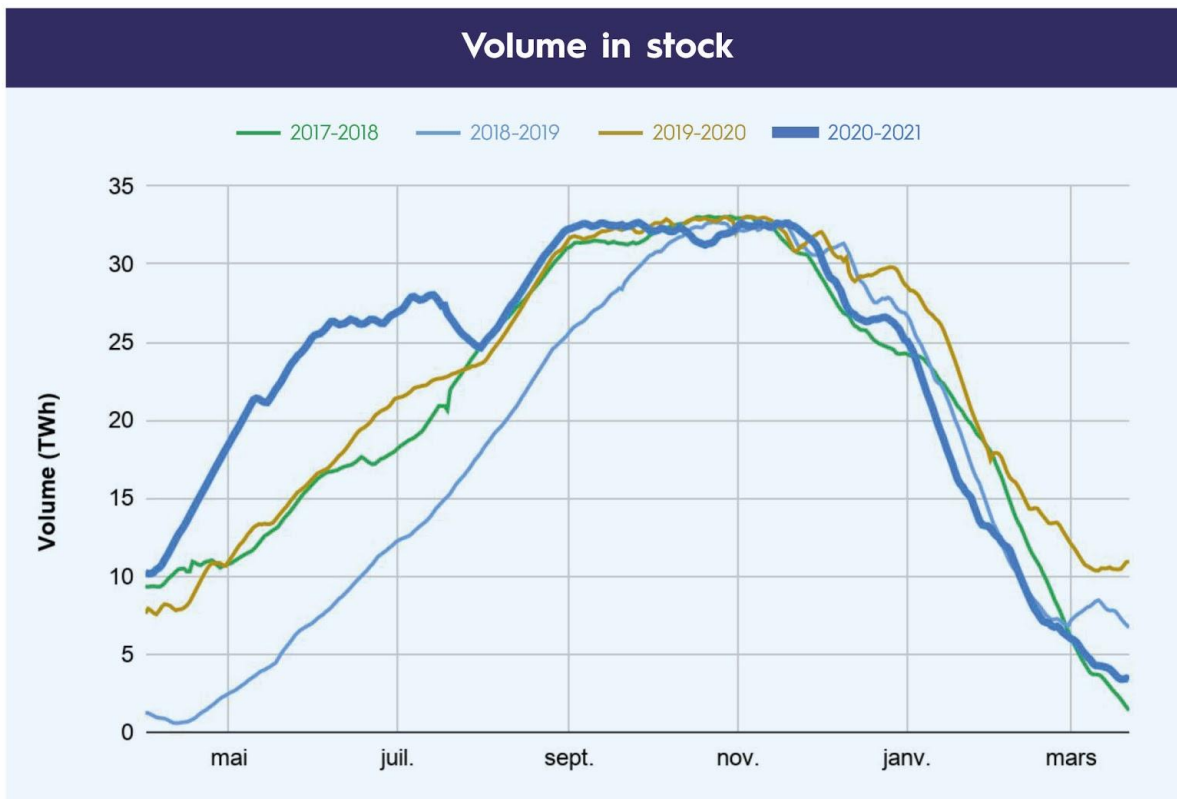
03

LOOK BACK AT TERÉGA'S STORAGE ACTIVITY

FABRICE CONQUES - TRANSPORT AND STORAGE ACCOUNT MANAGER



FOCUS LUSSAGNET : VOLUME IN STOCK

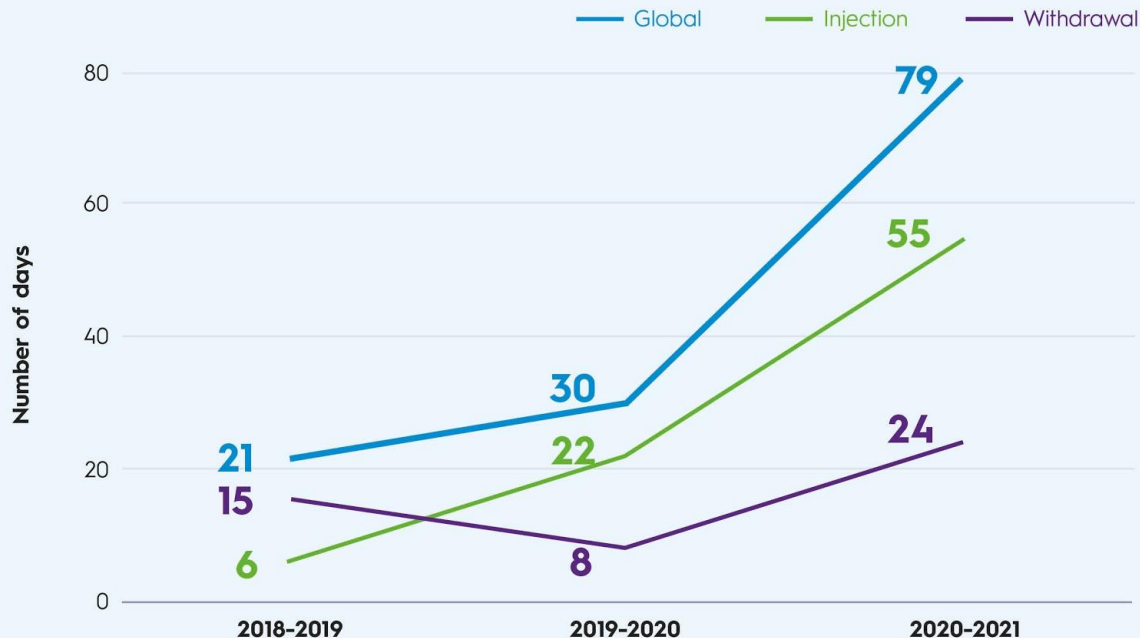


Storage used with significant injection and withdrawal periods close to the required capacities.



FOCUS LUSSAGNET : STORAGE REQUEST

Number of days with a demand greater than 90% of the nominal capacities.



20% of the time, the storage is requested at more than 90% of the total nominal capacities.

⇒ UBI and Booster Injection effect.



FOCUS LUSSAGNET : UBI AND BOOSTER INJECTION

BOOSTER INJECTION: 460 GWh SUBSCRIBED IN 2021



UBI INJECTION: 1,3 TWh AND UBI WITHDRAWAL: 1,9 TWh



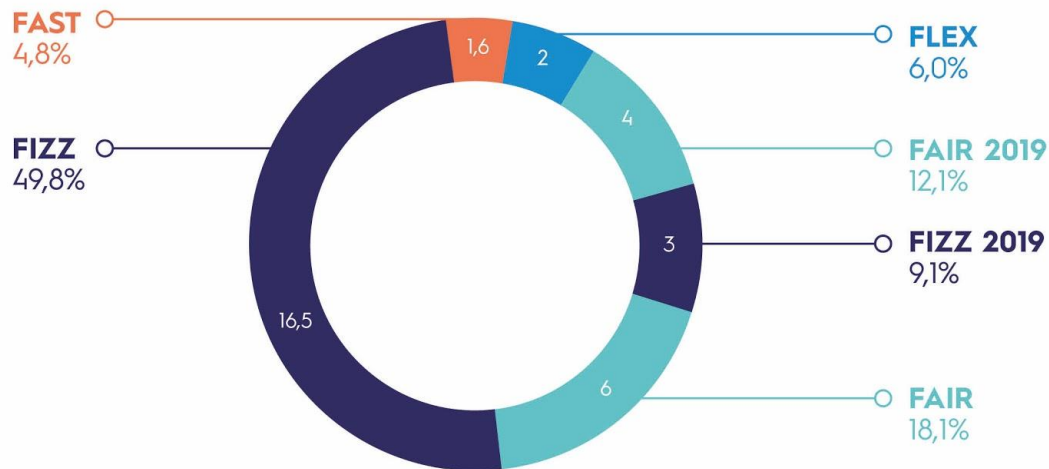
**UBI and booster injection used by
67 % of customers**



REX STORAGE AUCTION 2021-2022

100% of capacities sold

Auction Turn Over : 78,0 M€



28

BENEFICIARIES

90%

LOYALTY RATE

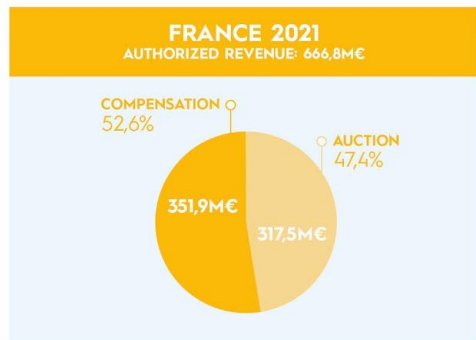
2,36€/MWh

WEIGHTED PRICE

(vs weighted spread summer/
winter : 1,66 €/MWh)



REX STORAGE AUCTION 2021-2022



185,11€/MWh/day/year

STORAGE TARIFF TERM

04

UPCOMING CHANGES

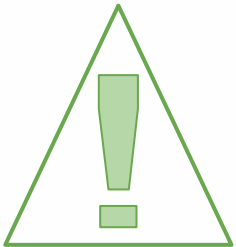
ANA PRUTEAN - TRANSPORT AND STORAGE ACCOUNT MANAGER



OBJECTIVE

Reflect reality of auction sales

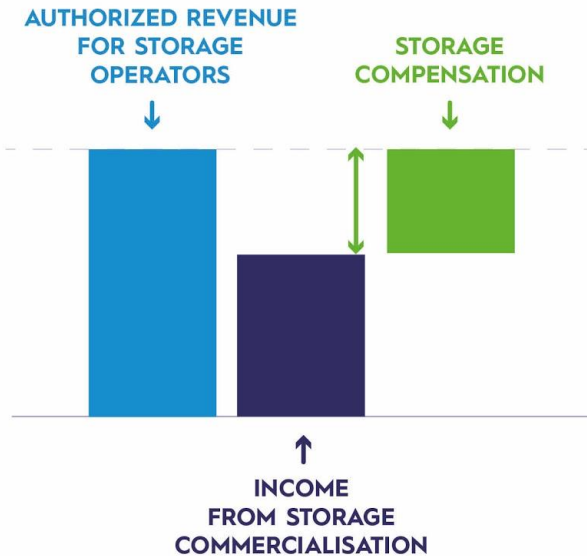
- **Starting from yearly auction - July 2021**
- **Triggering of congested coefficients only if**
 - **at least 98% of marketable capacities are subscribed**
 - a premium is registered





ATRT7: CHANGE ON STORAGE COMPENSATION

PRINCIPLE REMINDER



Any potential deficit compared to the authorized revenue is compensated through the ATRT tariff.

- Extension to end consumers > 01/04/2021
- 2 minimum value of Modulation from **a 4 year historical data** instead of 3
- Secondary interruptibility mechanism
- Exclusion of counter modulated consumption :
 - modulation = 0
- Storage Tariff term 21-22: **185,11€/MWh**



CONTRACTUAL CHANGES - 2021

TRANSMISSION CONTRACT AS OF 1ST OF APRIL

- Regional grid : Extension of the delegated subscription window for industrial consumers to the **full non-working period** of the related Supplier.



DELEGATION OF CAPACITY SUBSCRIPTION

Manage the unforeseen

- Avoid exceeding capacity penalties by subscribing capacity on your own
- Get a delegation from your supplier
- Accessible without contract
- Subscription by e-mail

- Acceptance of financial guarantees signed electronically

LOCATIONAL SPREAD CONTRACT AS OF 1ST OF MARCH

- New version applicable from the 1st of mars 2021
→ **Signing period is ending soon**
- Penalty formulas integrate risk of negative prices
- UBI not allowed to participate in LS calls
- 25 qualified participants : -38% versus N-1



GREATER FLEXIBILITY

- Public consultation for “greater flexibility” is complete

**** ASSESSMENT & DISCUSSIONS IN PROGRESS AT EUROPEAN LEVEL ****

- TERÉGA is proactive on the matter : **“let’s optimize the optimizable”**

PIRINEOS CASE

- Speed up or Replace ascending clock algorithm: auction result within the day
- Reduce time between Auction date and Runtime
- The window is open = Market needs + TSO needs + Regulation listening



05

CUSTOMER SUPPORT

PHILIPPE GUNST - HEAD OF CUSTOMER SERVICE DEPARTMENT



CUSTOMER SUPPORT

REQUESTS AND CLAIMS ANALYSIS



REQUESTS AND CLAIMS ANALYSIS

366

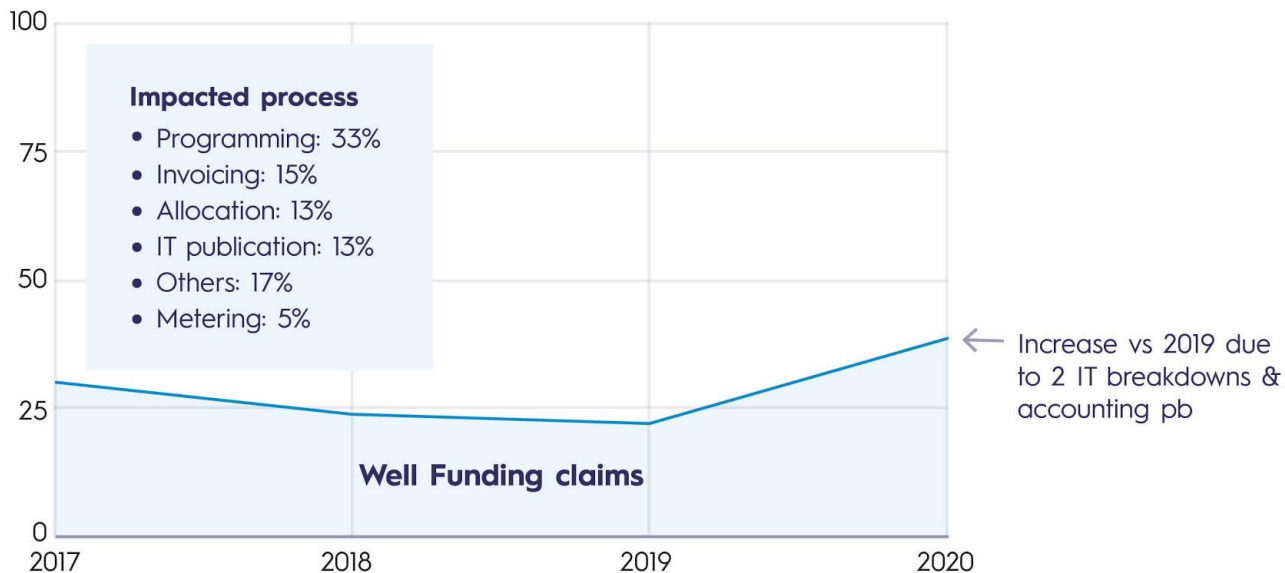
REQUESTS

(-3% compared to 2019)

0,73

DAY

AVERAGE RESPONSE TIME





SERVICE QUALITY : MAIN CRE KPI FOR METERING QUALITY

2020

RULES

PITD

Transport-Distribution
Interface Point

99%

of conform days

242 conform days on 244

2%

tolerance on global PITD quantity

between data transmitted daily and monthly

REMINDER 2019

97%

of conform days

PIC

Customer Interface
Point (Industrial)

99,2%

of very high quality data

about 3 700 data each month

1%

tolerance on every PIC quantity

between data transmitted daily and monthly
(for very high quality)

98,7%

of very high quality data

Intra-D

Hourly Publication
(industrial customers)

97%

of very high quality data

about 17 700 data each month

1%

tolerance on every PIC quantity

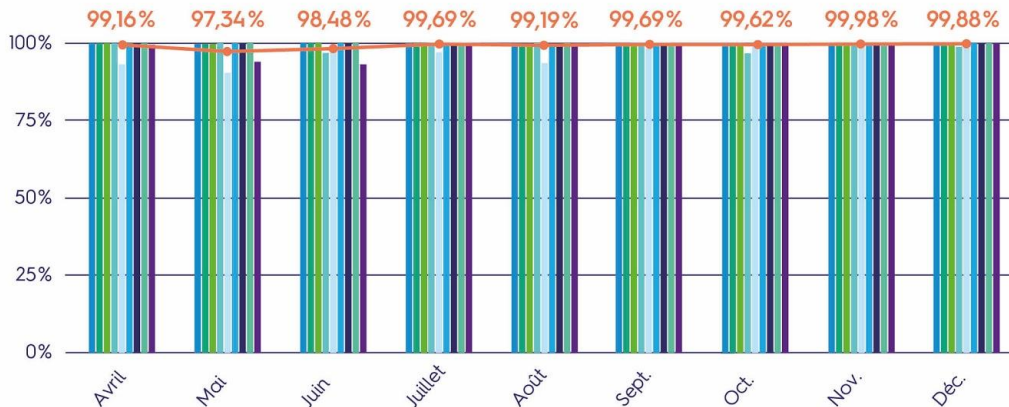
between hourly data transmitted daily and
monthly (for very high quality)

95%

of very high quality data



PROVISION OF USEFUL DATA TO SHIPPERS



- Imbalance Settlement Price - Weighted Average Price
- Imbalance Settlement Price – Marginal Sale Price
- Imbalance Settlement Price – Marginal Purchase Price
- Allocations /Bilan (once everyday at 1pm)
- Programming notice (once everyday before 4 pm)
- Completion notice intraday (before H+1:15)
- Short-term capacity sales availability rate (H-20)
- Locational Spread
- Vigilance information availability rate (D + 1)
- Average

REVIEW 2020

- This indicator has been monitored since April 1, 2020
- The 2020 annual average of this availability rate is **99.23%**

PROVISION OF USEFUL DATA TO SHIPPERS (AVAILABILITY RATE)

Monthly Tracking



CUSTOMER SUPPORT

OPERATIONAL INSTRUCTIONS



FIND OPERATIONAL INFORMATION ON PORTAL

1

New guides

2

Maintenances & reductions

3

Congestion & vigilance

4

New & coming soon 2021

TERÉGA

Local time : 11h 29m [UTC+1] Login/Registration FR | EN

HOMEPAGE

Network maps

Teréga

ALL-LIMITRF MAP

PHYSICAL NETWORK MAPS

COMMERCIAL POINTS MAPS

Events

Date	Event	End
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
03 May 2021	Scheduled Maintenance	End: 07/05/2021



NEW GUIDES

TERēGA

Local time : 11h 29m [UTC+1] Login/Registration FR | EN

HOMEPAGE

Network maps

TERēGA

TERēGA

BORDEAUX GUYENNE

ADOUR LIJ

COUDUREL LAC

SAVONNE FAU

TERēGA

TERēGA's Network

Exit point of the main transport network

Interconnection point

Interconnection point Transport Storage

TERēGA

Link to the former portal

TRANSPORT

Tutorials 2

Simulation tools

PRISMA

Powernext

ENTSOG

ACER

CRE

Concertation Gaz

STORAGE

Tutorials 3

STOREPLACE

Concertation stockage

New [Transport](#) and [Storage](#) guides and tools for a better operational management



NEW GUIDES AND TOOLS

1 Managing your contract: some tools to help you

Some guides to help you to manage your transport contract, and to manage operational exchanges with Teréga:

OPERATIONAL GUIDES:

- **Manage operational exchanges: exchange platform and sites**
- **Manage operational exchanges: nominations**
- **Manage operational exchanges: programmation**
- **Manage operational exchanges: balancing**
- **Manage operational exchanges: allocation**

OTHER TOOLS:

- **Tariff simulation tools**
- **Prorata temporis guide**
- **Prorata temporis assistant**

2 What is the latest news on Maintenance and reductions?

3 What's the latest news on Vigilance and Triggering?

4 Pricing 2021: what you need to know



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HOMEPAGE

Network maps

Teréga

ALL-LIMITRF MAP

PHYSICAL NETWORK MAPS

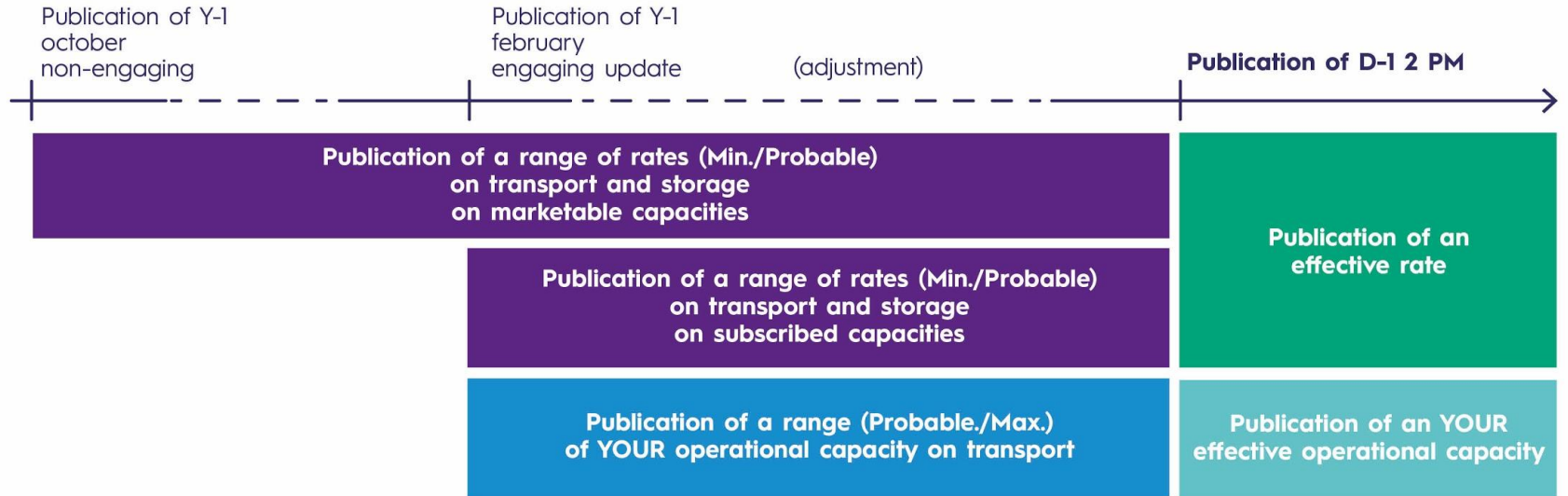
COMMERCIAL POINTS MAPS

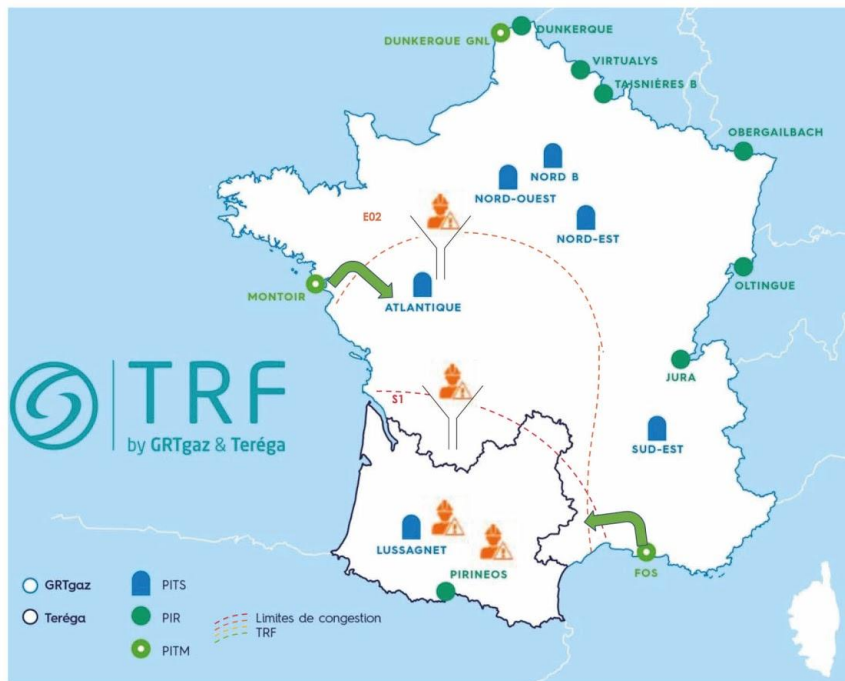
Events

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03 May 2021	Scheduled Maintenance	End: 07/05/2021



2021 MAINTENANCES PUBLICATION TIMING





TRF MAINTENANCES REDUCTION RATES ARE PUBLISHED ON EO2 AND S1

- The maintenance schedule is published on the EO2 and S1 limits, **which makes it possible to optimize the available firm capacity.**
- **Maximum and probable rate calculations take into account LNG arrival assumptions** at Fos (min 30 / max 150) and Montoir (min 30 / Max 100). Depending on actual arrivals and consumptions, rates may be updated.

LOCAL MAINTENANCES

- There are **24 days** of local restriction at PIRINEOS (transport).
- There are also **6 days** of local restriction at LUSSAGNET (storage).



MAINTENANCES AND REDUCTIONS ON PORTAL

TEREGA

Local time : 11H 29m [UTC+1] Login/Registration FR | EN

HOMEPAGE

Network maps

TEREGA

TEREGA

1

- TEREGA
- Homepage
- Offers / Services
- Public data
- Toolbox

2

TRANSPORT

OPERATIONNAL DATA

- Nominations
- Allocated quantities
- Intraday balancing
- Transport allocations balancing
- Forecasts
- Intraday data
- Physical flows and gas quality
- Locational spread
- Vigilance

3

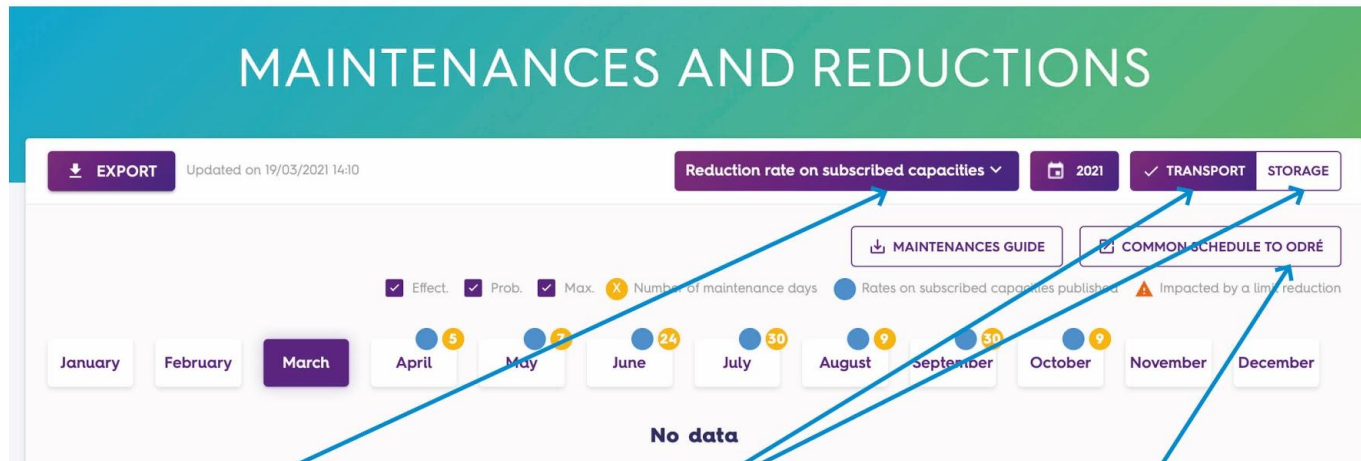
Maintenances and reductions

- Winter storage monitoring
- Transport capacities
- Commercial congestion
- Market of capacities



MAINTENANCES AND REDUCTIONS ON PORTAL

Portal page : “Maintenances and reductions”



USER GUIDE
[Guide](#)

VIEW
Transport maintenance
OR Storage

LINK
Access ODRÉ platform:
schedule of French
Operators



2021: MAINTENANCES PUBLICATIONS REGARDING IMPACTS ON TERÉGA POINTS : ABSTRACT

Impact on **your operational capacities** are available on Portal with your **private access**.

[Link to Full explanation see P12-> P15](#)

	LOCAL PITT	STORAGE / CLT	TRF EO2 & S1																
Operational capacities available at:	my data / offer / transport capacities / dashboard / point type: PITTE or PITTL	my data / operations / Storage / Operational monitoring	my data / operations / TRF Operational capacities																
	<table border="1"> <tr><th colspan="3">Operational capacity (MWh/d at 0°C)</th></tr> <tr><td>Min</td><td>Max</td><td>Effective</td></tr> </table>	Operational capacity (MWh/d at 0°C)			Min	Max	Effective	<table border="1"> <tr><th>Injection</th><th>Withdrawal</th></tr> <tr><td>Max</td><td>Max</td></tr> </table>	Injection	Withdrawal	Max	Max	<table border="1"> <tr><th colspan="3">Operational Capacity NS3 (or EO2) Downstream (MWh/d at 25°C)</th></tr> <tr><td>Min</td><td>Max</td><td>Effective</td></tr> </table>	Operational Capacity NS3 (or EO2) Downstream (MWh/d at 25°C)			Min	Max	Effective
Operational capacity (MWh/d at 0°C)																			
Min	Max	Effective																	
Injection	Withdrawal																		
Max	Max																		
Operational Capacity NS3 (or EO2) Downstream (MWh/d at 25°C)																			
Min	Max	Effective																	

Small impacts works are managed by the vigilance process and are published on Portal page [Vigilance page](#)

Small Impact works list





2021 MAINTENANCES AND REDUCTIONS ON TRF : SUPERPOINT OPTIMISATION PRINCIPLES

In the superpoint you can :

- **Optimise your firm operational capacity**
- EO2 :
 - distribute your capacity in the superpoint using the **COE transfer** for EO2 between the 2 sub-superpoint.
 - use an exit transfert nomination on TREQ2.
 - limits to be respected*
- S1: distribute your capacity in the sub-superpoint **Teréga** using the **communicating vessels**
- Use your **bonuses** (entry nomination : PITTE or PITSE).
- **Optimise your nomination with interruptible quantity with the UIOLI (using over nomination)**

[Link to full explanation](#)
see P18-> P25



* From Lug+Piri => Atl : Limit = Firm Subscribed Atlantique

From Atl => Lug.+ Piri . Limit = S1 COE (reduced).



2021 MAINTENANCES / SUPERPOINT : UIOLI OPTIMISATION

- In the superpoint S1 (or EO2), all the not used final COE (Effective Operational Capacity) will be available to offer a **global quantity** that can be requested as **overnomination and attributed as interruptible quantity**.
- On the **EO2** superpoint the UIOLI is **mutualized** between GRTgaz and Teréga and dispatch prorated to demands.
- **The request “in the rights”** (below the firm subscribed capacity) has priority over the request **“out of rights”** (above the firm subscribed capacity).
- **Specific rules on Teréga zone:** The rule for attribution is also “first come first served”.

AVAILABLE UIOLI QUANTITIES

middleoffice@terega.fr

Tel : + 33 5 59 13 38 65

Mob : +33 6 21 24 03 58

**CONTACT OUR
COMMERCIAL
DISPATCHING : 24/7**



FIND OPERATIONAL INFORMATION ON PORTAL

1

New guides

2

Maintenances & reductions

3

Congestion & vigilance

4

New & coming soon 2021

The screenshot shows the TERÉGA portal homepage. At the top, it displays the local time as 11H 29m [UTC+1], a login/register button, and language options for FR and EN. The main heading is 'HOMEPAGE'. Below this, there are three map categories: 'ALL-LIMITTRF MAP', 'PHYSICAL NETWORK MAPS', and 'COMMERCIAL POINTS MAPS'. The 'Network maps' section is active, showing a map of the region with various cities labeled (BORDEAUX, GUYENNE, ADOUR, COUDRES, LUSSAGNET, TOULOUSE, MURET, AUCH, TOULOUSE, LACQ, FAU, BARRAIRA, HERAULT, TERREBASSE, BIRBIENS, RODEZ). A legend indicates symbols for Teréga, Teréga's Network, Exit point of the main transport network, Interconnection point, and Interconnection with Transport Operator. On the right, an 'Events' section lists scheduled maintenance events:

Date	Event Type	End Date
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
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26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
03 May 2021	Scheduled Maintenance	End: 07/05/2021



VIGILANCE PUBLICATION ON PORTAL

Portal page : "Vigilance"

1. Public data

2. OPERATIONNAL DATA

3. Vigilance

4. VIGILANCE

5. GUIDE triggering

6. GUIDE vigilance

If small impact works are displayed this increase the risk of **RED** vigilance.

If a mechanism has been triggered, are displayed :

- The side of the management
- The associated mechanism

→ The vigilance can change back to **ORANGE** or **GREEN** when the congestion is solved.



CONGESTION : MECHANISMS IN CASE OF RED ALERT



NS3 Ⓣ
Downstream

- ✔ Stopping sales, Interruptible shutdown and UIOLI
- Ⓣ Locational spread
- Ⓣ Mutualised restriction

Mechanism merit order when RED ALERT :

CONGESTION REMOVAL MECHANISMS

In case of daily congestion

- 1 If possible implementation of inter-operator mechanisms
- 2 Interruption of interruptible capacities UBI included
- 3 No sale of available capacities
- 4 Locational Spread

In case of failure of the above mentioned mechanisms

Mutualised restriction
UBI reopened



LOCATIONAL SPREAD CHANGES

- SL quantity required now provided as a range in the email from infovigilance@grtgazterega.fr

- 0 -> 40 GWh
- 40 -> 80 GWh
- beyond 80 GWh

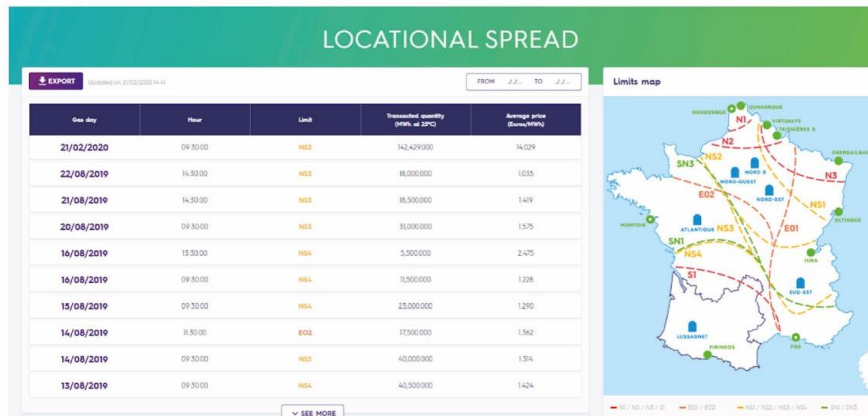


- In addition to the email :

- Communication to shippers via **Twitter** Account [infovigilance_trf](#)
=> Possibility to be alerted with a tweet



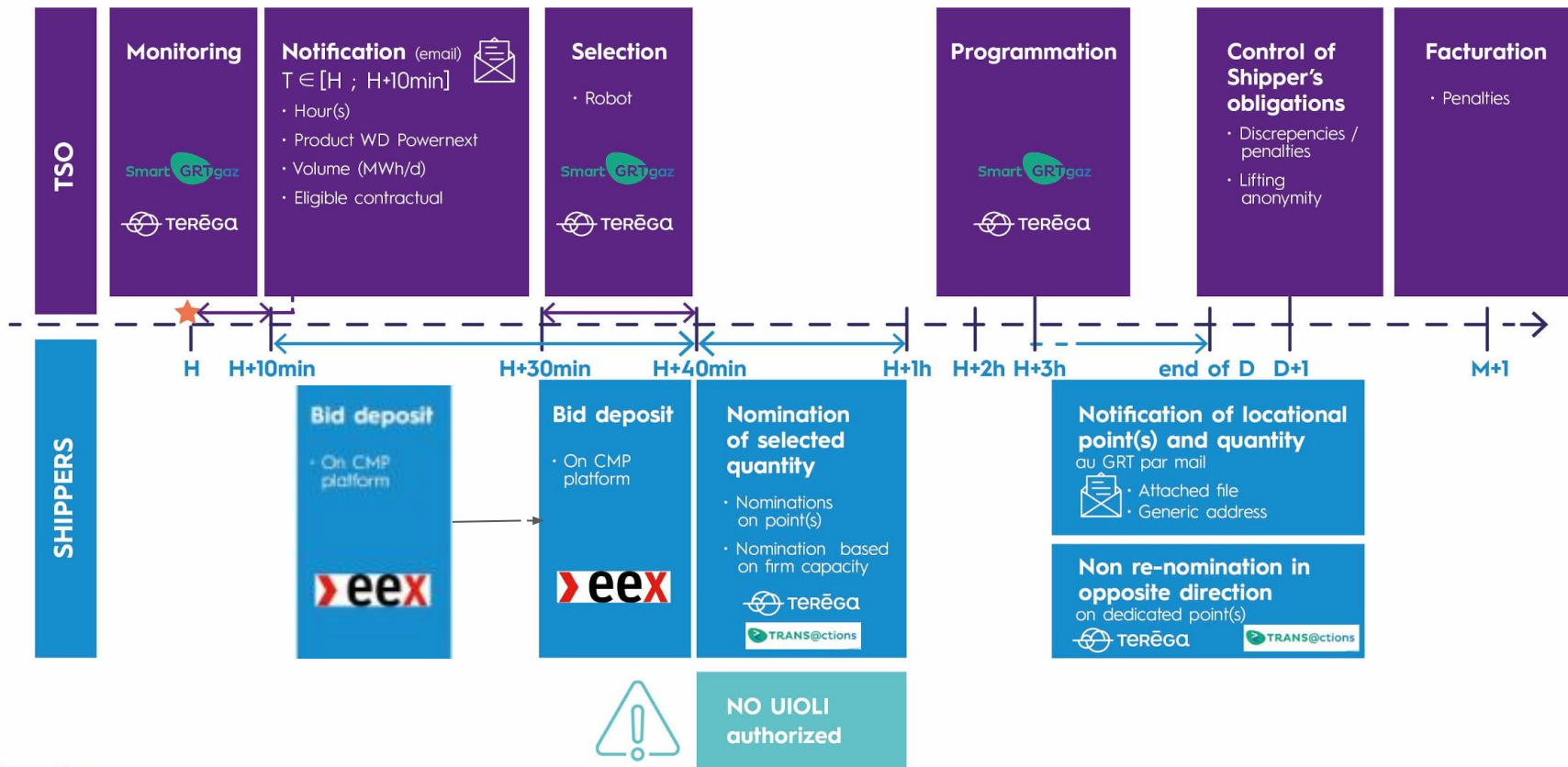
- After a congestion happens, the TSOs will publish the sharp impact of minor maintenances



Reminder: Locational Spread contract needed on Teréga and GRTgaz side to participate in SL.



LOCATIONAL SPREAD : SEQUENCE OF EVENTS





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New & coming soon 2021

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NEW : TO UNDERSTAND AND SIMULATE YOUR STORAGE COMPENSATION INVOICE

TERÈGA [Link to the former portal](#)

- Homepage
- Offers / Services
- Public data
- Toolbox**

TRANSPORT

- Tutorials
- Simulation tools
- PRISMA
- Powernext
- ENTSOG
- ACER
- CRE
- Concertation Gaz

STORAGE

- Tutorials
- STOREPLACE
- Concertation storage

2 TUTORIALS

Terèga supports you in your operational management
We provide you with a series of tools to simplify your operational management. You can find a series of online guides here.

Terèga provides practical answers to manage your transport contract
The guides we offer will help you both improve your understanding of the essential operational issues, but also facilitate the use of your Customer Portal. These videos will provide useful information about, among other things:

- nominations, schedules and allocations at any point;
- vigilance and trigger events;
- maintenance and reductions;
- new pricing features for 2021.

CONTACT OUR BACK OFFICE IF YOU NEED HELP
backoffice@terega.fr
Tel : + 33 5 59 13 36 45

Simulation du terme stockage facturé

Calculer [calculer](#) [recalculer](#)

Terme unitaire de la compensation stockage

TS = 78,52 # €/MWh

Coefficients de répartition de l'assiette selon les différents stockeurs

STORNEY	=	57,33%
TERESA	=	1,83%
GEOMETRIE	=	4,05%

PDL à souscription Distribution ou Transport (PIC ou PITD)		PDL non à souscription Distribution ou Transport (PIC ou PITD)	
Subscripción PDL <input type="text"/>		Subscripción PDL <input type="text"/>	
nomination annuelle (de nov N-1 à octobre N)		MWh à 0°C / an	
nomination biennale (de nov N-1 à mars N)		MWh à 0°C	
CJS interruptible (au 1er avril N-1)		MWh à 0°C	
Modulation		MWh à 0°C	
Les 2 plus basses médianes		MWh à 0°C	
et		MWh à 0°C	
Montant de l'assiette		MWh à 0°C	
Montant de compensation stockage		MWh à 0°C	

4. Pricing 2021: what you need to know
A tutorial to help you understand the 2021 tariff table, what's new in Downstream Offer pricing, and what's new in Upstream Offer pricing.

- Guide
- Tariffs simulation tool

4 Folder: compensation storage



APRIL : API VIGILANCE AVAILABLE

TERĒGA

Local time: 10H 50m(UTC+1) GUNST, Philippe FR | EN

OUR API

"Vigilance" API

Collect our vigilance data automatically

Enter your e-mail address below and click on "contact me" to obtain technical information regarding the use of our Vigilance API.

2

Mail address *

Je ne suis pas un robot

hCAPTCHA Confidential - Conditions

CONTACT ME

1

Terēga sites and data
 terēga.fr - Our API
 Terēga © 2020 | Terms of use

Contact us
 Contact
 Espace Volta
 40 avenue de l'Europe, 64010 PAU CEDEX

Our teams are at your service

Terēga Switchboard: 0 339 125 400

Emergency gas only: 0 800 028 800



Q2 : ACCESS TO THE P2 PEAK OF YOUR INDUSTRIAL CUSTOMERS FROM LOGISTICIAN DASHBOARD

The screenshot shows the 'TABLEAU DE BORD - LOGICICEN' dashboard. It features several sections: 'Suivi opérationnel' with a 'Déséquilibre de programmation' card showing values for J-1 and J+1; 'Événements' with a 'Régularisation programmée' notification; 'Suivi des Embs de stockage' with a bar chart; 'Mon Stockage' with a line chart; 'Canaux Intra-J pour PIC' with a search bar; and 'Liste des PIC en déassement sur J-1' with a table of PICs. A red box highlights the 'VOIR PLUS DE PIC' button in the 'Canaux Intra-J pour PIC' section.

SEE MY P2 PEAK



FIND OPERATIONAL INFORMATION ON PORTAL

1

New guides

2

Maintenances
& reductions

3

Congestion
& vigilance

4

New & coming
soon 2021

The screenshot shows the TERÉGA portal homepage. At the top, there is a navigation bar with the TERÉGA logo, a home icon, a folder icon, a bar chart icon, and a wrench icon. The main content area is titled 'HOMEPAGE' and features a 'Network maps' section with a search bar containing 'Teréga'. Below the search bar is a map of the TERÉGA network, showing various cities and routes. To the right of the map, there are three menu items: 'ALL-LIMITRF MAP', 'PHYSICAL NETWORK MAPS', and 'COMMERCIAL POINTS MAPS'. Below these is an 'Events' section with a 'Public' filter. The events list includes:

Date	Event Type	End Date
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
26 Apr 2021	Scheduled Maintenance	End: 07/05/2021
03 May 2021	Scheduled Maintenance	End: 07/05/2021



Contact us directly
when ever you need



Questions related to Teréga's storage & transport offers and contractualization

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Questions related to the operational and administrative execution of your contract

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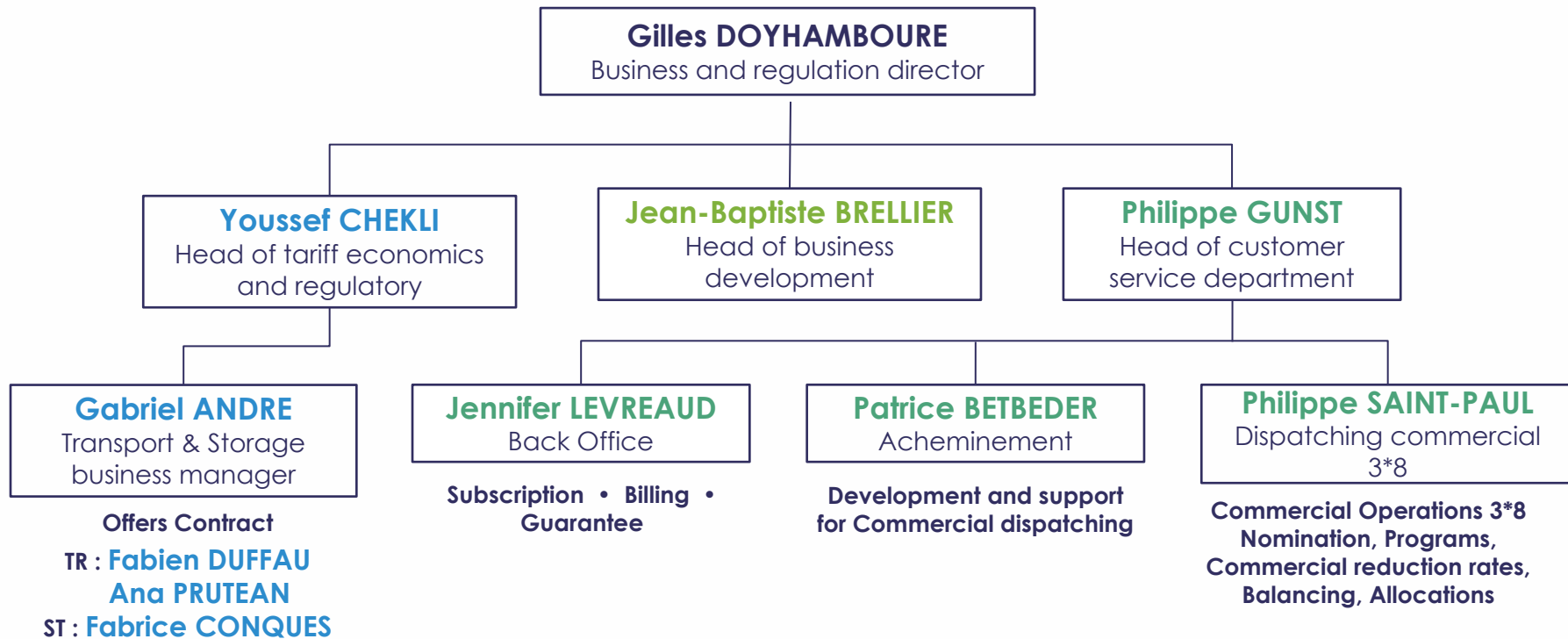
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OUR ORGANIZATION

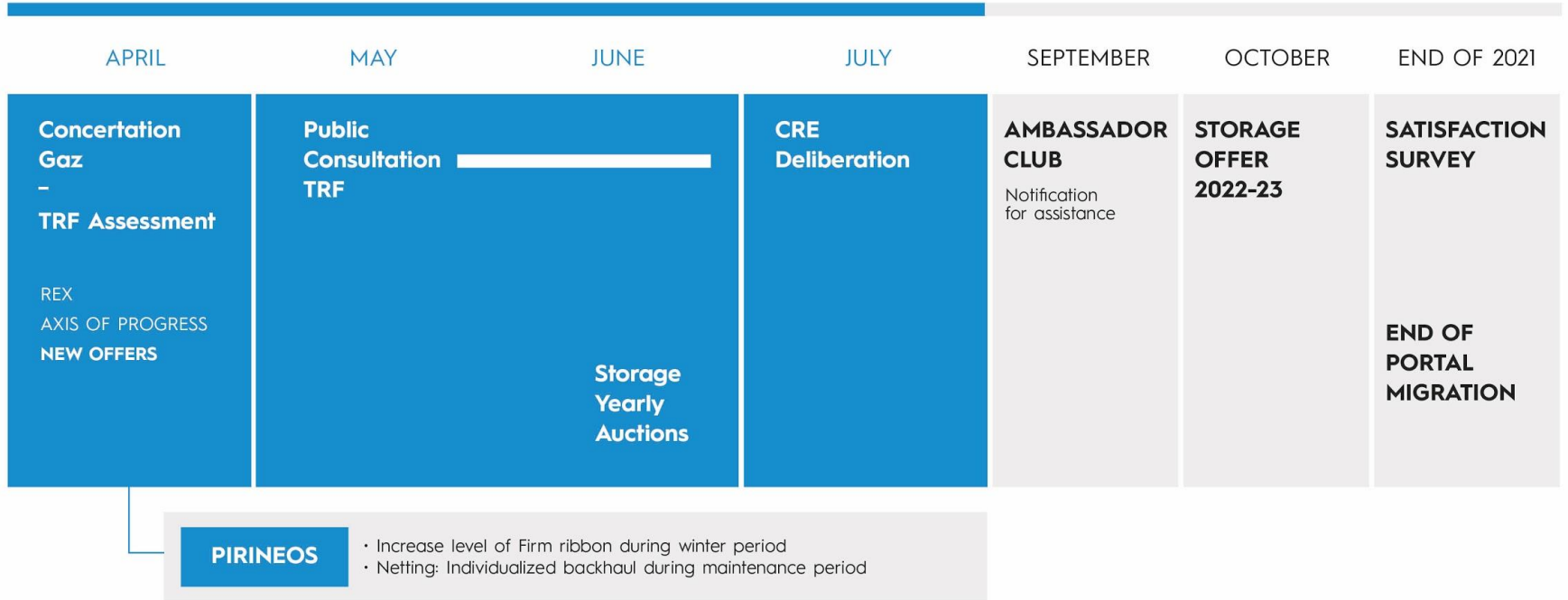


06

OUTLOOK 2021

GILLES DOYHAMBOURE - BUSINESS AND REGULATION DIRECTOR

2021: MAIN MILESTONES



TERÉGA RESEARCH & INNOVATION AS PART OF IMPACTS 2025

TERÉGA'S STRATEGIC TARGETS

Environmental review
neutral in 2020, positive in 2025

Integration of new gases into
infrastructure

Prepare the way of gas in the future
energy mix

Accident & Industrial Risks prevention
"Zero accident, Zero collision"
by 2025



8 PROGRAMS

Infrastructure integrity

Operational and self
performance

Performance and
integrity of
underground storage

People's safety

Control of GHG
emissions and Energy
efficiency

Integration of networks
and Smart Grids

New gases

Territorial integration
and Environmental
footprint

1 REGULATORY FRAMEWORK

12.3 M€ at Tariffs
(TR&ST)

Clawback account
asymmetric
coverage

Review clause
after 2 years

Coordination
between operators +
Gas consultation

Activity reports*



* Available on [Teréga website](#)

Q & R

You will find below the questions could not be answered during the meeting

Question:

Can you please spend few more word on the congestion tariff? The multiplicator will not be applied anymore what about the second highlight?

Answer:

The congestion tariff (therefore without any multiplicator on quarterly, monthly and daily products) will be applied when, for the yearly product auction, both a premium has been generated (this means that there was an overdemand on the first round of the auction) and at least 98% of the marketable capacity is effectively booked. If those two conditions are not met, then the IP will be considered as not congested, and the multiplicators will be applied.

Question:

Is Terega planning to offset their CO2 emissions ?

Answer:

Teréga already offsets its CO2 emissions. Teréga is thus neutral in 2020, in line with the roadmap planed in the corporate plan "Impacts 2025".



Thank you and see you soon on
www.portail.terega.fr !

