



INVESTORS PRESENTATION

June 2022

2021 Highlights

- ★ **Teréga's commitment in the energy transition - 2021 materialization :**
 - Launch of our 3 Business Units within the Teréga Solutions subsidiary : Biomethane and Gas Mobility, Hydrogen, Multi-Energy and Digital.
 - Commissioning of a biomethane injection site and a CNG station
 - Acquisition of a stake in the HDF company
 - Pre development of a CCUS project in the South West
- ★ **Preparation of the next Tariff period** with the objective to ensure that gas continues to contribute to the security of supply and to play a transition role in the decarbonation of the energy sector
- ★ **The resilience of the business model of Teréga** confirmed by the recovery after the COVID pandemy and more recently by the energy and Ukrainian crisis.
- ★ **Continuous investment to reduce GHG emission.** Stable 2021 results compared to 2020 due operational incidents. **Strong commitment to reduce our methane emissions embodied through a sustainability amendment on the Revolving Crédit Facility.**
- ★ Management and shareholders **fully committed to preserve solid Baa2 and Baa3 ratings** at Teréga SA and Teréga SAS levels respectively

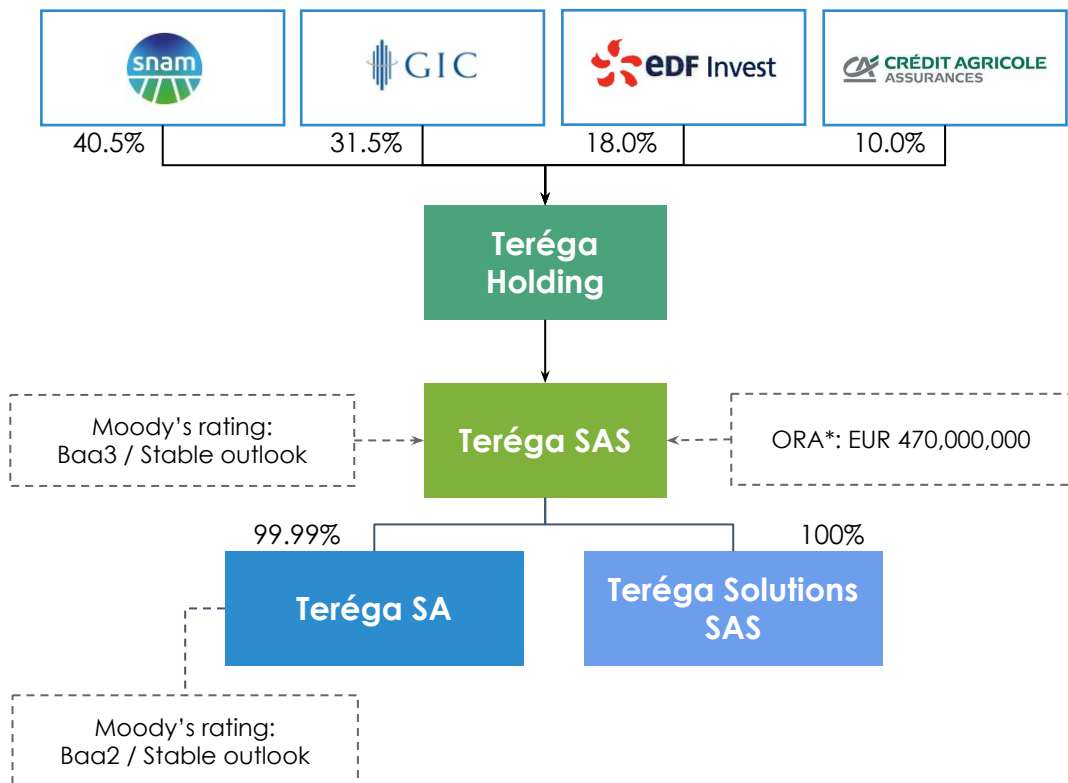
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Teréga Group Overview

Business, Regulation and Energy Transition Strategy

Teréga Group Overview

Current Corporate structure



Key considerations

- In July 2013, Teréga (formerly "TIGF") was acquired by a consortium constituted by Snam, GIC and EDF
- In Q1 2015 Snam, GIC, and EDF entered into an agreement with Crédit Agricole Assurances-CAA for its entry into the share capital of Teréga with a 10% stake
- Snam, GIC, EDF and CAA now hold respectively 40.5%, 31.5%, 18.0% and 10.0% of the share capital of Teréga

Teréga's shareholders

	Snam is one of Europe's leading gas utilities, first in Europe by transport network and storage capacity
	GIC is a leading global investment firm with well over US\$100 billion in assets under management. the firm manages Singapore's foreign reserves and is uniquely positioned for long-term and flexible investments
	EDF is one of the world's leading electric utilities, serving more than 39.8 million customers around the world, counting more than 165,790 employees
	Crédit Agricole Assurances, a 100% subsidiary of Crédit Agricole S.A., is the first bancassurer in France and in Europe

* ORA: "Obligation remboursable en action" (Bond redeemable in shares), considered as equity in IFRS accounting and by Moody's

A Unique Infrastructure Asset - Two Regulated Activities

- Improving the performance of the infrastructures to serve the fluidity in the European gas markets and contribute to security of gas supply
- Provide new customer-oriented services and reinforcing positioning as a high-value partner in the gas chain
- Determined to make gas an accelerator of energy transition and adapt infrastructures consequently

Gas Transmission

Teréga's grid is composed of two parts: the **Main Grid** and the **Regional Grid**

- The Main Grid provides a two-way link between the grids operated by adjacent TSOs in France and Spain and enables access to the two Teréga's gas storage sites
- The Regional Grid enables the gas to be transferred from the Main Grid to directly connected consumers (generally high-consumption industrial sites) or to the distribution grids supplying consumers in urban areas. It also enables to connect biomethane injection sites

Main characteristics:

- #2 TSO in France by network size
- 16% of France's main transport network
- More than 5.115 kms of pipelines
- 2 links with Spain

Gas Storage

Teréga operates and develops two storage infrastructures at the heart of its network and at the crossroads of European gas exchange. These sites help to respond to seasonal demand and subsequently guarantee a continuous energy supply

Main characteristics:

- 25% of France's underground natural gas total storage capacity
- 6.5 Gm³ of storage capacities
- Two underground gas storage sites at Izaute and Lussagnet.

2021 key figures

TRANSMISSION

28,3 TWh Consumption
(climate corrected data)

+3,3%
vs. 2020

+1 Biomethane Unit ongoing

13 Biométhane Prospects

5 CNG prospects

STORAGE

100% Availability rate

100% Sold capacities

Teréga's main customers



Reminder ATRT7 & ATS2 Authorised Revenue - stability of the regulatory framework

Transmission regulatory framework – Main parameters

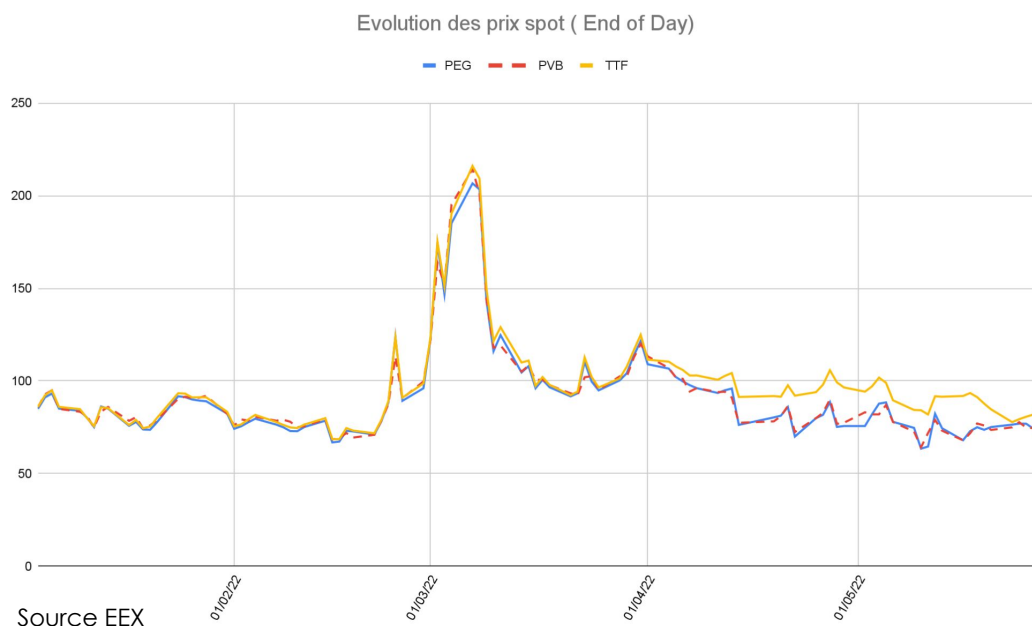
	ATR T1	ATR T2	ATR T3	ATR T4	ATR T5	ATR T6	ATR T7
Remuneration Rate	7.75%	7.75%	7.25%	7.25%	6.50%	5.25%	4.25%
New Investment incentive*	1.25%	1.25%	1.25%	No	No	No	No
Strategic/ Fluidity Network Investments	3%*	3%*	3%*	3%**	3%**	No	No
Assets Under Construction Remuneration	No	No	7.25%	4.60%	4.60%	3.7%	2.6%
Adjustment Mechanisms	No	No	CRCP**	CRCP	CRCP	CRCP	CRCP
CRE Efficiency Requirements	No	No	No	No	Yes	Yes	Yes
	2004	2005 - 2006	2007 - 2008	2009 - 2012	2013 - 2016	2017 - 2019	2020 - 2023

Publication of CRE Deliberations on **annual updates** for transmission and storage tariffs in December 2021 for an **application date of April 1st 2022**.

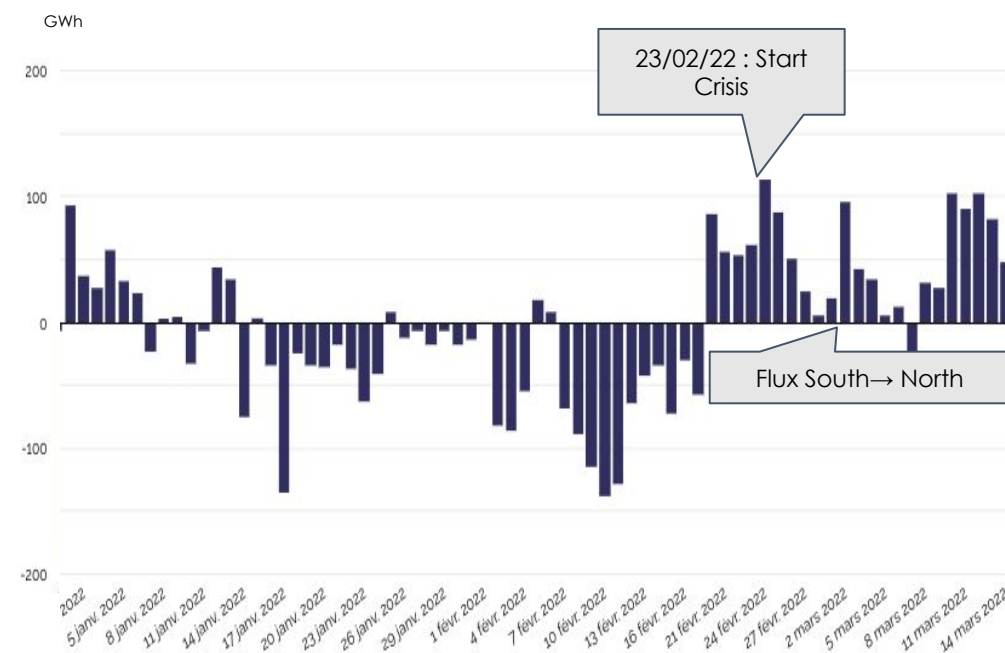
This updates **remain within the framework** of 2020-2023 ATRT7 and ATS2 Decisions.

Ukrainian crisis - Impact on Transmission activities

Strong pressure on prices in all marketplaces



Inversion of Pirineos flows (interconnexion point Spain)



Gas flow from Spain:

- a source of supply for the territory
- a significant contribution to ensure the proper filling of French storage

Reminder ATRT7 & ATS2 Authorised Revenue - stability of the regulatory framework

Storage regulatory framework – Main parameters

		ATS1	ATS2
Remuneration Rate	Negotiated regime	5.75%	4.75%
New Investment incentives		No	No
Strategic/ Fluidity Network Investments		No	No
Assets Under Construction Remuneration		3.7%	3.1%
Adjustment Mechanisms		CRCP	CRCP
CRE Efficiency Requirements		No	Yes
	Before 2018	2018-2019	2020 - 2023

- CRE is the regulator for both transmission and storage activities
- Similar regulatory framework for Transmission and Storage activities : **RAB⁽¹⁾ based revenue**

$$\begin{aligned}
 \text{Allowed revenue} &= \text{Remuneration} && \text{RAB} * \text{WACC}; \text{ RAB based on current economic costs} \\
 &+ \text{Depreciation} && \text{Linear depreciation based on technical asset life} \\
 &+ \text{Operating costs} && \text{Forecasted operating costs approved by CRE} \\
 &+ \text{CRCP} && \text{Claw back mechanism}
 \end{aligned}$$

- Initial 2-year transition period for storage (ATS1), followed by a 4-year regulatory cycle, in line with transmission

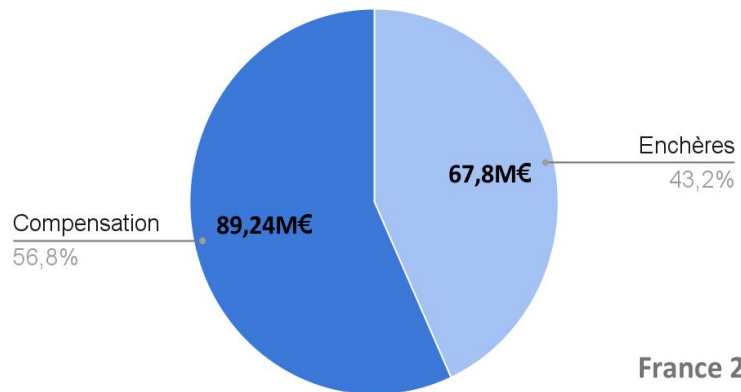
(1) RAB : Remuneration Asset Base

Focus on the results of Storage auctions for 2022/2023

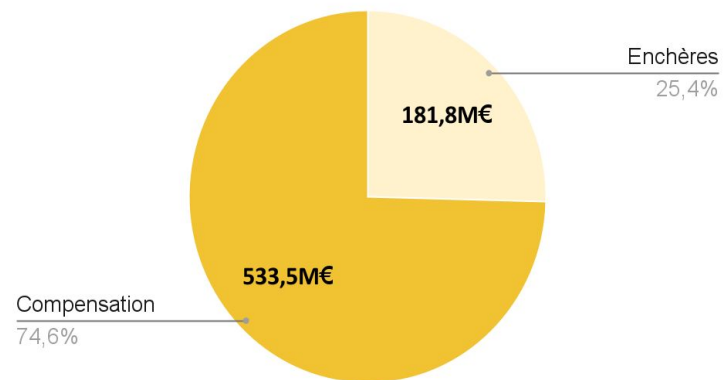
Teréga Storage valued by the market

Results of the auctions closed in March 2022 for the sale SY 2022 storage capacities

Teréga 2022 - Revenus Autorisés : 157,0 M€



France 2022 - Revenus Autorisés : 715,3 M€



100%

Capacity booking
rate

7

Demand/Offer ratio

30

Successful tenderers

1.93

Average auctions price
(€/MWh) versus 2.36 for SY21

Teréga "Impacts 2025" Strategic Plan overview



Since 2016 and the implementation of IMPACTS 2025, a great step has been taken: Teréga has moved from the role of gas infrastructure operator with regional status to operator of gas on a national scale with recognition as a player committed to the energy transition. Then the ambition is to become a multi energy infrastructure operator at the service of decarbonation of local ecosystems.

1st step 2035

- Gas network
- First H2 infrastructures in Ecosystems and start more major infrastructure
- First decarbonation solutions (Pycasso, IT)
- Major player in agricultural biomethane



Step 2050

- A new energy world
- Teréga as a multi energy systems operator with a zero carbon ambition for all activities



Investment highlights

Teréga is continuing its investments to improve the maintenance and strengthening of its infrastructure and make available to all a network increasingly safe, efficient, integrated and innovative, adapted to the new challenges of the energy transition.

Investment strategy

- Guarantee optimal use of Terega's infrastructure on the long term
- Prepare and built the network for the future
- Provide solution to promote the energy transition

Around 150 M€ per year on average

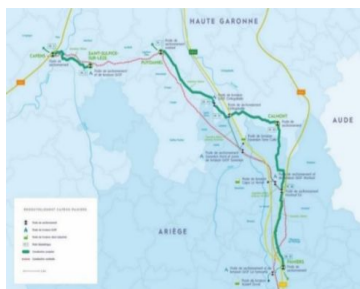
- **100 M€** per year for **Transport**
- **40/50 M€** per year for **Storage**
- **5/10 M€** per year for **New Activities**

Main projects commissioned in 2021 on core business

CAPENS PAMIERS RENEWAL

A modernisation project of the natural gas grid which benefits the development of the local area

In november 2021, the new gas pipelines of over 50 km in length between Capens to Pamiers entered into service. It was one of the oldest pipelines in the region. This new pipeline addresses aging and integrity issues, meanwhile supporting the development of the area.



Network **more than 50 km**

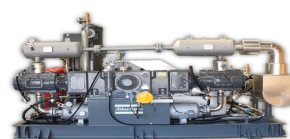
9 cut-off stations

6 delivery stations

Commissioning: November 2021

Budget **44.7 M€**

RECOMP SAUVETERRE



A project to limit methane emissions from compressor stations (project "BEST")

The project aim to reduce CO2 emissions at compression stations. The work consisted of replacing the compressor with suction and discharge manifold, in order to discharge in the transmission network(vented gases). This project was first deployed in the compression stations of Lussagnet (2021)

Commissioning: December 2021

Forecast gain: **3 000 teq CO2**

Budget **2,9 M €**

TROIS-VILLES

A project to answer to safety and integrity matters

Realization of a **3,1 km** deviation with horizontal drilling directed under a watercourse.

This project responds to an anomaly on a watercourse with a risk of displacement. The pipeline was built in 1993 within Lacal project. The work consisted to rebuild a pipeline deviation in a complex field (strong devers).



Commissioning: June 2021

Budget **8,6 M €**

Main projects launched or in progress on core business

Security and Maintenance represent 80% of total investment amount in the LTP.

Ondes Albi (Reva)

- Abandonment of Ondes-Albi segment and renewal of Villaries-Albi segment, due to coating detachment, with corrosion underneath.
- Construction of a new pipeline (68km - DN 200) between Villaries and Albi and modification of existing delivery pipelines (4,4km)
- Start-up **2026**
- Budget **76,6 M€**



Solus



Solar energy plant in Lussagnet for self-consumption

Commissioning **2023**

Budget **7,4 M€**

Moissac

The global project consist to build **more than 50 km** of steel and PE pipeline and subsea installations with complexities: strong flooding, railway crossing,

Phase 1

- **23 km**
- 3 cross stations
- 2 delivery stations
- Budget: **23,7 M €**



Biomethane and CNG - Opportunities and energy transition

3

Biomethane sites in production
(+1 vs 2020)

BIOVILLENEUVOIS 1 190 Nm ³ /h	METHALAYOU 115 Nm ³ /h	ARSEME 210 Nm ³ /h	★
① BIOBEARN 2 800 Nm ³ /h	② PROMETER 595 Nm ³ /h	③ TRIFYL 775 Nm ³ /h	○
④ CVE 400 Nm ³ /h	⑤ MELUSINE 230 Nm ³ /h	⑥ AGRIENERGIE 115 Nm ³ /h	
2 in Nouvelle-Aquitaine 600 Nm ³ /h		11 in Occitanie 2 130 Nm ³ /h	◇

6

Contracts
420 GWh/year
(same as 2020)

13

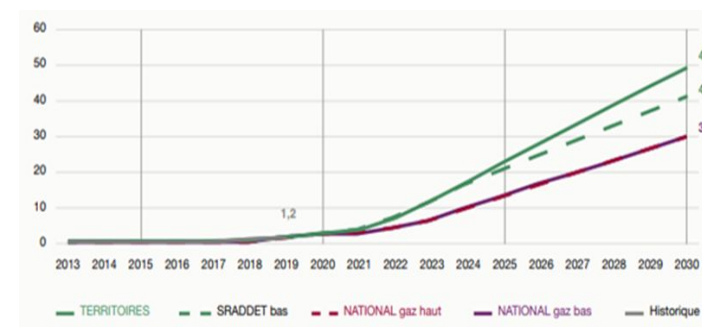
Biomethane prospects
230 GWh / year
(same as 2020)

2

Connected CNG stations
(+1 vs 2020)

① DAMAZAN	② SAINT SULPICE	★
+ 5 CNG prospects		◇

Biomethane production trajectories



Biomethane injection points in gas networks



2021: the launch year for 3 business units

In order to be proactive in terms of solutions for the energy transition, Teréga has embarked on a diversification into non regulated activities. It materializes with its subsidiary Téréga Solutions, whose objective is to promote renewable energies, industrial performance and decarbonization.

The creation of 3 Business Units in 2021 as pillars of the energy transition: to support actively the sector of the future energy mix to meet carbon neutrality objectives.



BU Biomethane & Mobility



- Development, building and maintenance of biomethane units
- Development, building and maintenance of NGV stations

LocaTERÉGA

MethaInfraBerry

Stirvia



M&A



M&A



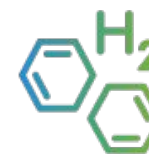
BU Multi-Energy & Digital



- Digital services for industrial performance and infrastructure operators
- Multi-energy systems



BU Hydrogene



- Development, building and operation of H2 refueling stations
- Development, building and operation of H2 industrial projects
- H2 storage
- H2 midstream



M&A

BU Biomethane & Mobility

Biomethane Strategy and achievements



A strategy based on taking ambitious participation in companies providing innovative methanisation solutions.

Ambition 2030

=> **Become a key player in farming biomethanisation**

In order to **deliver 6+ projects per year as planned** in a promising Biomethane market, Teréga will **industrialize its offer** and increase **development capacities**

Achievements

Construction launch of the first dry discontinuous project to inject in the french gas network (Energies Sud Aveyron, built by Methajoule).

Construction launch of the first methanization project commercialized with a rental offer to a group of farmers (Strawberry, built by Dualmetha)

Both projects plan a start of injection in the spring of 2023



Energies Sud Aveyron project (Oct 2022)



Strawberry project (Oct 2022)

Partners and acquisition



Market : autonomous farming

2020: **20%** minority stakes acquisition

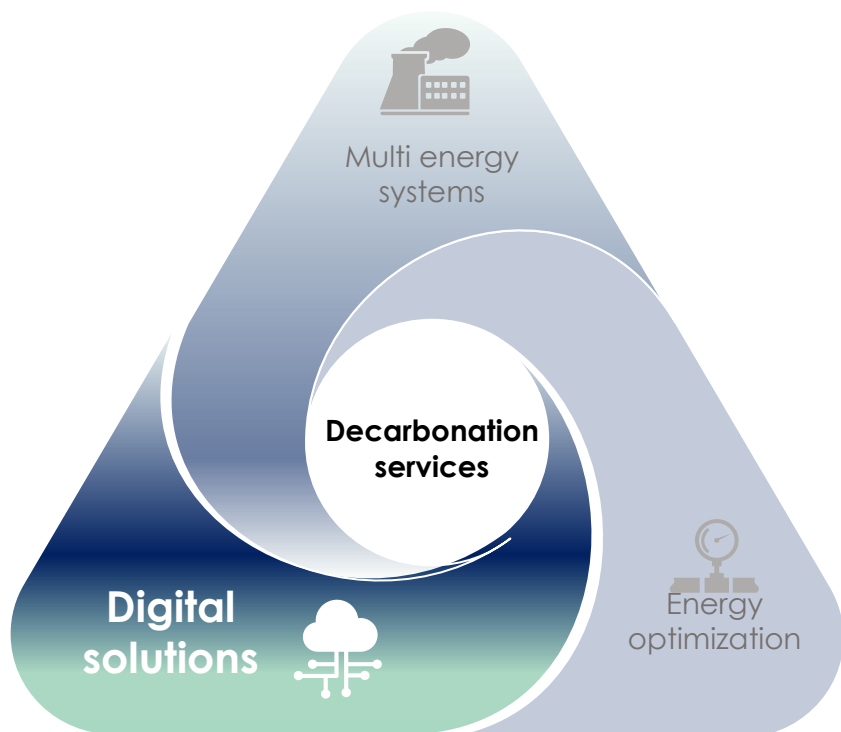
2023: Creation of Locametha (JV 50/50)



Market : territorial farming

2020: **40%** minority stakes acquisition

Focus on BU Multi Energy and Digital



Target clients

- > Gas players such as TSOs and DSOs
- > Network infrastructure operators
- > High consuming industrial players

Ambition 2030

Decarbonation champion by articulation of 3 bricks for decarbonation: digital, energy optimization and multi-energy services

Value proposition

- 👉 **IOBASE: Cloud native data collection. Storage. Cleaning and exploitation**
 - > **INDABOX:** secure data collection
 - > **INDABA:** real time data analysis
 - > **INDAVIEW:** hypervisor for process & data monitoring
 - > **INDASMART:** self-creation of specific services
- 🤝 Offering to be **compatible with gas and non-gas** players: industrials, network infra...

Services

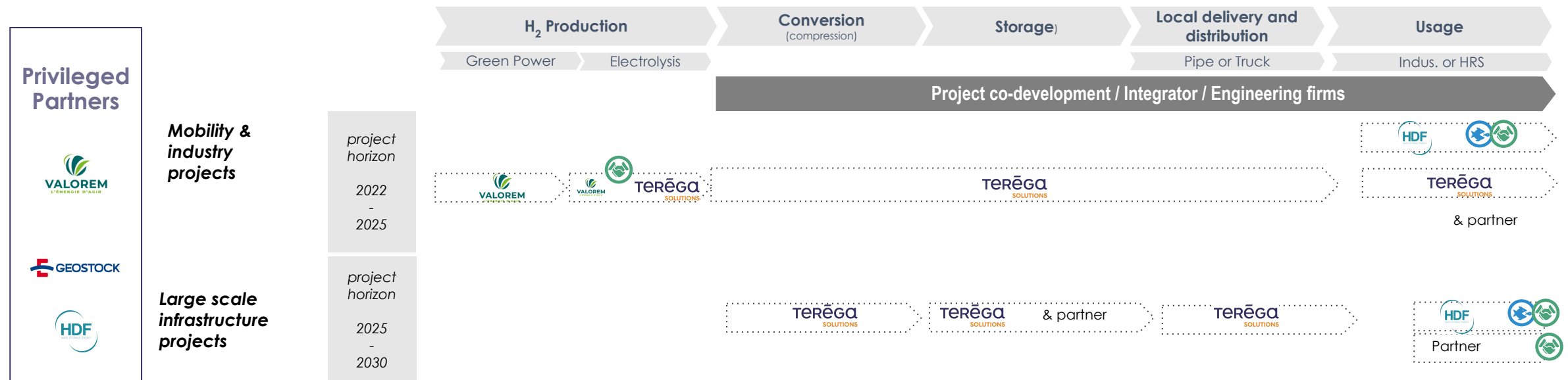
Teréga digital services offering will be coupled with energy optimization and multi-energy services, **generating strong synergies between the 3 bricks** and **high differentiation potential: value creation will derive from combination of the 3 bricks**

BU Hydrogen

Infrastructure Development Strategy

- To enter the H2 emerging but very dynamic market, Teréga's strategy is to **first address small production projects** (mainly on green mobility), commercial actions being **led by H2 BU** in the short term
- Medium-scale centralized projects involving industrials are under discussion today.** To position Terega in this future dominant model, Business development and spot commercial actions are coordinated by Teréga through a **transversal work, involving multidisciplinary teams** including Innovation, Development, Operations, Project and Teréga Solutions BUs.
- Teréga aims at preempting development of large transport and storage infrastructure that will emerge from 2030**

Partnerships, the quickest path to the market



1) Energy and industrials.

CSR at the heart of our Impacts 2025 corporate project

Supporting the energy transition in a responsible and sustainable way



A strong mobilization to face the Climate issue

Context & Our environment program BE Positif

European and national context

- **Europe - Green deal & Fit for 55**
The EC is accelerating the transformation of the economy and society to meet climate ambitions : **-55% greenhouse gas emissions by 2030 versus 1990.**
- **Europe - Green deal & Taxonomy**
- **French energy climate strategy (SFEC)** Roadmap for France to achieve **carbon neutrality by 2050.**
- **Financial markets in transformation with the explosion of “green” financing**
- **New regulations / standards for methane & CO2 emissions**

Managing environmental impact is a priority

Terega aims to reduce the environmental footprint of its activities and to achieve the commitments of the 2015 Paris agreement on Climate change

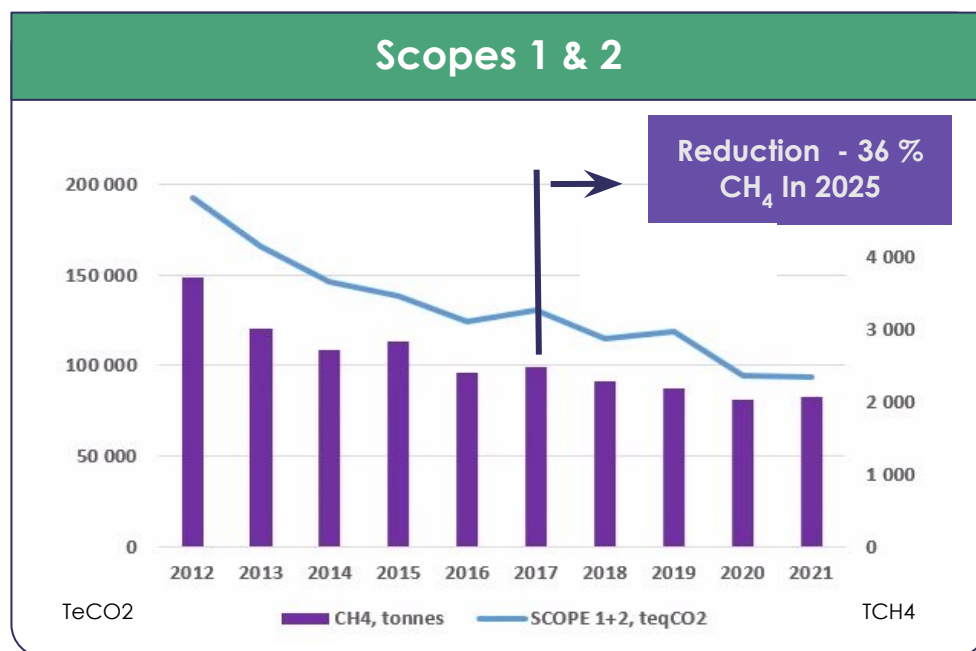


Main Achievements and objectives for BE Positif program



BE Positif program is aligned with the engagement set in the 2015 Paris Agreement.

Terega's strategy and decarbonization program allow to achieve the 2030 targets mentioned by 'Fit for 55' and the SNBC.



As of today :

- 15% reduction of CH₄ émission since 2017
- 26% reduction of scope 1&2 TeqCO₂ since 2017

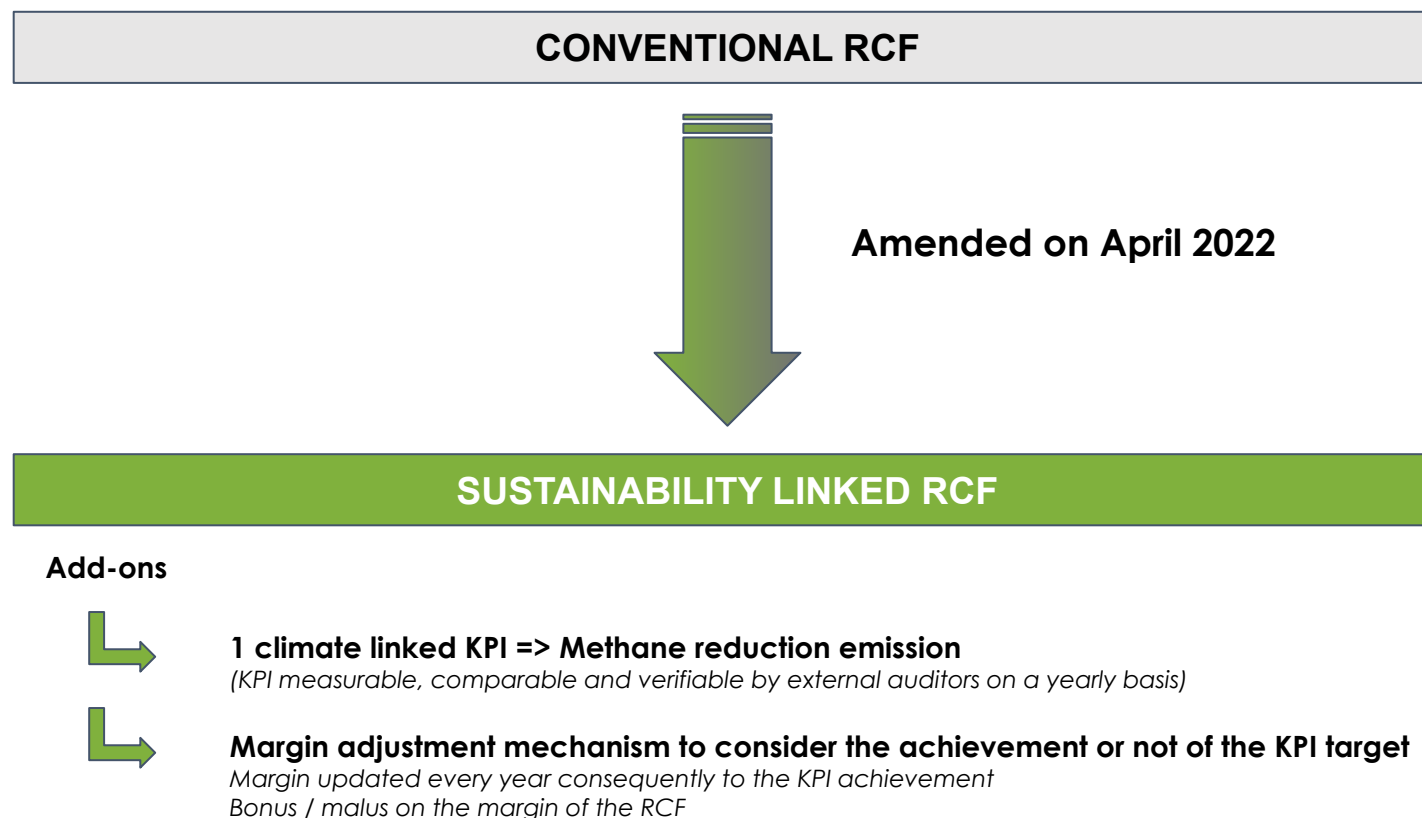
Main actions implemented

- Technologies for recovering / reinjecting methane emissions
- Move to renewable electricity
- Mobile torch
- Mobility: CNG vehicles
- Optimization of the use of compressors

First step in the sustainable finance

Amendment of our RCF into a sustainability linked RCF

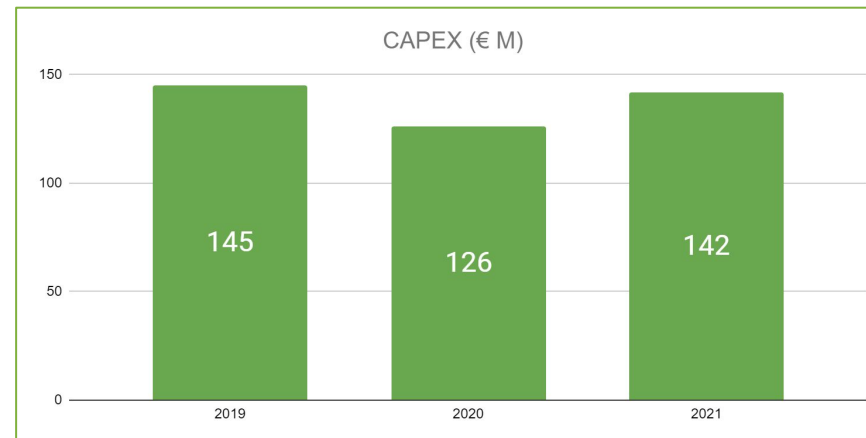
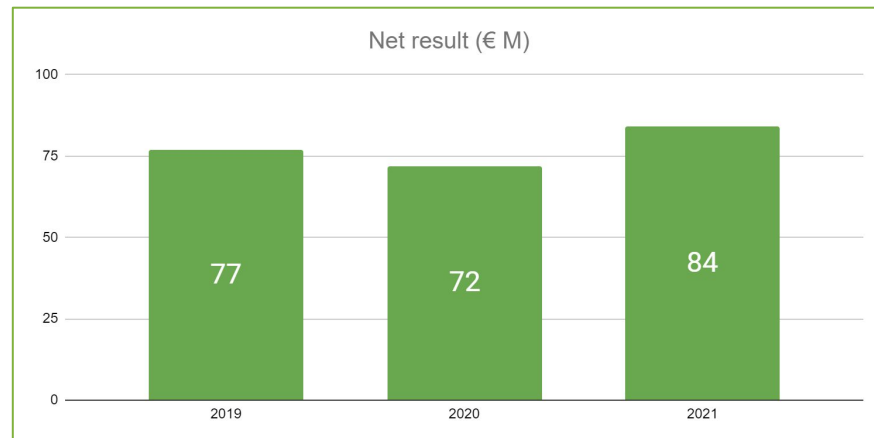
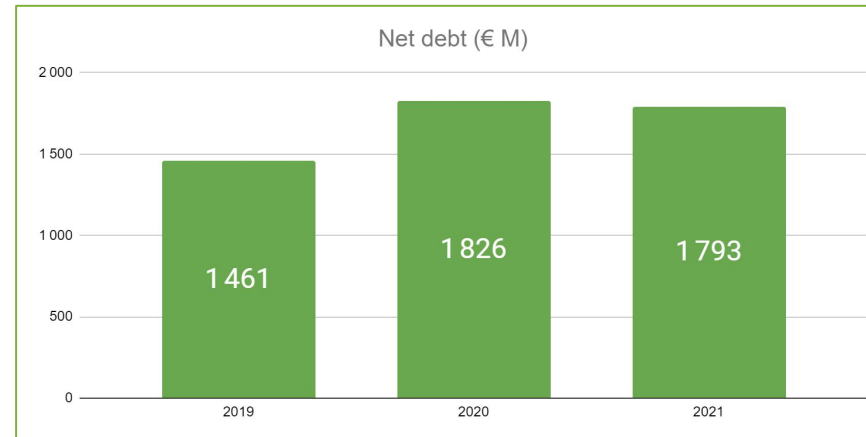
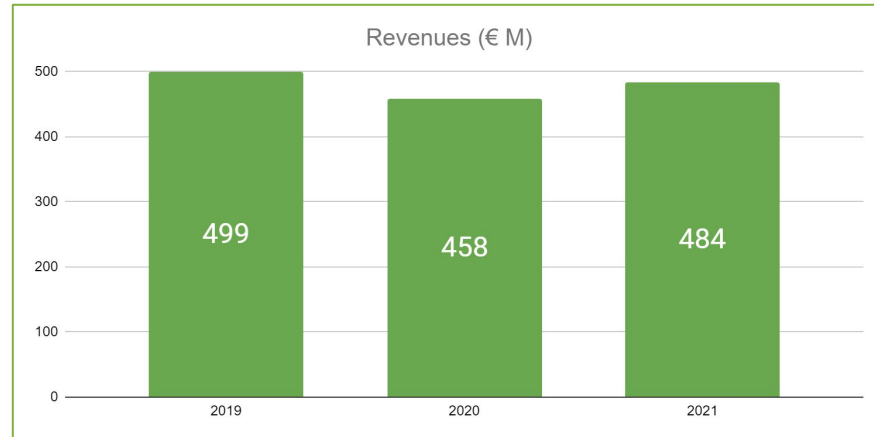
Materialize Terega's energy transition commitments in its financing policy through the conversion as a first step of the existing RCF into a sustainability linked RCF.*



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2021 Financials results

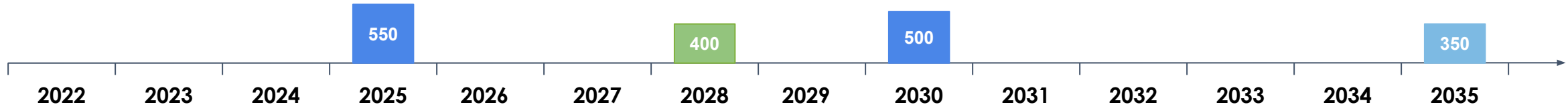
Teréga SAS Key Financial Consolidated Figures



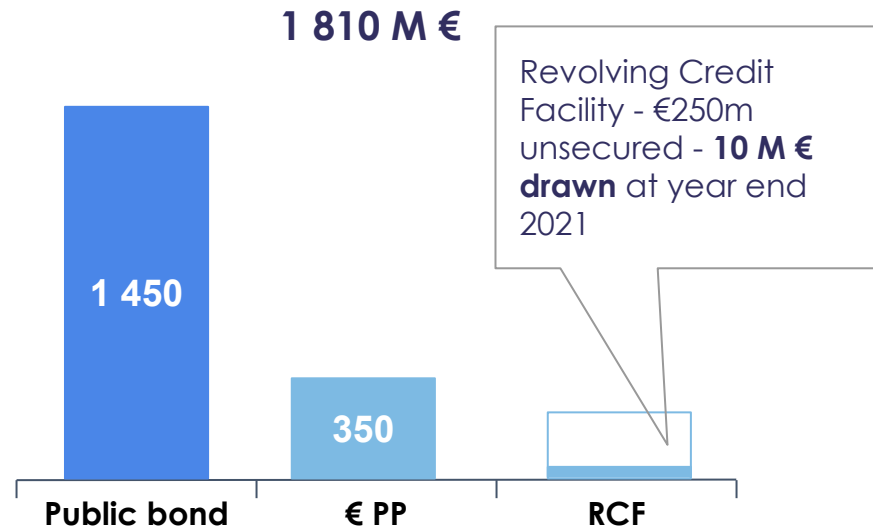
- 2021 Revenues increased compared to 2020 : 6 M € are linked to a revenue increase in transmission and 1 M € in storage. 19 M € are linked to sale of goods (network balancing) counterbalanced by operating expense of the same amount.
- Net result includes the following positive impacts : Exceptional result coming from building disposals & Lower financial charges in 2021 (refinancing)

Teréga Group Financial Structure Overview

Bonds maturity profile (M €)



Gross financial debt breakdown as of 31st Dec. 2021



Net financial debt as of 31st Dec. 2021

The level of the **net debt at year end 2021** for Terega Group is **1 793 M €**.

Liquidity risk management

Ensure at all times adequate liquidity headroom

- Well spread maturity profile with > 7 years average life
- Adequate level of unutilized committed backstop facility 250M€
- Strong diversification of funding sources: DCM at > 81% of outstanding debt
- Well balance banking relationships with leading international banks

Covenants & Moody's ratios

Strong Shareholders' Commitment to Support Teréga SA and SAS Ratings

Ratios evolution

Stable level of Net Debt since the capital structure optimization project In February 2020.

Positive impact of the higher EBITDA on the ratios in 2021

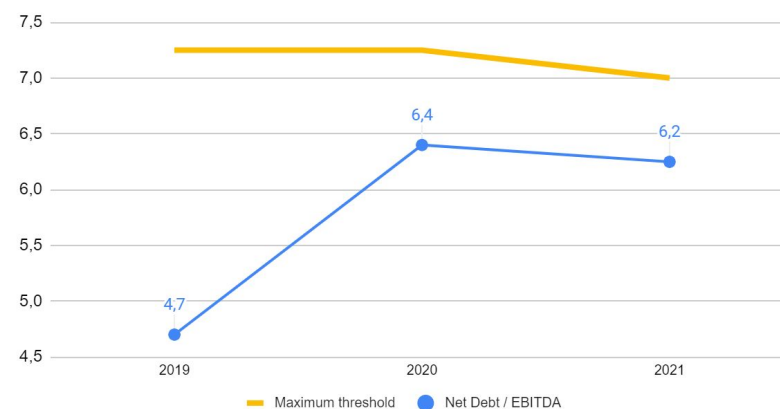
2021 lower financial charges full year effect after the 2020 refinancing and the reimbursement of a 500M€ bond in July 2021.

Preservation of Teréga SA and Teréga SAS ratings at current levels

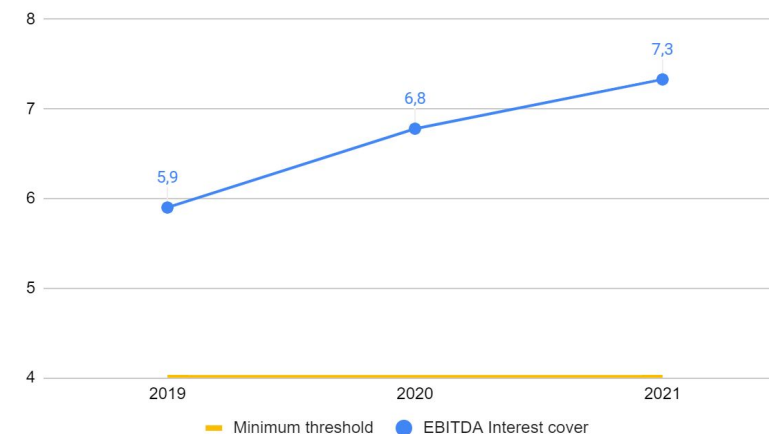
A cornerstone of the shareholders' strategy for Teréga is to preserve solid Baa2 and Baa3 ratings at Teréga SA and Teréga SAS level respectively, with stable outlook

The shareholders recognise the importance of having these ratings resilient throughout a range of operational assumptions and sound financial policy guidelines

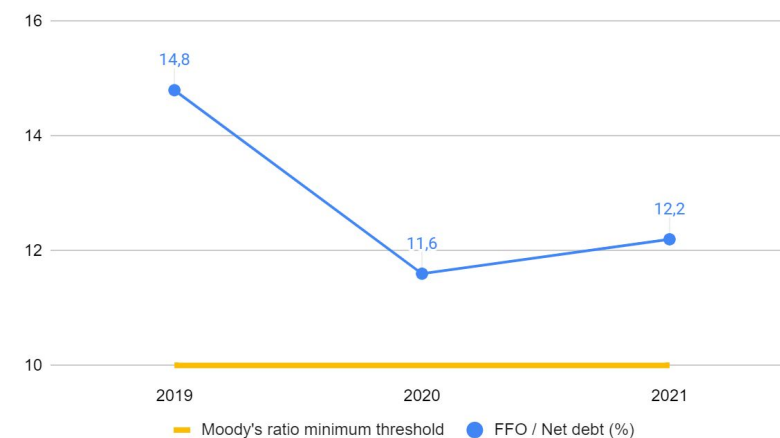
Net Debt / EBITDA



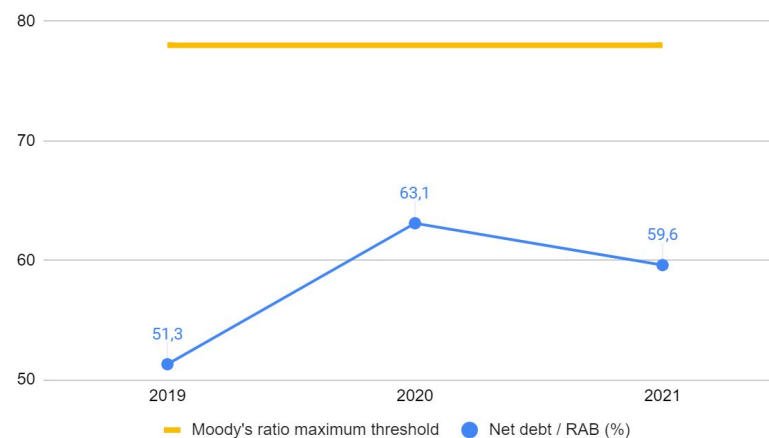
EBITDA Interest cover



FFO / Net debt



Net debt / Regulated Asset Base (RAB)



03

Conclusion

Teréga Key Strengths



A key player in Gas Transmission and Storage in France with a Resilient Business Model supported by a Transparent and Mature Regulatory and Legal Framework

Delivering a Strong Financial Track Record with Stable and Predictable Cash-Flows

Strategic Position in the European Gas Market which has Attractive Long-Term Fundamentals

Committed to be an accelerator of the energy transition with a strong ESG engagement

Solid credit profile : Baa2 for the operational company Terega SA, Baa3 for Terega SAS

A strong and stable shareholding structure

