Shippers meeting

April 11th, 2025

TERĒGA

AGENDA

INTRODUCTION

Dominique Mockly
CEO of Teréga

Teréga

LOOK BACK AT 2024

Emmanuel BOUQUILLION
Transmission and Storage Account Manager

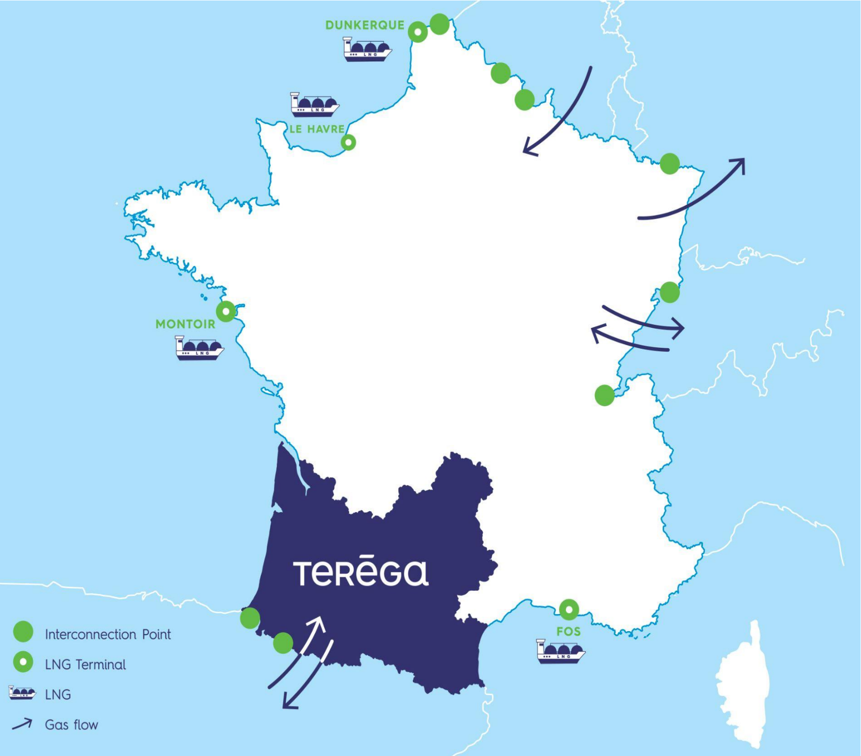
Fabrice CONQUES
Transmission and Storage Account Manager

Matthieu PEHEAA
Head of Commercial Dispatching

Transmission
Main grid

Emmanuel Bouquillion Transmission and Storage Account Manager
Matthieu Peheaa Head of Commercial Dispatching

LOOK BACK AT WINTER 24/25 - Main Transmission Points



Pirineos is a flexible virtual IP
that efficiently connects the French and the Iberian markets
despite volatile business conditions

PEG -3.4%
(599.7 TWh)

Evolution over the winter:

37.61 ≤ PEG ≤ 58.12 €/MWh

(Last Winter 21.93 ≤ PEG ≤ 44.74 €/MWh)

# of trades = 85,064 (stable)

Avg. trade ≈ 7.05 GWh (-3.4%)

LOOK BACK AT WINTER 24/25 - Entry Pirineos

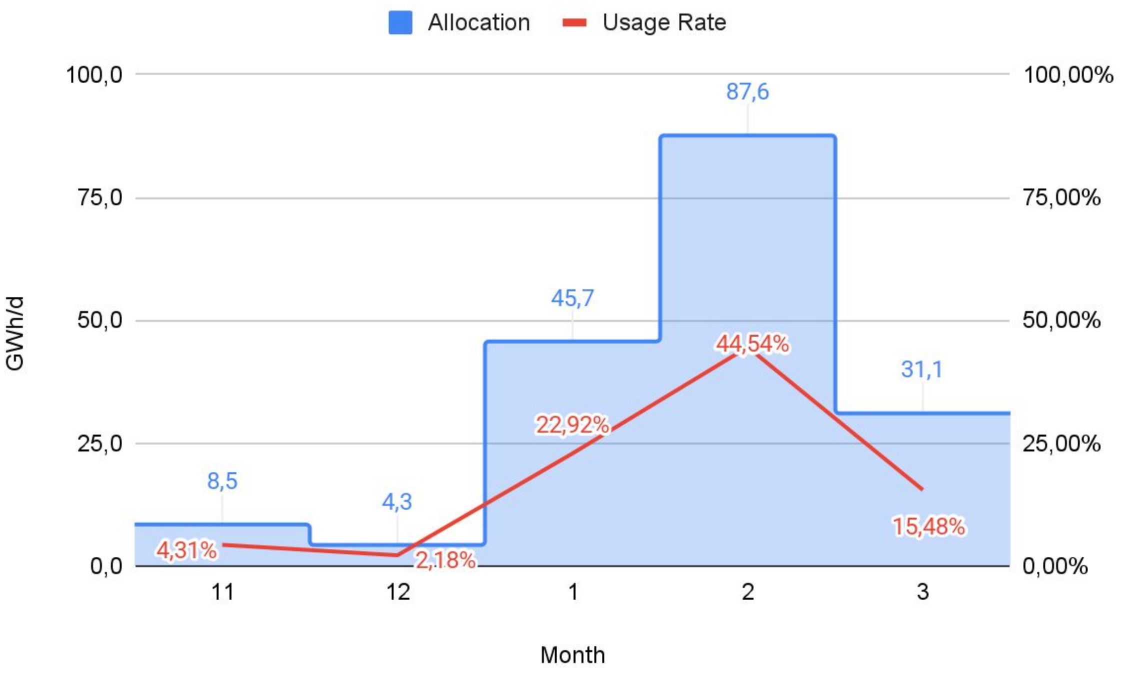
Entry from Spain

BOOKING*

Lower bookings:
Firm capacity = -24,6 GWh/d

Variation of inflow volumes:
5.2 TWh (-2,8 TWh)

UBI usage:
4 days, 22 GWh allocated, 6 users
(Vs 6 days, 74 GWh, 5 users)



CAPACITY USAGE*

↘ **usage rate:** 24% → 17%

↘ **average daily allocation:** 53 GWh/d → 35 GWh/d

* Compared to Winter 23/24

LOOK BACK AT WINTER 24/25 - Exit Pirineos

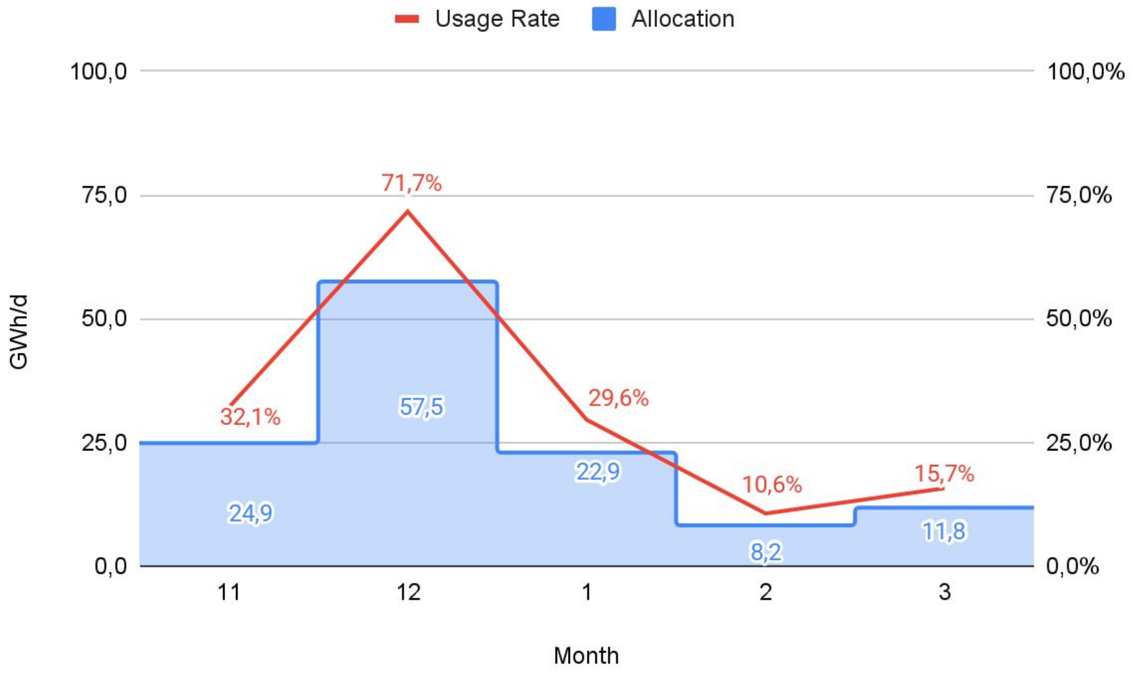
Exit to Spain

BOOKING*

Lower bookings:
Firm capacity = -8.7 GWh/d

Variation of outflow volumes:
3.8 TWh (-1.7 TWh)

No UBI used



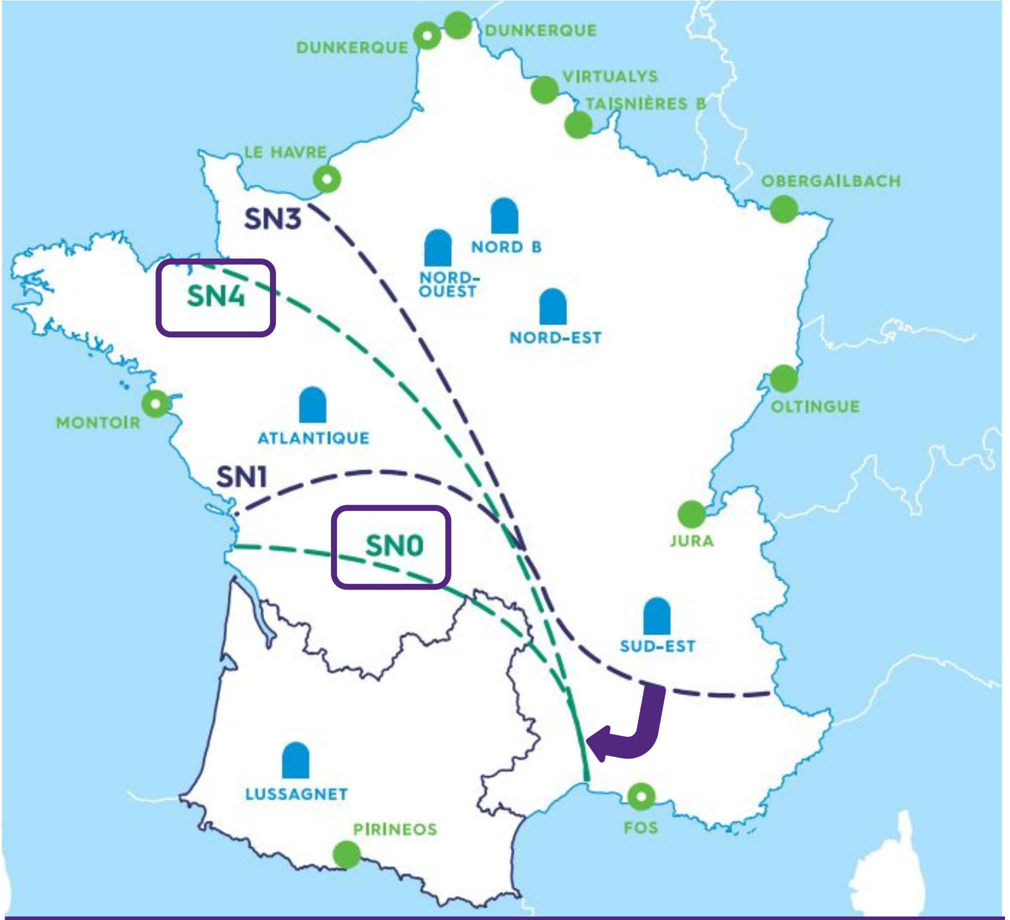
CAPACITY USAGE*

↘ **usage rate:** 42% → 25 %

↘ **average daily allocation:** 36 GWh/d → 24 GWh/d

* Compared to Winter 23/24

TRF - Creation and monitoring of limits SN0 and SN4



South → North limits

NEW

2 New limits: **SN0** and **SN4**
Since the **1st November 2024**

Correspond to SN1 & SN3
with Fos downstream the limits

The SN0 & SN4 limits can be reached
when there are low emissions at Fos

TRF - Creation of South > North Superpoints

NEW

2 New superpoints South > North

used in the event of a

Mutualized Restriction

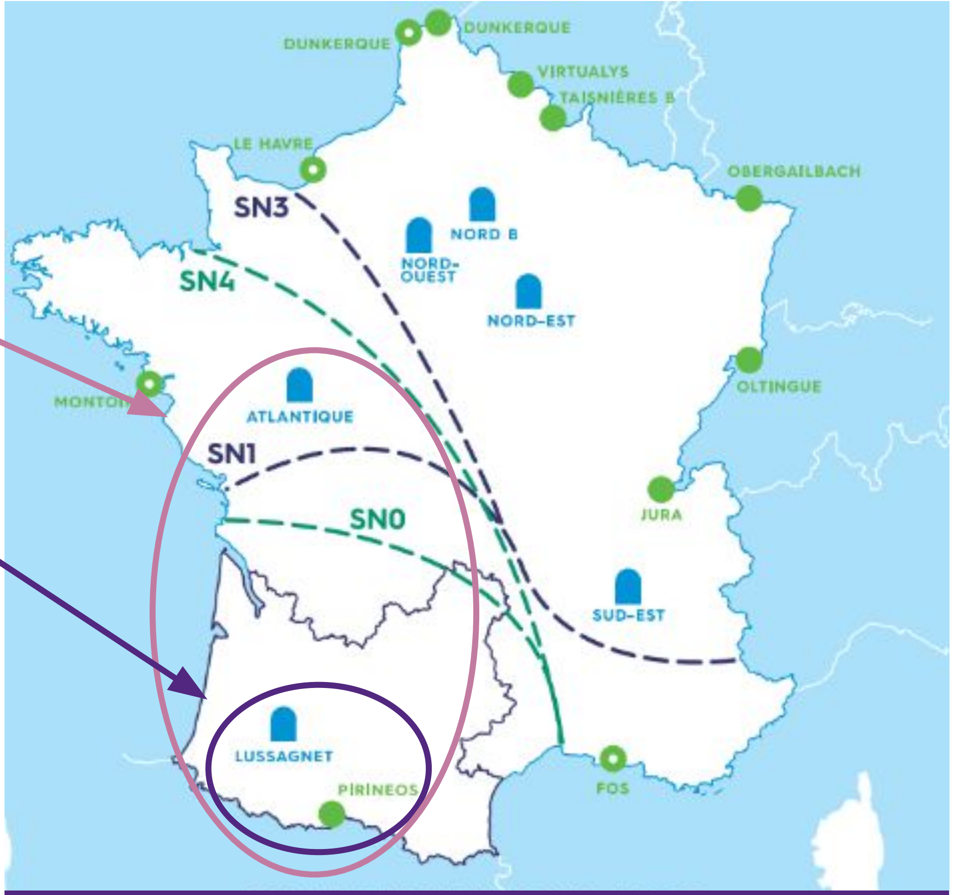
[CRE Deliberation of 10/12/2023](),

Superpoint Pirineos + Lussagnet + Atlantique for **limits SN3 & SN4**

Superpoint Pirineos + Lussagnet for **limits SN0 & SN1**

Same mechanisms of existing North > South superpoints:
Capacity transfer, communicating vessel between Lussagnet and Pirineos, UIOLI common pot

Differ from existing North > South superpoints:
Restriction rates **between storage and Pirineos** calculated by firstly **reducing withdrawal from storage** and then homogeneously reducing the remaining Pirineos points and the LNG terminals.



South → North limits

LOOK BACK AT WINTER 24/25 - congestions

TRF by NaTran & Teréga

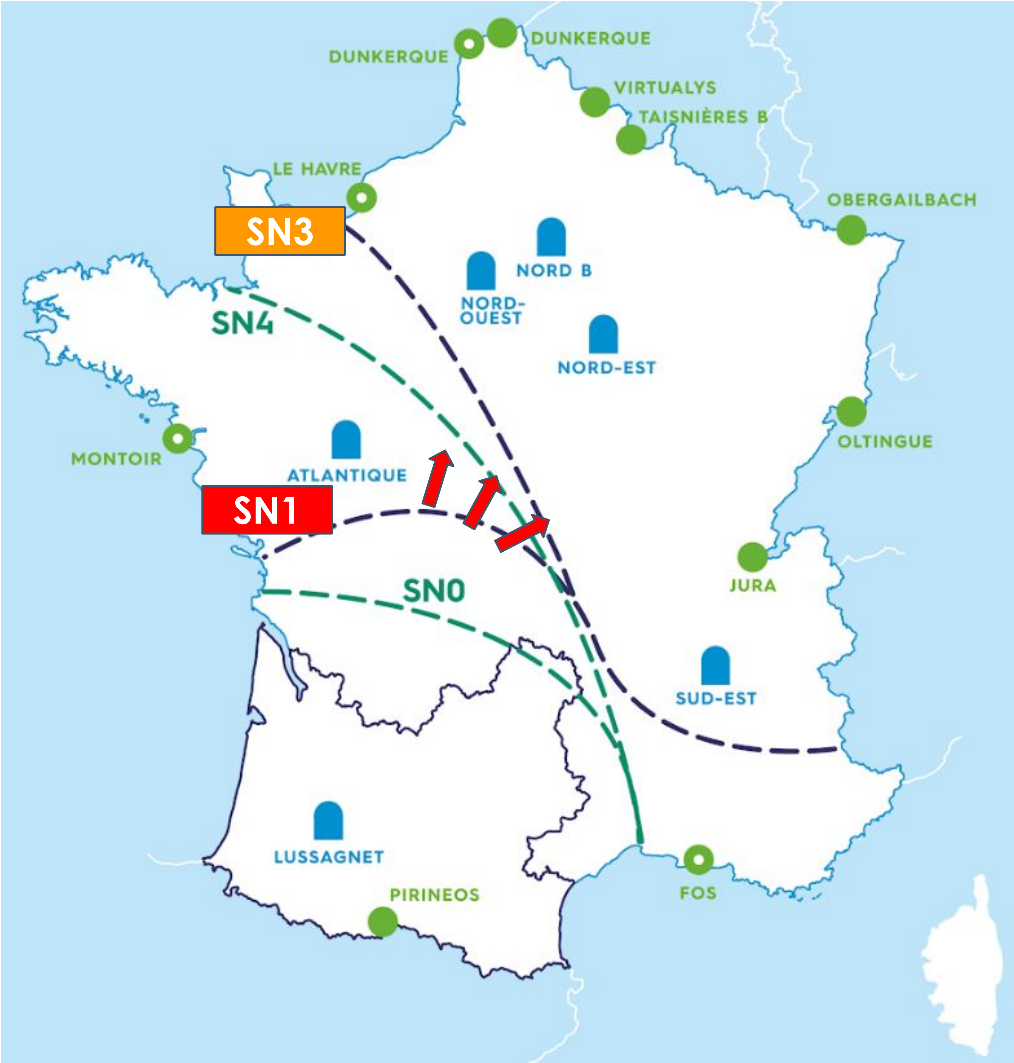
- **South > North congestions:**
  6 days in Nov. (13/11, from 18 to 22/11)
  8 days in Jan. (from 10 to 18/01 and 31/01)
  8 days in Feb. (from 3 to 7/02 and from 11 to 14/02)

22 **days with RED VIGILANCEs** (31 last year)

10 **days with LOCATIONAL SPREADs** (26 last year)

- 17 Locational Spreads (43 last year) (**3 on SN3** and **14 on SN1**)
- Requested volume = 0.7 TWh (2.4 TWh in 23/24)
- Traded volume = 0.7 TWh (2.4 TWh in 23/24)
- Weighted average price = 2.11 €/MWh (4.02 €/MWh in 23/24)
- Total cost = 1.5 m€ (9.6 m€ in 23/24)
- 100 % fruitful Locational Spreads

0 **days with MUTUALISED RESTRICTION** (0 last year)



Transmission
Regional grid

Emmanuel Bouquillion Transmission and Storage Account Manager

LOOK BACK AT WINTER 24/25 - consumption


Distribution


Industrial

CONSUMPTION

14.1 TWh consumed (-2.0%)

7.5°C avg temperature
(-1.5°C vs winter 23/24)

	Public Distribution	Industrial Customers
TERÉGA	+0.8%	-17.4%
National trend	+5.3%	-4.5%

2024-25 Vs. 2023-24 over the winter period

LOOK BACK AT WINTER 24/25 - short-notice daily capacity

Industrial Customers capacity D-day

SUBSCRIBED

A booking delegation is necessary!

32

Industrial Customers

Industrial Customers *can book until 2pm D-Day* ***directly from their private accounts on Teréga's Portal***

Industrial customers capacity D-Day used
Winter 24/25 **113** requests and 12,2 GWh allocated **In 2024** **257** requests for intra day capacities (18% of requests for daily capacities) 21,1 GWh allocated

This short-notice daily capacity offer implies a **30% increase of the tariff for firm** daily bookings requested between 6 a.m. and 2 p.m. on the day of delivery

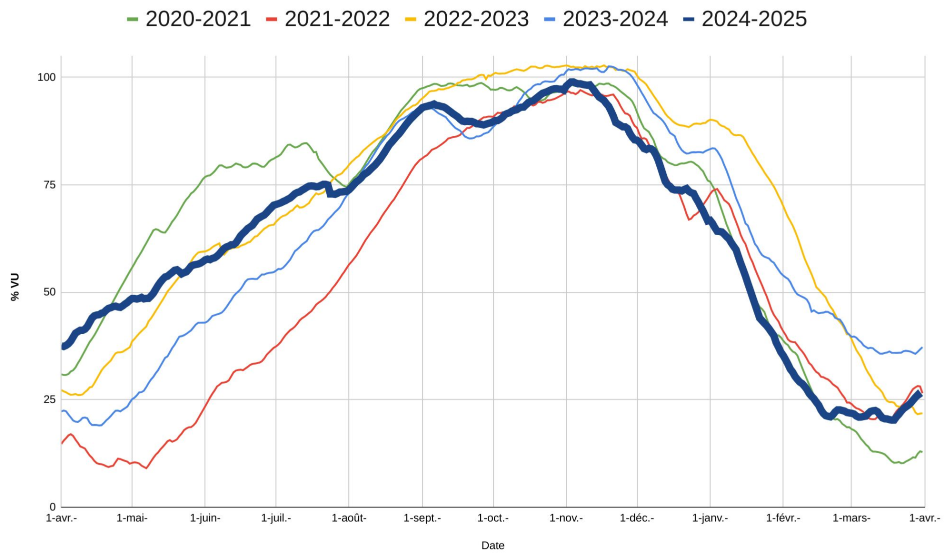
Storage

Fabrice CONQUES - Transmission and Storage Account Manager

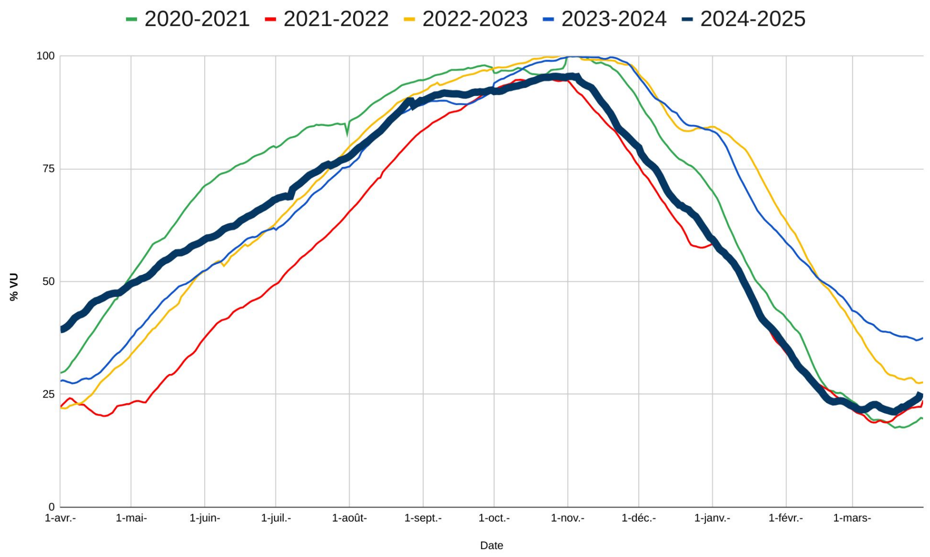
LOOK BACK AT STORAGE YEAR 24/25

Gas in storage

TERÉGA



FRANCE



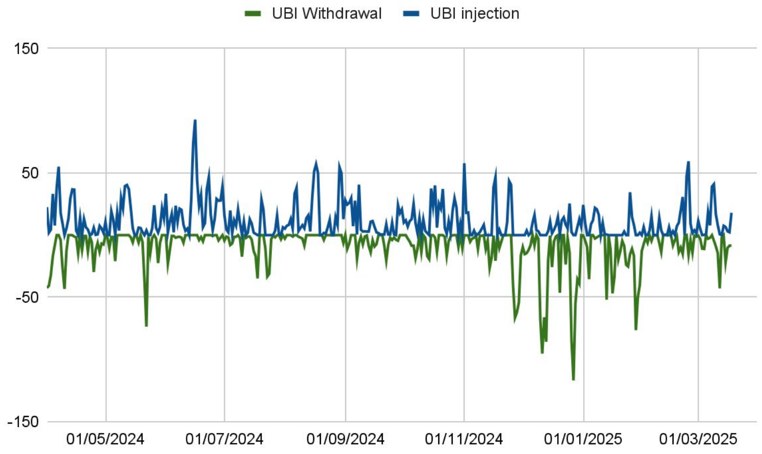
For the first time in two years, the maximum level of gas in stock was not reached at the end of the injection period.
From the beginning of November, continuous gas withdrawal with 2 intense periods (mid-December and mid-January)

LOOK BACK AT STORAGE YEAR 24/25 - Additional Services

UBI SUBSCRIBED

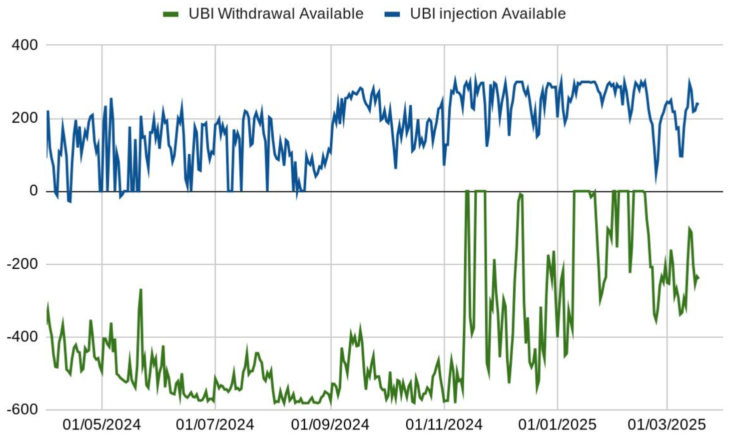
	20/21	21/22	22/23	23/24	24/25
Injection	1,492 GWh	5,318 GWh	6,058 GWh	7,168 GWh	**4,581** GWh
Withdrawal	2,018 GWh	4,395 GWh	3,675 GWh	4,264 GWh	**3,244** GWh

UBI used



More than 7 TWh have been allocated thanks to UBI

UBI available



There is still UBI available almost every day

26

CUSTOMERS

LOOK BACK AT STORAGE YEAR 24/25 - Additional Services

Booster Injection

SUBSCRIBED

Inject faster and faster

11 CUSTOMERS

	20/21	21/22	22/23	23/24	24/25
Subscription	458 GWh	372 GWh	1,092 GWh	1,386 GWh	**1,508** GWh
% allocated	79 %	88 %	78 %	78 %	**84** %

Financing gas in storage

SUBSCRIBED

Optimize storage costs

1.7 TWh

Concerned

LOOK BACK AT STORAGE YEAR 24/25 - Additional Services

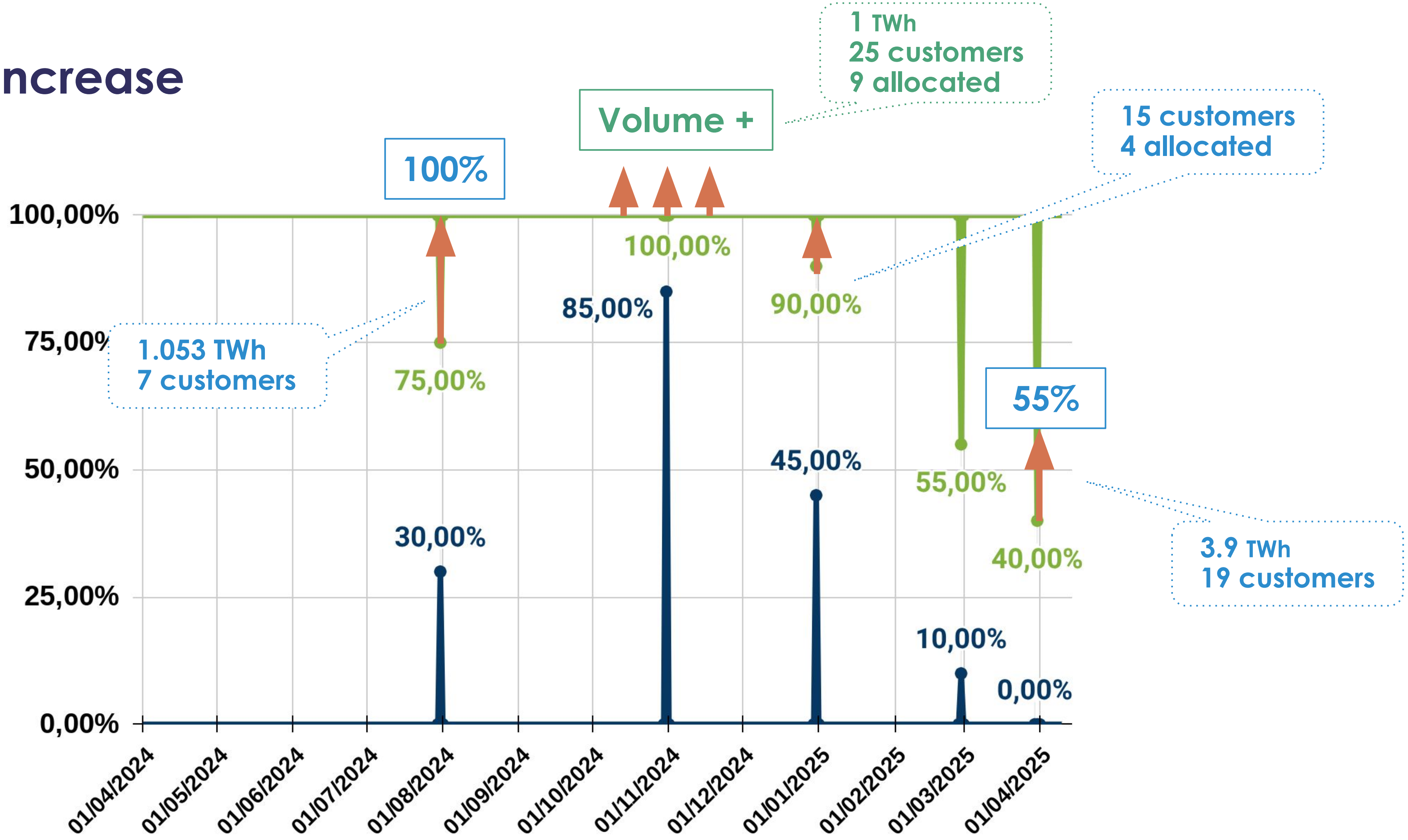
Additional Services to increase the % of gas in storage

Flexible gates SUBSCRIBED

Take advantage of market conditions

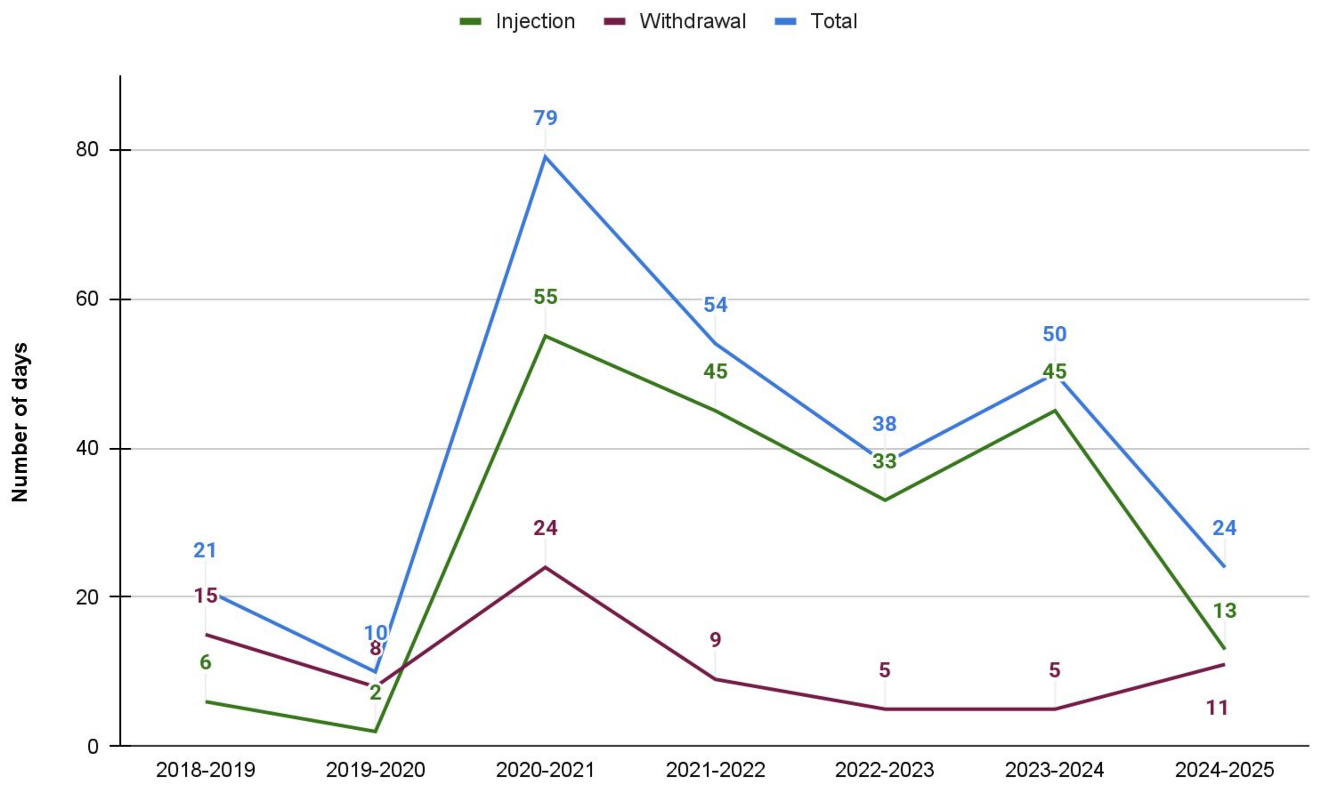
Volume + SUBSCRIBED

Increase your storage capacity



LOOK BACK AT STORAGE YEAR 24/25 - Intensive use

Number of days with a demand greater than 90% of the nominal capacities



Main Highlights

Storage is used at more than 90% of its total nominal capacity **6% of the time**.

More intensive use of Teréga's **withdrawal** capacity.

The decrease in injection rates is mainly due to the decrease in volatility.

Results of 25/26 storage sales campaign

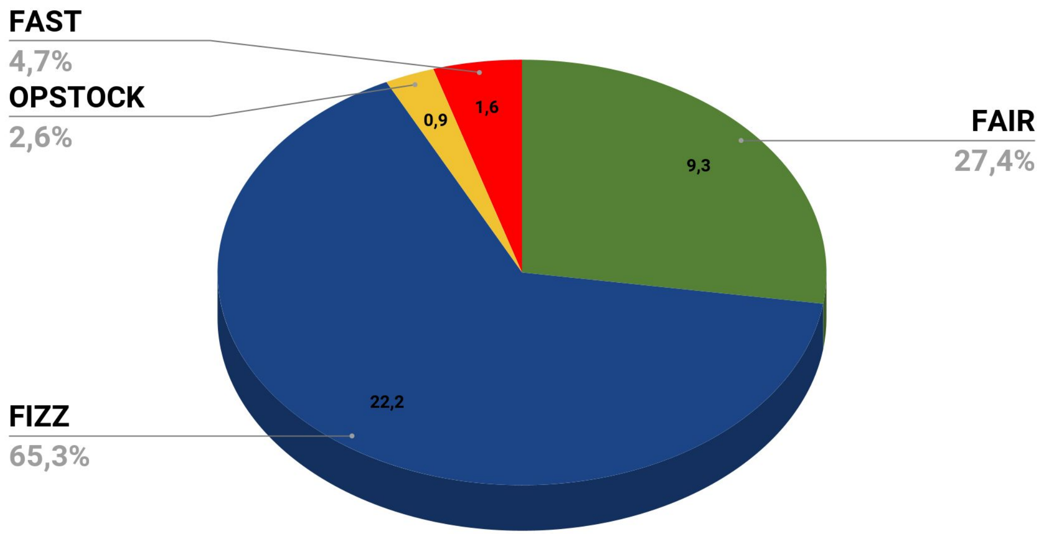
Fabrice CONQUES - Transmission and Storage Account Manager

STORAGE - Auctions 25/26

100% of capacities sold: 34 TWh

Auction Revenues:

49 M€



AUCTIONS 25/26

Auctions from November 21 to March 25

38 Beneficiaries (+2)

1.44 €/MWh weighted average Price

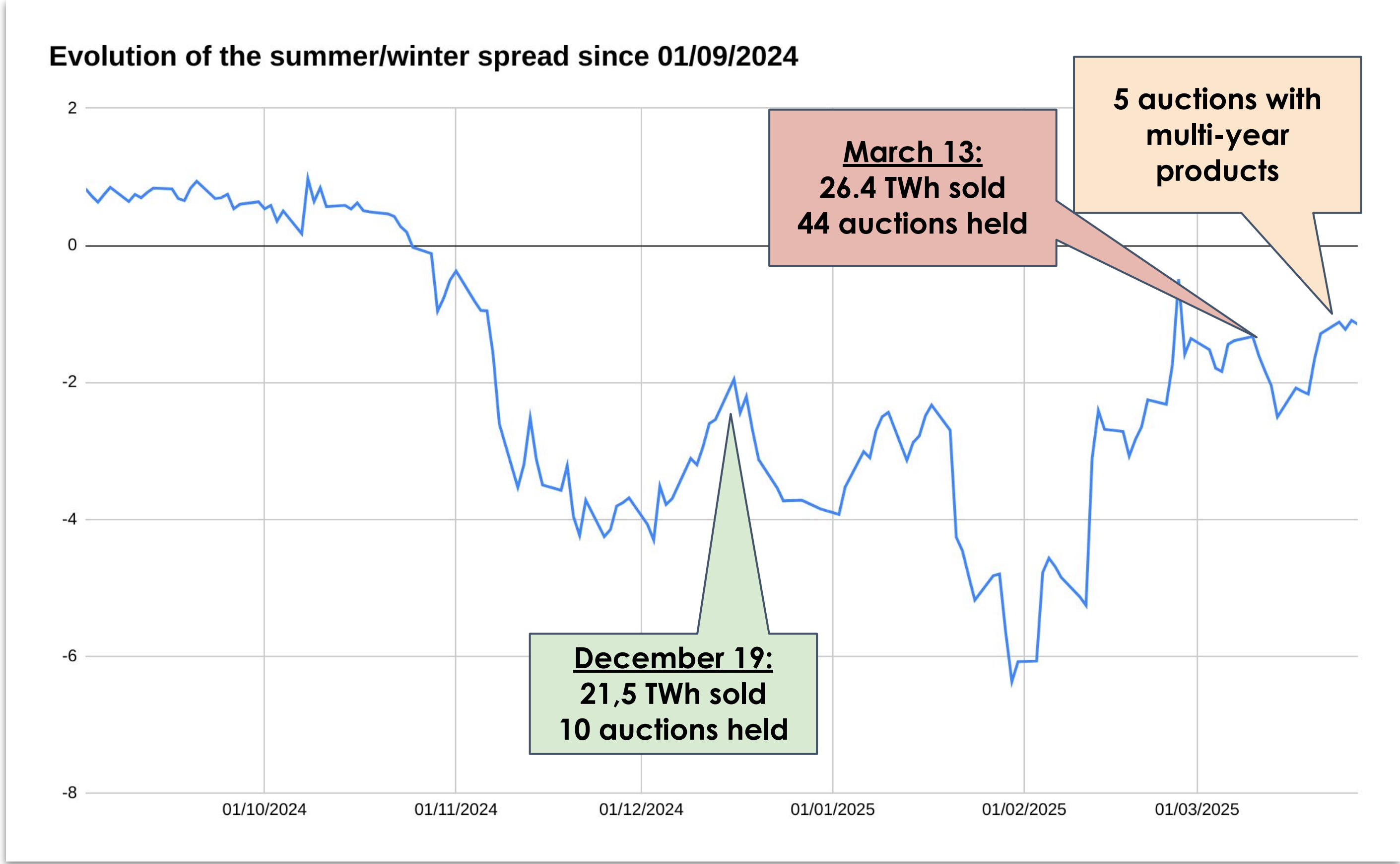
STORAGE - Auctions 25/26

Teréga's actions to facilitate marketing

Possibility of having up to **55% of gas** in storage as of March 31 (free service)

36 auctions organized between January 1 and March 13 to avoid missing an opportunity

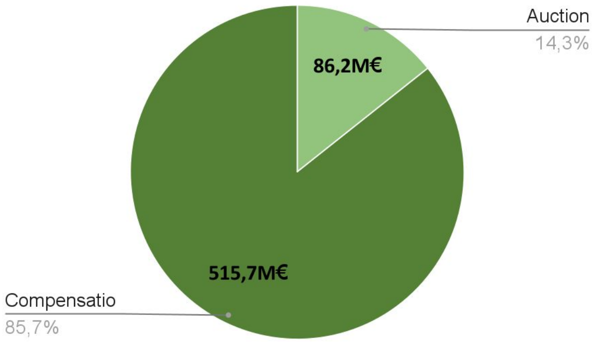
Multi-year products



STORAGE - Auctions 25/26

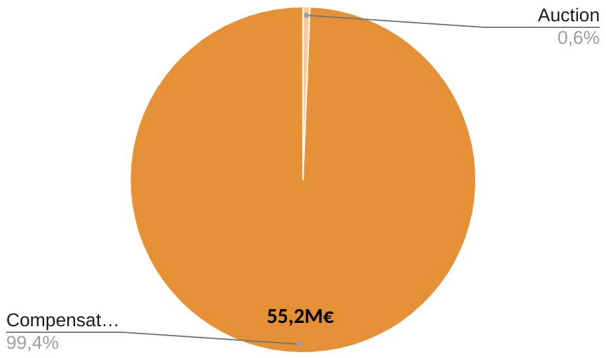
Storengy 2025

Authorized Revenus : **601.6 M€**



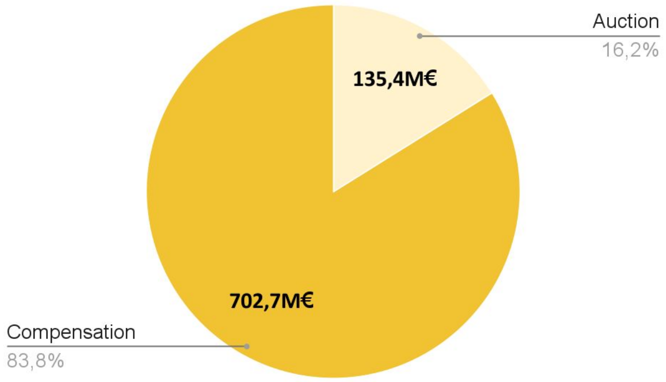
Géométhane 2025

Authorized Revenus : **55.6 M€**



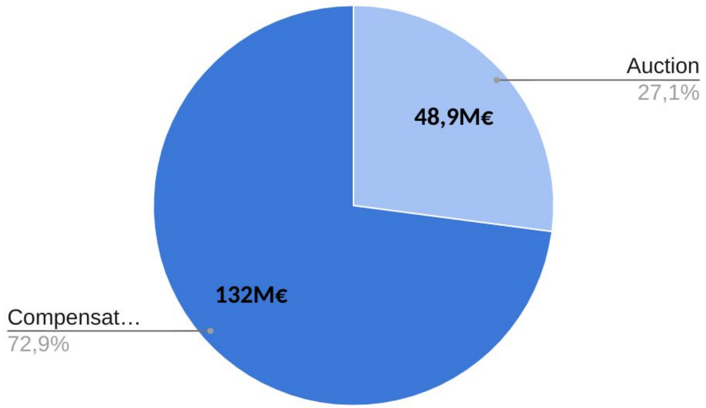
France 2025

Authorized Revenus : **838.1 M€**



Teréga 2025

Authorized Revenus : **180.6 M€**



Questions ?

www.menti.com

Code : 2485 1658

UPCOMING CHANGES 2025

Xavier CLEIS
Head of network optimization service

Gabriel ANDRE
Head of Transmission and Storage Offers

Ana PRUTEAN
Transmission and Storage Account Manager

ATRT8-ATS3 TARIFFS - update for 2025

New

Transmission tariffs as of 1st of April 2025

Main network:

PITSE: -0.67% to **10.81 €/MWh/d**

PITSL: -0.67% to **28.33 €/MWh/d**

PS: -0.67% to **123.58 €/MWh/d**

Regional network:

TCR: -1.85% to **100.71 €/MWh/d**

TCL PITD: -1.85% to **65.94 €/MWh/d**

TCL PIC: -1.85% to **36.49 €/MWh/d**

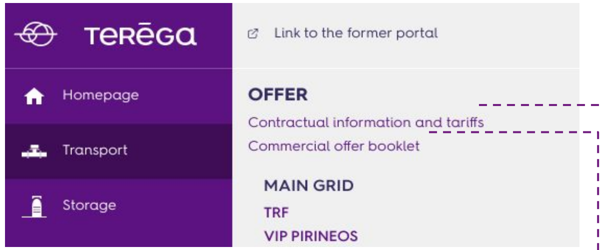
TFL: -1.85% to **4036.38 €**

New tariffs for PIRINEOS VIP as of 1st of October 2025

Entry: -0.67% to **129.75 €/MWh/d**

Exit: -0.67% to **576.24 €/MWh/d**

Teréga's Portal Informations



New tariffs

New commercial offer booklet & users guides

Despite an inflation of 1.15% in 2025, Transmission tariffs decrease by 0.67% on the main grid and by 1.85% on the regional grid (due to clearance of the regulatory account*)

*auction surpluses, lower energy consumption

TEN-YEAR DEVELOPMENT PLAN 2025 - New approach

Changing regulatory context

- Continuing to respond to legal obligations related to security of supply
- Preparing to new responsibilities from EU hydrogen and gas decarbonisation package

Challenges of readability regarding infrastructures evolution

- Adapting the gas network to users expectations
- Establishing a target vision of H_2 and CO_2 networks developments to give visibility to market participants

Our objectives

Sharing our assumptions to test their consistency with yours

New

⇒ **CH4**: 10 years development plans and winter & summer outlooks

⇒ **H_2 et CO_2**: prospective development plans

natran

Terēga

Consultations calendar

04/04 : kick-off webinar → description of the approach and workshops, scenarii and road maps

13/05 : workshops and roundtables dedicated to **H_2/CO_2**

03/06 : workshops and roundtables dedicated to **CH4**

Storage marketing rules - CRE's Public Consultation soon

Current rules unchanged since October 2022

➔ Operators propose to update the marketing process through simplification rules, with following objectives:

New

- **Secure and optimize allocations through time**
- **Simplify readability of the marketing framework**

1. Better distribution of marketable volumes over **4 years time**

⇨ ***Reste à commercialiser***				
Seuil actuel	*0%*	*95%*	*80%*	*30%*
→ ***seuil proposé***	→ ***0%***	→ ***75%***	→ ***50%***	→ ***25%***

2. Possibility to market **pluriannual products** from the beginning
3. Open calendar all year through with **D-2 notice**
4. Reasonable daily volumes to be marketed and number of auctions
5. Reasonable number of standard & specific products
6. Calculation of reserve price **without ICIS reference**

Expected timeline

- Public Consultation before Summer
- Deliberation in September

SECURITY OF SUPPLY 2025 - Storage fillings

Today:

➔ **Minimal stocks** necessary for Security of Supply for winter 25/26 are reached (total of 1847 GWh/d gas H as of April 8)

- Storage market campaign ended successfully despite difficult market conditions
- Threshold at 1845 GWh/d withdrawal peak rate

Summer 2025: storage fillings iso 2024

➔ **Gas Storage Act** by EC, trajectory 2025

41% February
11% May
39% July
81% September
90% November

SECURITY OF SUPPLY 2025 - Storage fillings

Today:

➔ **end of Gas Storage Act in November 25**

Tomorrow:

➔ **Current propositions to adjust this regulation (as of April 8th):**

- Mandatory final objective to be reached from October 1st to December 1st
- Intermediary filling trajectory to become indicative
- Flexibility to deviate by up to 10% in case of unfavourable market conditions
- Delegated act from EC to amend this deviation by increasing it
- Implementation as soon as publication, therefore in 2025 (June or July)

CAM NETWORK CODE - Updates

Summary of CAM NC changes selected by ACER about auctions flexibility

- Monthly ACA offering the 3 Months of the Quarter
- Additional UPAs for next period after ACAs Y+1, Q+1, M+1
- Daily capacity products offered in a daily BoM auction {D+2 => EoM}
- Earlier time for the WD first auction result
- Possibility of Price step adjustments, if needed, during ACA auctions
- Adjustments of auctions publication deadlines
- New process allowing parameters flexibility for further improvements

ENTSOG & ACER analyse, consultations, proposals of solutions answering EFET request (Greater flexibility func issue) and markets needs.

ACER workshops, consultations and final proposal sent to commission.

2022

2023

2024

GHP publication Commission reopened CAM NC

Other CAM NC ACER's proposals

- Capacity maximization for Firm and Interruptible : More transparency and public consultations
- Incremental Capacity Process : simplification or removal
- Applicability of NC to entry/exit points with third countries
- Jointly decision of NRAs for implicit allocation implementation
- Set aside rule : to be discussed in comitology

Other considerations

- The commission is currently assessing the need of revising the CMP Guidelines

2025

2026

2027

Comitology process CMP Guidelines revision assessment

Implementation

First calendar and auctions

Approval of NC CAM + CMP Guidelines

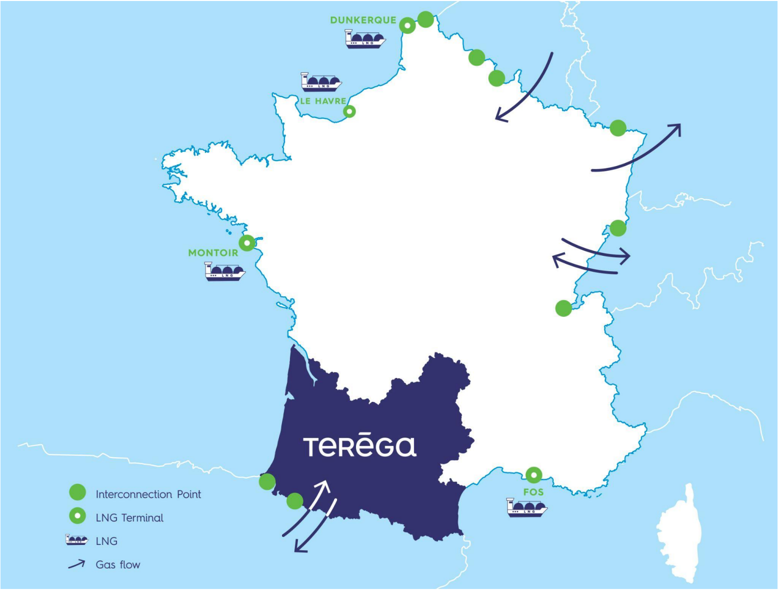
Summer outlook
Europe & France

Xavier CLEIS - Head of network optimization service

SUMMER OUTLOOK FRANCE - a regulatory exercise

Seasonal outlook complying with Energy Code (Art. L141-10)

→ **Joint analysis performed by NaTran and Teréga at TRF level**



Objective:

check the possibilities of storage fillings between April and October, taking into account the network limits and the programmed maintenance

Summer Outlook is an assessment study of infrastructures capacity

- not a forecast tool, not an assessment of availability of supply sources
- simulations based on availability of both storages and LNG terminals

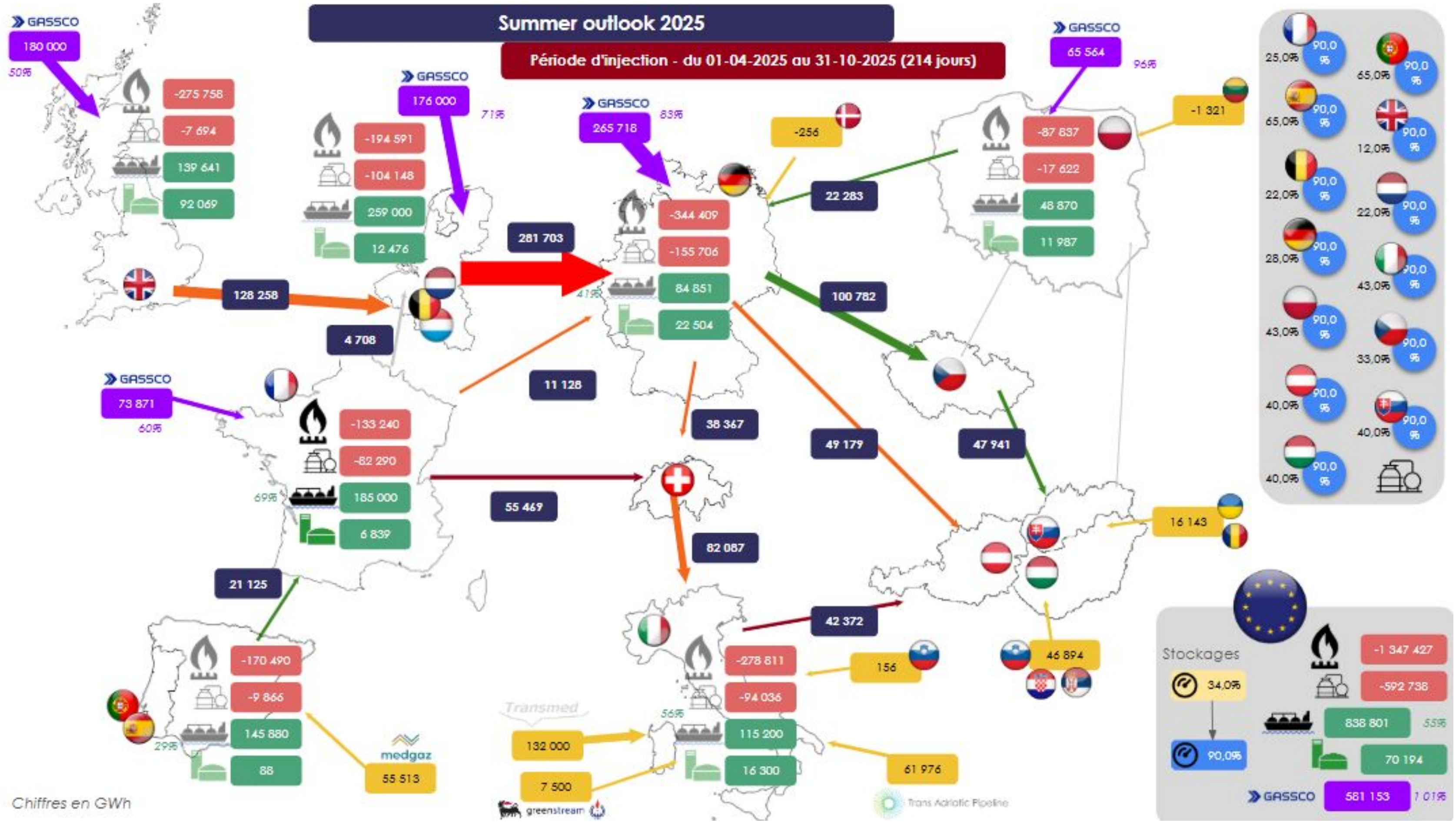
SUMMER OUTLOOK 2025 - New European context

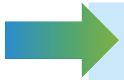
European stocks as of April 1
34% of the VU = 388 TWh (669 TWh in 2024)
→ **281 TWh of additional injection vs 2024**

Imports through Ukraine
Since January 1, 2025, Russian imports from Ukraine have ceased
→ **80 TWh of supply shortages during the summer**

361 TWh of additional entries are required
to be sourced from LNG / North Africa / Norway
→ **strong West to East flows across Europe**

SUMMER OUTLOOK 2025 - Teréga's European simulation model





New

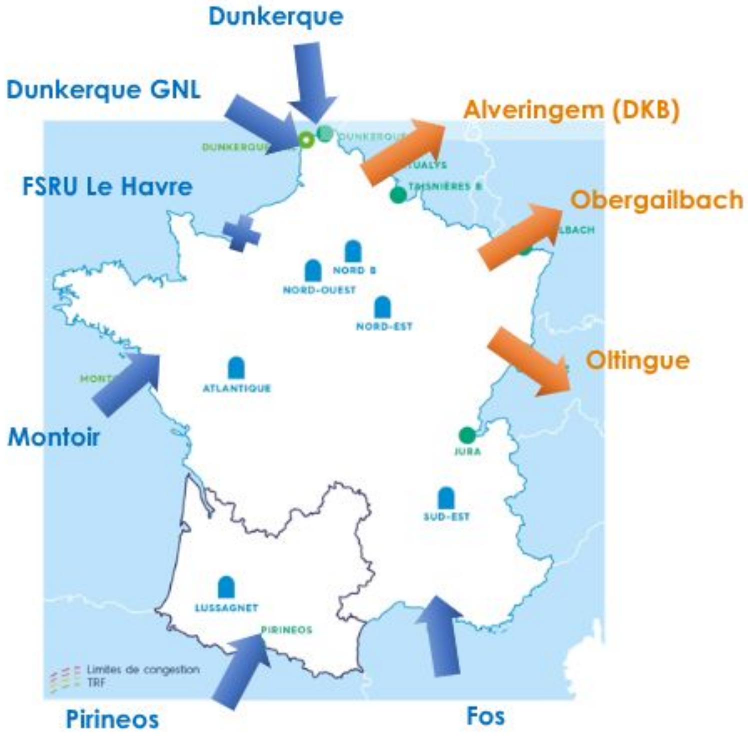
Testing different flows scenarios through Europe

90% storage filling at the end of October is possible

- The **transit capacities offered in Europe are sufficient** to receive and transit the additional 367 TWh **to all European storage facilities** for 90% filling by October 31
- Flow oriented massively **East West**
- **France** crossed by **South-North flows**

SUMMER OUTLOOK 2025 - Main Results for France

Scenario without Russian gas by pipe



Gas in storage as of 31/10/25 (% of Working Volume H)			
Entry - Exit (TWh)	334 - 94 = 240	314 - 94 = 220	313 - 113 = 200
High demand scenario (160 TWh)	98%	81%	65%
Average demand scenario (134 TWh)		100%	86%

1% of H-gas storage filling = 1.2 TWh
≈ 1 LNG tanker
≈ 4 days of exports at Oltingue

1 TWh ≈ 0.8% of the Working Gas of French storages

Appropriate storage fillings need a high net import level throughout the season

Network limits do not constrain the filling of storages

SUMMER OUTLOOK 2025 - Key findings

EUROPE

90% storage filling at the end of October is possible,
considering available capacity on the network and programmed maintenance

- Necessary **imports higher than historical** (+367 TWh) to fulfil at 90%. For that, the **VIP Pirineos can contribute to bringing Iberian LNG** to adjacent countries.
- **European transit capacities allowing 90% filling** of all European countries with **maximum use of West-East transit** capacities to supply Eastern European countries

FRANCE

Maximum storage filling at the end of October is possible,
considering available capacity on the network and programmed maintenance

- Because of the interruption of Russian gas supply by pipe, **margin is tight**
- Appropriate storage fillings need a **high net import level throughout the season**
- **Sobriety efforts must be continued** to reach maximum filling in case of a high demand scenario
- **South to North limits might be reached** during maintenance periods (if low imports from Norway) **without impacting the ability to fill storages**
- With envisaged flows scenarios, **North to South limits would barely be reached**

Biomethane

Ana PRUTEAN - Transmission and Storage Account Manager

BIOMETHANE - Key figures

A dynamic national sector

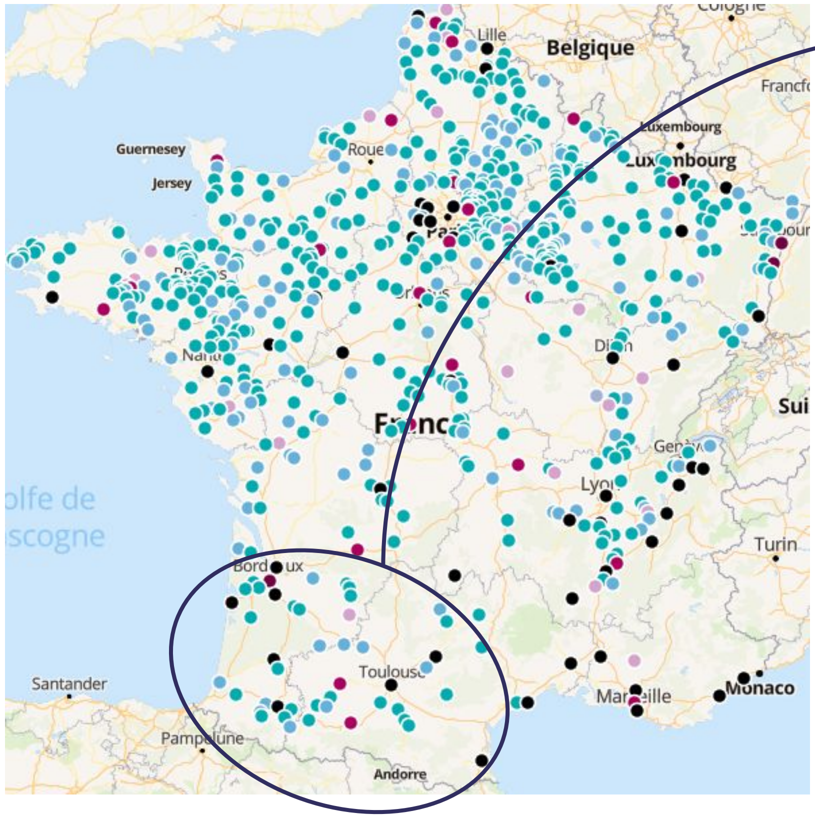
13.8 **TWh** production capacity

29.1 **TWh** in the national capacity register

The only renewable energy of sector exceeding energy transition targets

747 operating sites

(86% agricultural/territorial)



TERÉGA ZONE

57 operating sites

(7% of total sites in France)

10 connected to Teréga / 42 connected to GRDF / 5 connected to Régaz

1.5 **TWh** production capacity

11% of national production capacity

Figures as of end-February 2025

BIOMETHANE - PPE 3 Targets


Projet de PPE n°3 soumis à la concertation– Novembre 2024

MINISTÈRE
CHARGÉ DE L'ÉNERGIE
Liberté
Égalité
Fraternité

Stratégie française pour l'énergie et le climat

Programmation pluriannuelle de l'énergie (2025-2030, 2031-2035)

Novembre 2024

PPE 3 Biomethane Target:

44 TWh by 2030, representing 15% of gas consumption (50 TWh including biogas)

Between 50 and 85 TWh of biomethane by 2035

French Government Actions:

- **Budgetary Support:** Adjust public support for small installations (≲ 25 GWh HHV/year)
- **Extra-Budgetary Support:** Define CPB (Biogas Production Certificate) obligation trajectory for 2028–2035

→ **Ensure a balance between budgetary and extra-budgetary support**

BIOMETHANE - Mechanisms to boost production

Government Funding

Liberté • Égalité • Fraternité
RÉPUBLIQUE FRANÇAISE

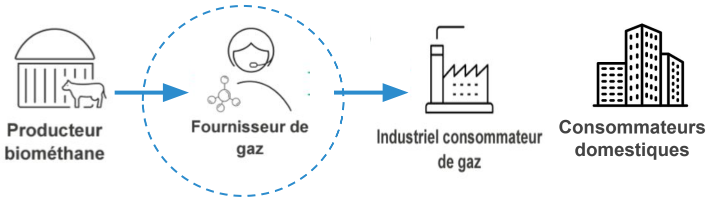
Guaranteed purchase price for 15 years

(for production < 25 GWh/year)

GARANTIE d'origine

Guarantees of Origin (GOs) preempted by the State

Residuals available to industry/domestic consumers

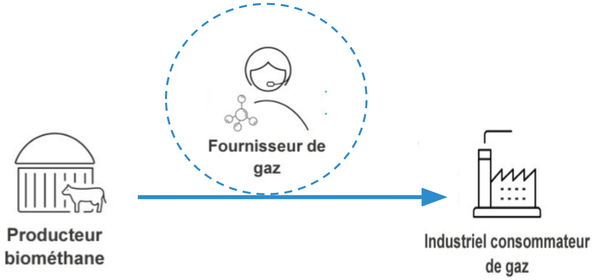


Market-Based Agreements

Biomethane Purchase Agreement

GARANTIE d'origine

Guarantees of Origin (GOs) for industrial users



Biomethane Purchase Agreement

New

CPB (Biogas Production Certificate) obligation for suppliers

Restitution tool

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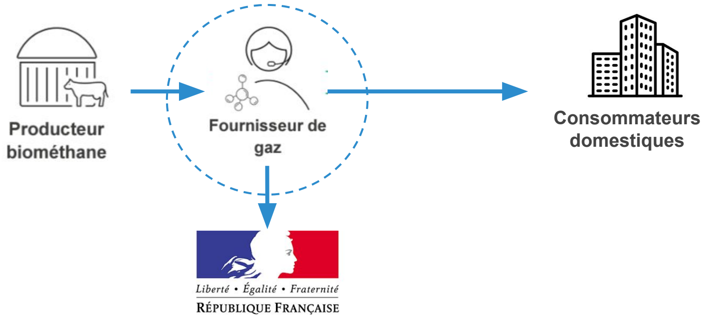
RÉPUBLIQUE FRANÇAISE



BIOMETHANE - Focus on Biogas Production Certificates (CPB)

The Biogas Production Certificates (CPB) mechanism

New

was introduced by the Climate and Resilience Law of August 22, 2021, and will be implemented in **2026**

To support biomethane production and accelerate its development across France

Conditions:

- **Natural gas suppliers** are required to return a certain number of CPBs to the French state annually, **proportional to the volume of gas delivered to residential and tertiary consumers**
- Industrial gas deliveries are not affected

1 MWh of sustainably produced biomethane injected into the grid generates 0.8 to 1 CPB

BIOMETHANE - Focus on Biogas Production Certificates (CPB)

Liberté • Égalité • Fraternité
RÉPUBLIQUE FRANÇAISE

From January 1, 2026, the obligation applies to suppliers delivering at least
400 GWh PCS/year,
decreasing by 100 GWh each year until all suppliers are included by 2030.

In order to achieve the target of an additional 6.5 TWh, the CPBs required per MWh of gas supplied are as follows:

	CPB production target	Proportion of volume
2026	0,8 TWh PCS	0.41% (0,0041 CPB per MWh PCS)
2027	3,1 TWh PCS	1.82% (0.0182 CPB per MWh PCS)
2028	6,5 TWh PCS	4.15% (0.0415 CPB per MWh PCS)

Consequences of Non-Compliance:

➔ Suppliers failing to return their required CPBs will incur an administrative fine of **€100 fine per missing CPB**

Questions ?

www.menti.com

Code : 2485 1658

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TRANSPORT & STORAGE OFFER

Emmanuel BOUQUILLION - Transmission and Storage Account Manager

Fabrice CONQUES - Transmission and Storage Account Manager

TERĒGA

Transmission Offer

Emmanuel Bouquillion Transmission and Storage Account Manager

PIRINEOS VIP UPDATE - Available Capacity

Entry from Spain

Summer 2025

April

Firm = 28.7 GWh/d (bundled)

Inter[1] = 60 GWh/d (discount = 25%)

May-Sept

Firm[2] = 88.7 GWh/d (28.7 bundled)

Gas Year 2025/2026

Firm annual = 50 GWh/d (bundled)

Remaining firm = 22.5 (Nov. → April) to 82.5 GWh/d (May → Oct.) ; 22.5 bundled & the rest is unbundled

Inter[1] = 60 GWh/d (Nov. → April ; discount = 25%)

Exit to Spain

Summer 2025

Firm = 97.5 GWh/d (bundled)

Inter[1] = 60 GWh/d (discount 15%)

Gas Year 2025/2026

Firm annual = 71 GWh/d (bundled)

Remaining firm = 16.5 (Nov. → March) to 26.5 GWh/d (April → Oct.), all bundled

Inter[1] = 60 GWh/d (discount 15%)

1: If firm sold ≥ 98%
Always unbundled

2: the firm capacity is sold unbundled Q and M but can also be sold bundled or unbundled on DA/WD depending on Enagas

IMPLICIT ALLOCATION MECHANISM (IAM) - Pilot Project

NRAs required TSOs to test an IAM
- Via a pilot project
- Based on gas exchange

❯

EEX on board designed a light, technical solution with quick implementation

❯

EEX & Enagás Finalizing the details of such a project

❯

Implementation expected during summer 2025

Capacity sold at the regulated tariff (no auction premium)

Trade via EEX ❯ Trade ID ❯ Enable booking (volume traded / duration) of transmission capacity (via a dedicated website?) ❯ Enable booking of transmission capacity (volume traded / duration)

Shippers' BAU	Gas trade via EEX	Capacity bookings with TSOs

192 days adding of capacity selling

➔ More opportunities = ↗ liquidity

Using FR → SP firm bundled capacity (CAM products + BoM)

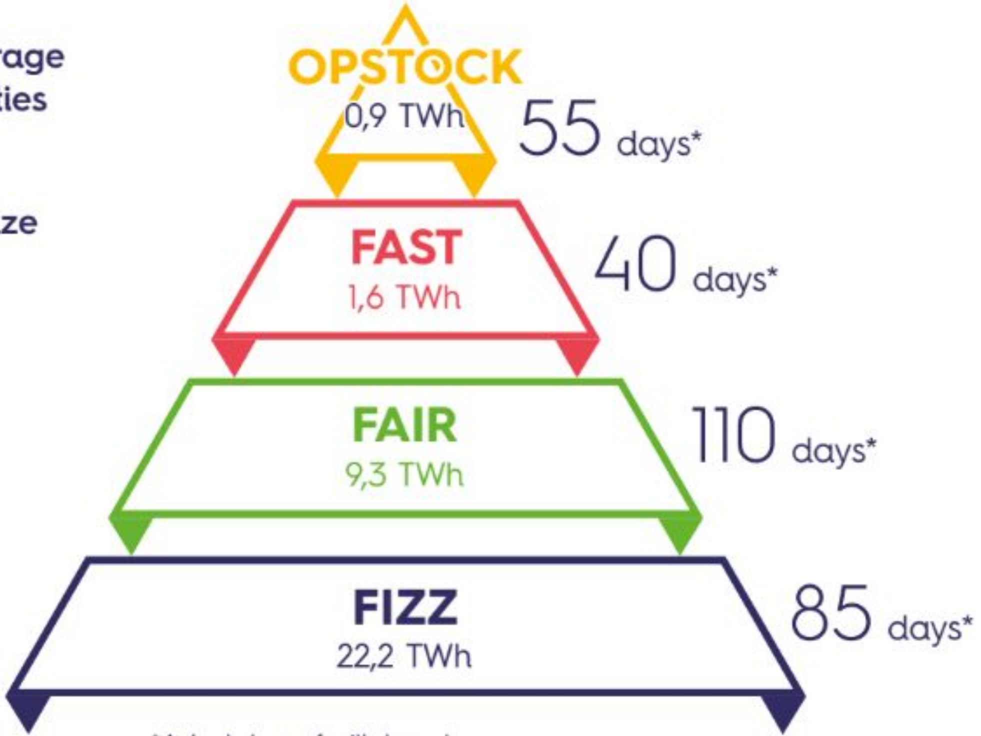
➔ Volume of capacity offered via the IAM to be determined

STORAGE OFFER 2026-2027

Fabrice CONQUES - Transmission and Storage Account Manager

STORAGE OFFER 2026-2027 - Capacity & Standard Products

- **The flexibility**
  Fast product, for a storage according to opportunities
- **The velocity**
  Reactive product to seize market opportunities
- **The sure value**
  Cyclical product to smoothly manage your storage
- **The basis of our offer**
  Intermediary reference product: the base of our offer



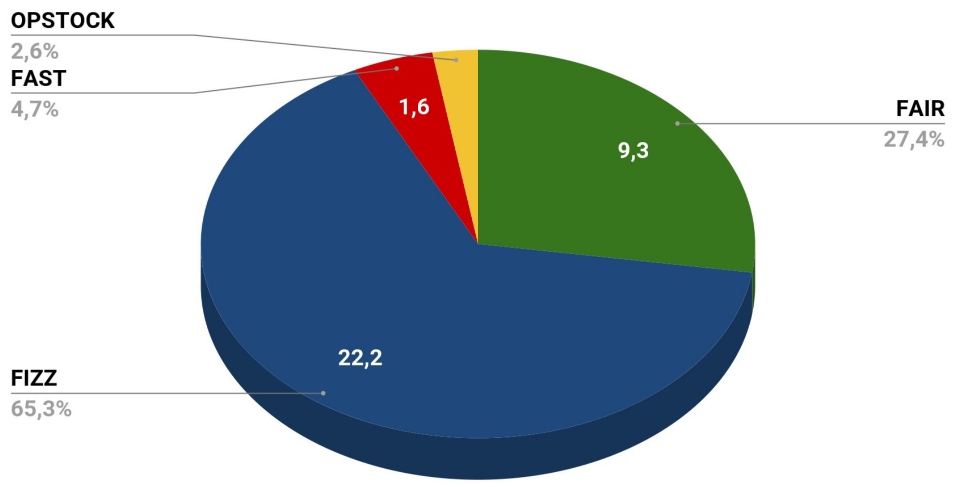
*Actual days of withdrawal

34 TWh

581 GWh/day

110 effective days in injection

STORAGE OFFER 2026-2027 - Marketing campaign*



2026-27

40%

Already booked capacity

Possibility to reach
70% by the end of 2025

→ 10 TWh to auction in 2025:
3.5 TWh of FAIR
6.5 TWh of FIZZ

Remaining 30% will be marketed in Jan/Feb 2026

2027-28

10%

Already booked capacity

Possibility to reach
20% by the end of 2025

→ 3.5 TWh to auction in 2025:
1.0 TWh of FAIR
2,5 TWh of FIZZ

*may be modified or adapted according to market conditions

STORAGE OFFER 2026-2027 - Volume +

Technical study

To increase Maximum Stock Level between April 1st 2025 and 31st March 2026

Volume +

- ➔ **Additional capacity for capacity holders**
- ➔ **Allocation:**
  - auction in one round
  - pay-as-bid
  - reserve price = 0.30 €/MWh
- ➔ **Volume only ⇒ injection and withdrawal rates remain**
- ➔ **MIN and MAX levels for each gate remain linked to standard products**
- ➔ **No limitation on volume booked above standard products (> 100%)**
- ➔ **Billing: one bill on M+1 after auction**

STORAGE OFFER 2026-2027 - Potential Additional Products*

* To be confirmed depending on operational conditions

Flexible Gate on July 31

→ Possibility to have more than **75%** of gas in storage

Volume +

→ Potential Auction of 500 GWh or 1 TWh

Flexible Gate on December 31

→ Potential Auction of 500 GWh or 1 TWh to have more than **90%** gas in storage

Questions ?

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CUSTOMER SUPPORT

Maintenances & Quality of Service & New features

Jennifer LEVREAUD - Head of Commercial Management Service

Yann BUCHON - Commercial Dispatching Coordinator

TERĒGA

Summer is coming… maintenances too!

Yann BUCHON - Commercial Dispatching Coordinator

MAINTENANCES AND REDUCTIONS IN 2025

Publication regarding impacts on Teréga points

S1 downstream
Superpoint
Lussagnet + Pirineos

E02 downstream
Superpoint
Atlantique + Lussagnet
+ Pirineos

Local maintenances

Transmission PIRINEOS : **13 days** of local restriction
Pipeline inspection (Adour) & Maintenance Compression (Mont)

Storage LUSSAGNET : **61 days** of local restriction
1 for annual emergency stop test (30 october), 2 for dismantling works on compression & 58 for regulatory shutdown on gas treatment unit

TRF maintenances South > North

No publications, managed by limits

TRF maintenances North > South

S1 and/or EO2 limits : **141 days** of maintenances published

	S1	EO2	EO2 and/or S1
Number of days with reduction	126	124	141

Exits are impacted :

- Injection in Lussagnet/Pirineos Exit
- Interruptible capacities are reduced first
- No commercialization of exit capacities at Pirineos

MAINTENANCES AND REDUCTIONS IN 2025

New

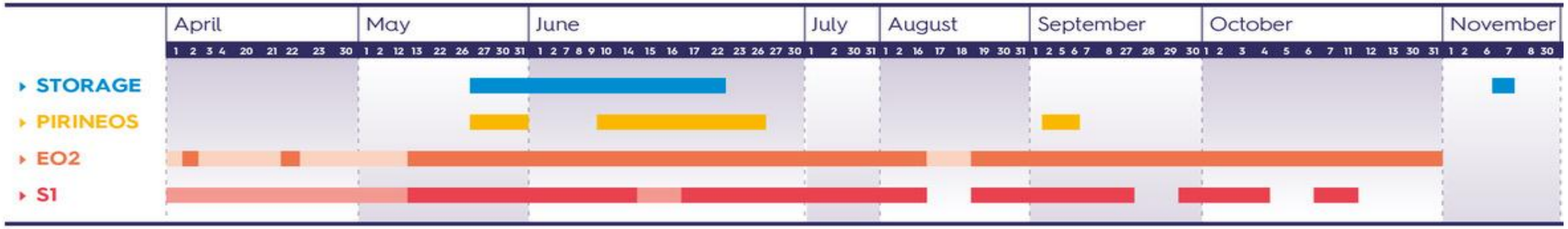
Small works

The threshold has been raised from 30 to 120 GWh/d

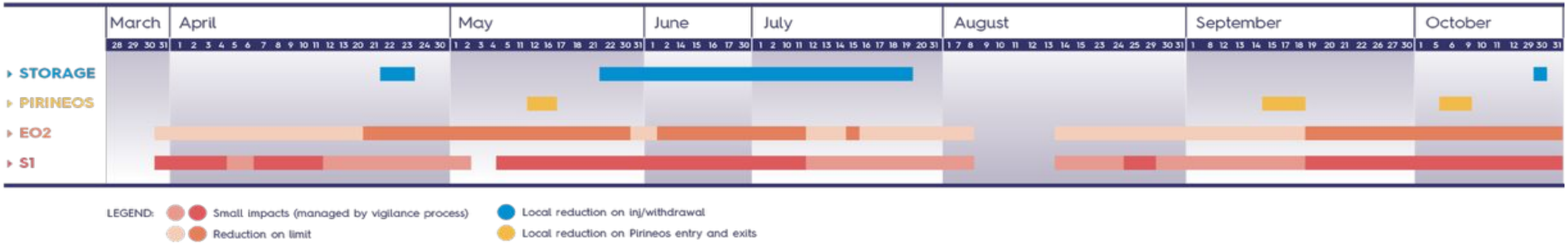
The number of published maintenance days has **decreased**

- 2024 → 172 days
- **2025 → 141 days**

2024



2025



MAINTENANCES AND REDUCTIONS IN 2024

2024

Main reductions (>40%)

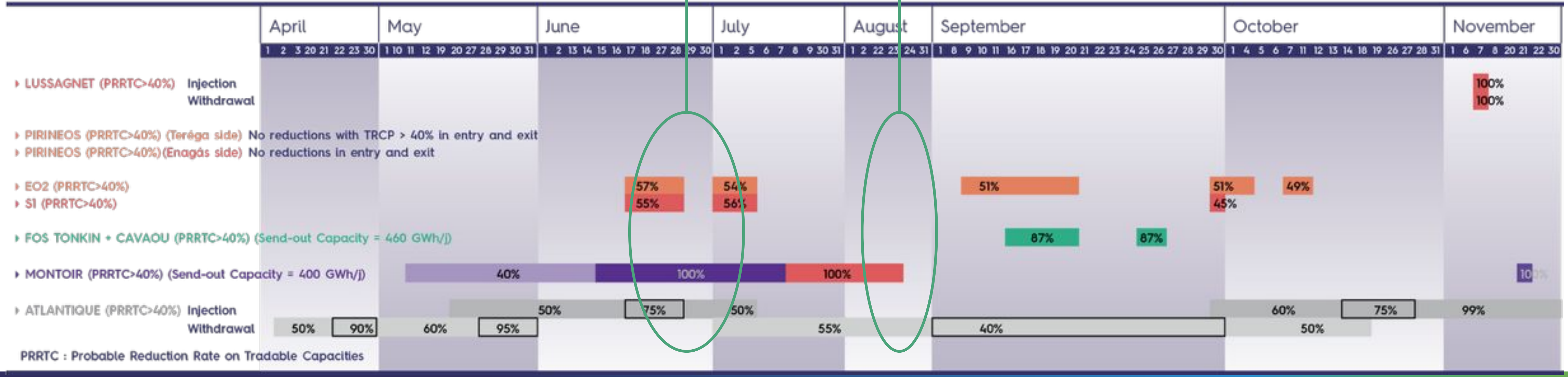
regarding impacts on Commercial points downstream EO2 & S1 limits

UIOLI limitation period : 19 days

From 18/06 to 02/07
7 days S1 limit

From 19 to 31/08
12 days EO2 limit
Extension of Montoir stop until 23/08

Storage levels at April 1 :
Lussagnet : 2025 : 28% // 2024 : 37,5%
Atlantique : 2025 : 29% // 2024 : 39,5%
→ **Significant difference**



MAINTENANCES AND REDUCTIONS IN 2025

2025

Main reductions (>40%)

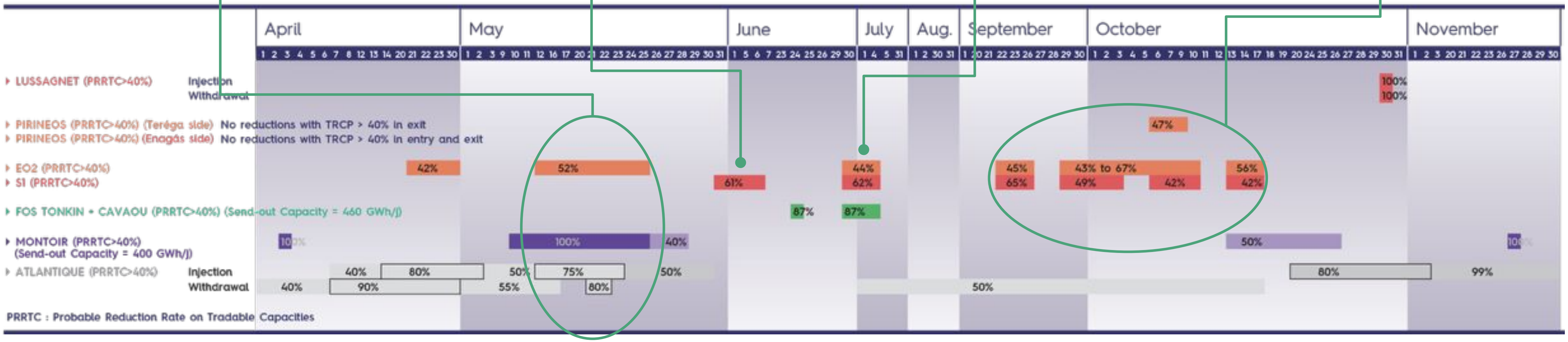
regarding impacts on Commercial points downstream EO2 & S1 limits

From 12 to 25/05 :
Simultaneous reductions on EO2, Montoir and Atlantique

From 31/05 to 06/06 :
High Reduction on S1

From 30/06 to 04/07 :
Simultaneous reductions on EO2, S1 and Fos Cavaou

From 22/09 to 17/10 :
Simultaneous reductions on EO2 and S1



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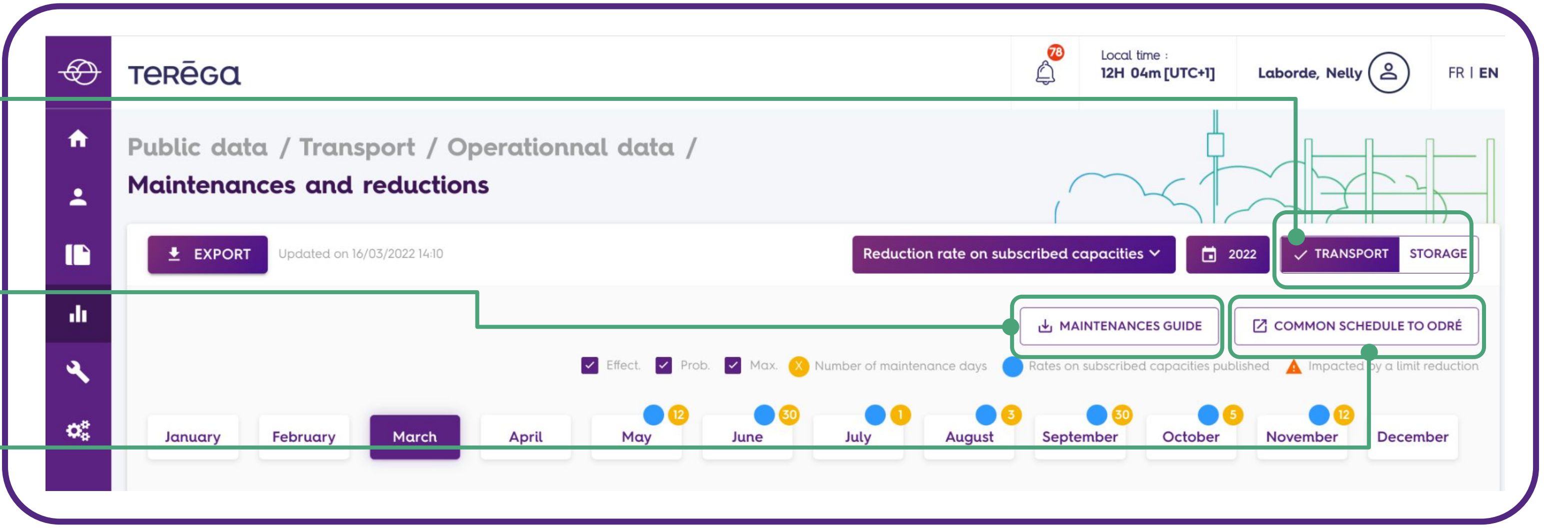
MAINTENANCES AND REDUCTIONS IN 2025

Maintenances and Reductions

View transport OR storage

Guides

Direct access to ODRE platform



API

Maintenance and reductions

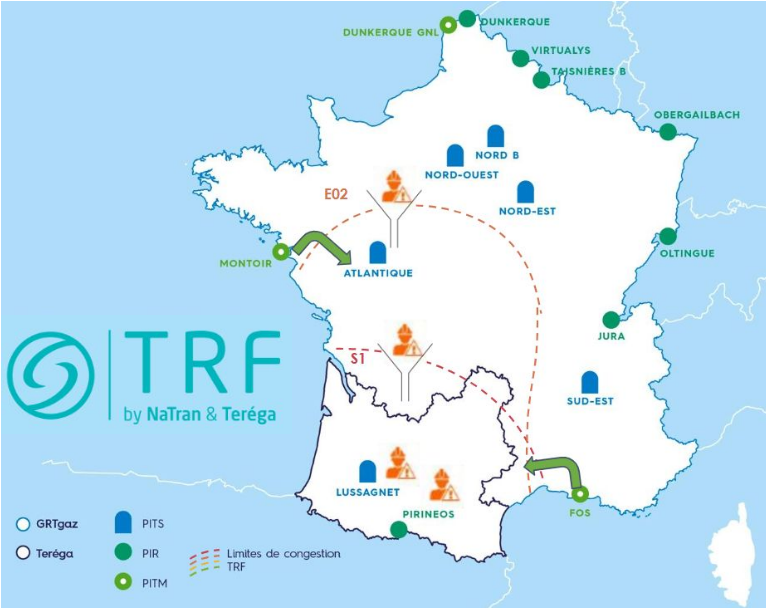
[API demand]

Transmission & Storage: available reductions rates and reductions capacities during Transmission (Local & TRF) & Storage maintenances.

MAINTENANCES AND REDUCTIONS IN 2025 - Publications

Publication of reduction rates for S1 & EO2 limits

Gas day			EO2 Downstream (%)	S1 Downstream (%)
30/09/2024	Causes	Effective	51.62	35.66
		Probable	48.87	32.37
		Maximum	72.36	37.58



Maximum & Probable rates - Publication on February

Rate calculations take into account the following consumptions :

- **Maximum rate :** high consumption for season and low LNG arrival (30 GWh/d at Fos and Montoir)
- **Probable rate :** low consumption for season and high LNG arrival (250 GWh/d at Fos and 200 GWh/d at Montoir).

Maintenances on LNG terminals are also taken into account in the assumptions.

Effective rate - Publication the day before at 2pm

Rate calculations take into account the latest consumption and LNG arrival forecasts.

MAINTENANCES AND REDUCTIONS IN 2025 - Private information

Informations about impact on your operational capacities

Portal Private access

- **Local PITT Pirineos:**
  My data > Subscriptions > Subscribed transmission capacities / My subscribed capacities details / point type PITT / point PITTE-Pirineos or PITTL-Pirineos
- **Storage / CLT:**
  My data > Operations > Storage operational monitoring
- **TRF EO2 & S1:**
  My data > Operations > TRF operational capacities

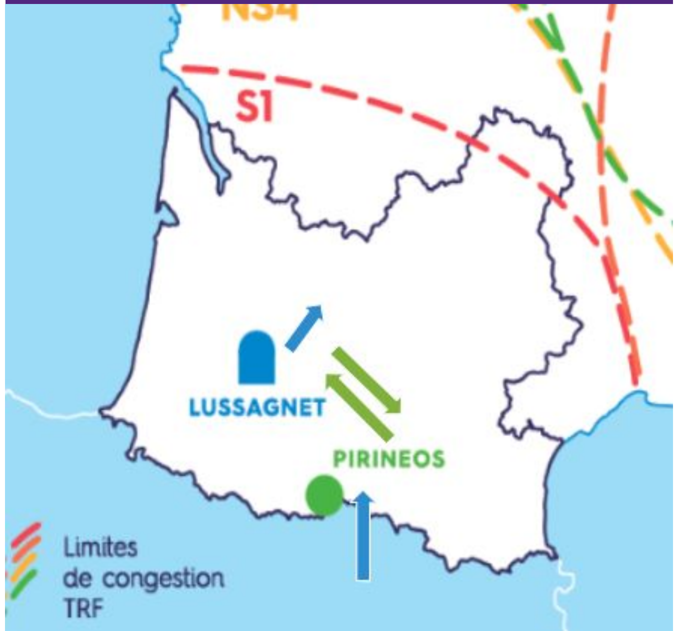
Your operational restricted capacities at D-1 and D are available on Nomination helper

More details on Maintenance and reduction 2025 guide (p12 → 20)

MAINTENANCES AND REDUCTIONS IN 2025 - Superpoints

Superpoints Optimization

S1 : communicating vessels



EO2 : Transfer of operational capacities

Consult [Maintenance and reduction 2025 guide] (p21 → 33) for details and explanations and limitations available

E02 & S1: UIOLI

- Requested as **overnomination**
- Attributed as **interruptible quantity**
- First come, first served
- **Mutualized** with NaTran on E02
- New **Interruptible capacity priority over UIOLI**

BONUS

Entry at Pirineos or Withdrawal at Lussagnet

MAINTENANCES AND REDUCTIONS IN 2025 - Booster Injection

Booster injection

- Up to 30 % of nominal capacity
- Daily and/or monthly booking (PITSL interruptible transport cost)

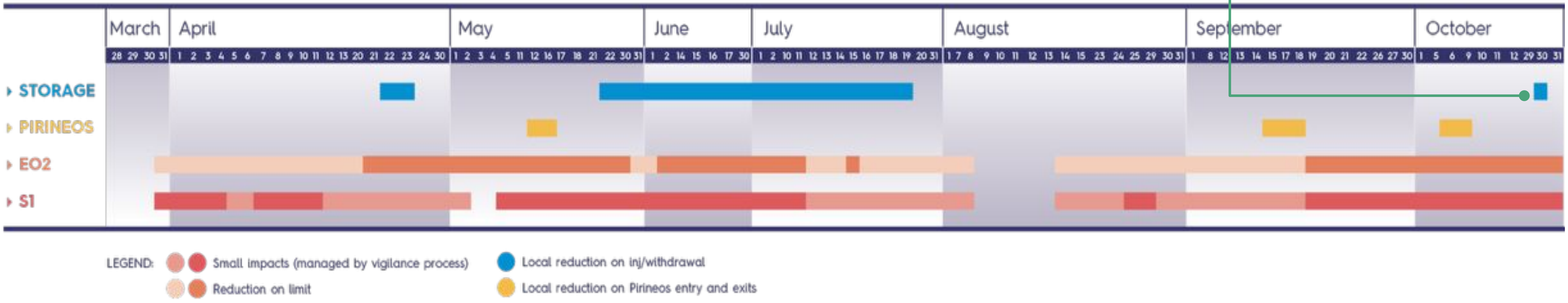
If TRF congestion:

- **Preserved** in case of S→N congestion
- **Interrupted** in case of N→S congestion

If maintenance days:

Booster Injection can be used

Except on storage maintenance days with reduction in injection



Quality of Service & New Features

Jennifer LEVREAUD - Head of Commercial Management Service

REQUESTS AND CLAIMS ANALYSIS 2024

128

requests and claims*

vs 143 in 2023

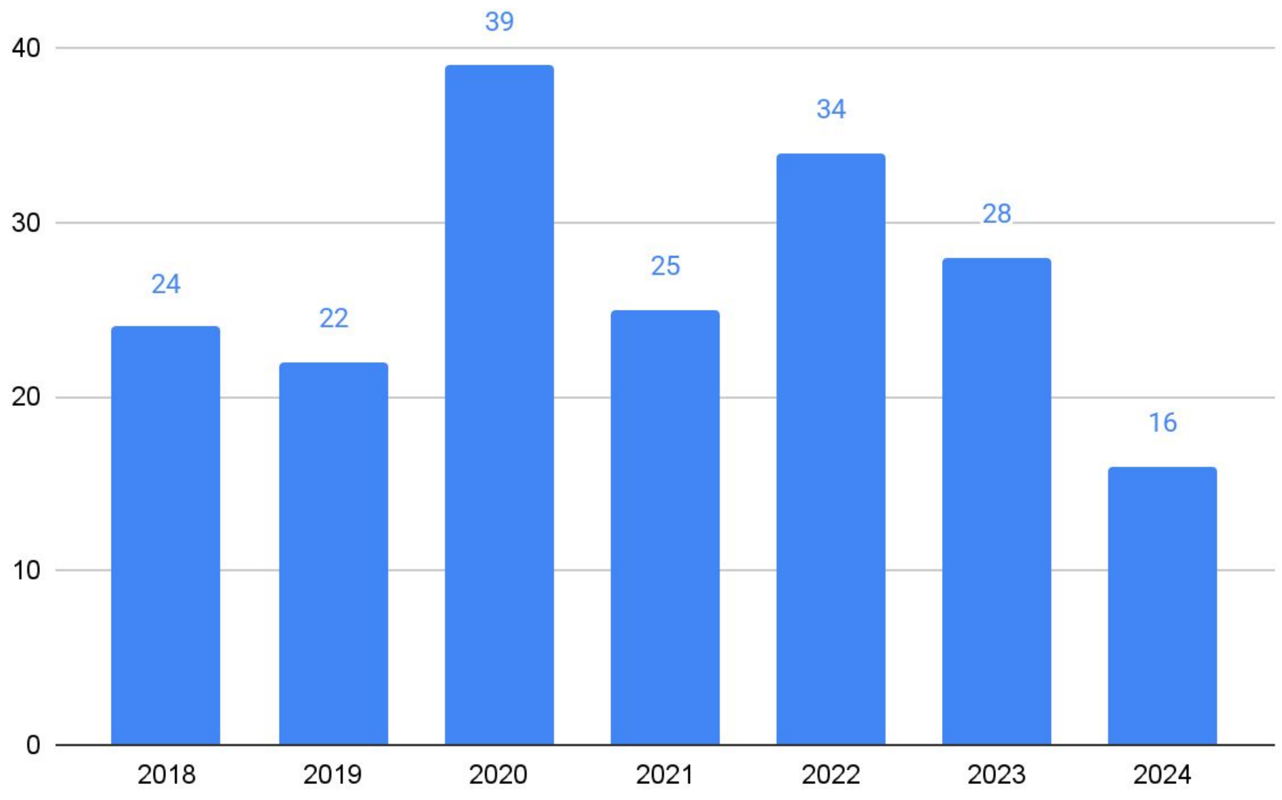
0.7 day

average response time

vs 0.93 in 2023

* Any request questioning the validity of the technical or contractual data transmitted by Teréga

Number of well-funded claims



MAIN CRE KPI FOR METERING QUALITY SERVICE

COMMISSION DE RÉGULATION DE L'ÉNERGIE

	2024	RULES
PITD Transport-Distribution Interface Point	**99.7%** of conform days 365 conform days on 366 *vs 99,4% in 2023*	**2%** tolerance on global PITD quantity between data transmitted daily and monthly
PIC Customer Interface Point (Industrial)	**99.2%** of very high quality data about 3700 data each month *vs 98,5% in 2023*	**1%** tolerance on every PIC quantity between data transmitted daily and monthly (for very high quality)
Intra-D Hourly Publication (industrial customers)	**99%** of very high quality data about 17 700 data each month *vs 98,3% in 2023*	**1%** tolerance on every PIC quantity between hourly data transmitted daily and monthly (for very high quality)

NOMINATION HELPER PORTAL - *work in progress*

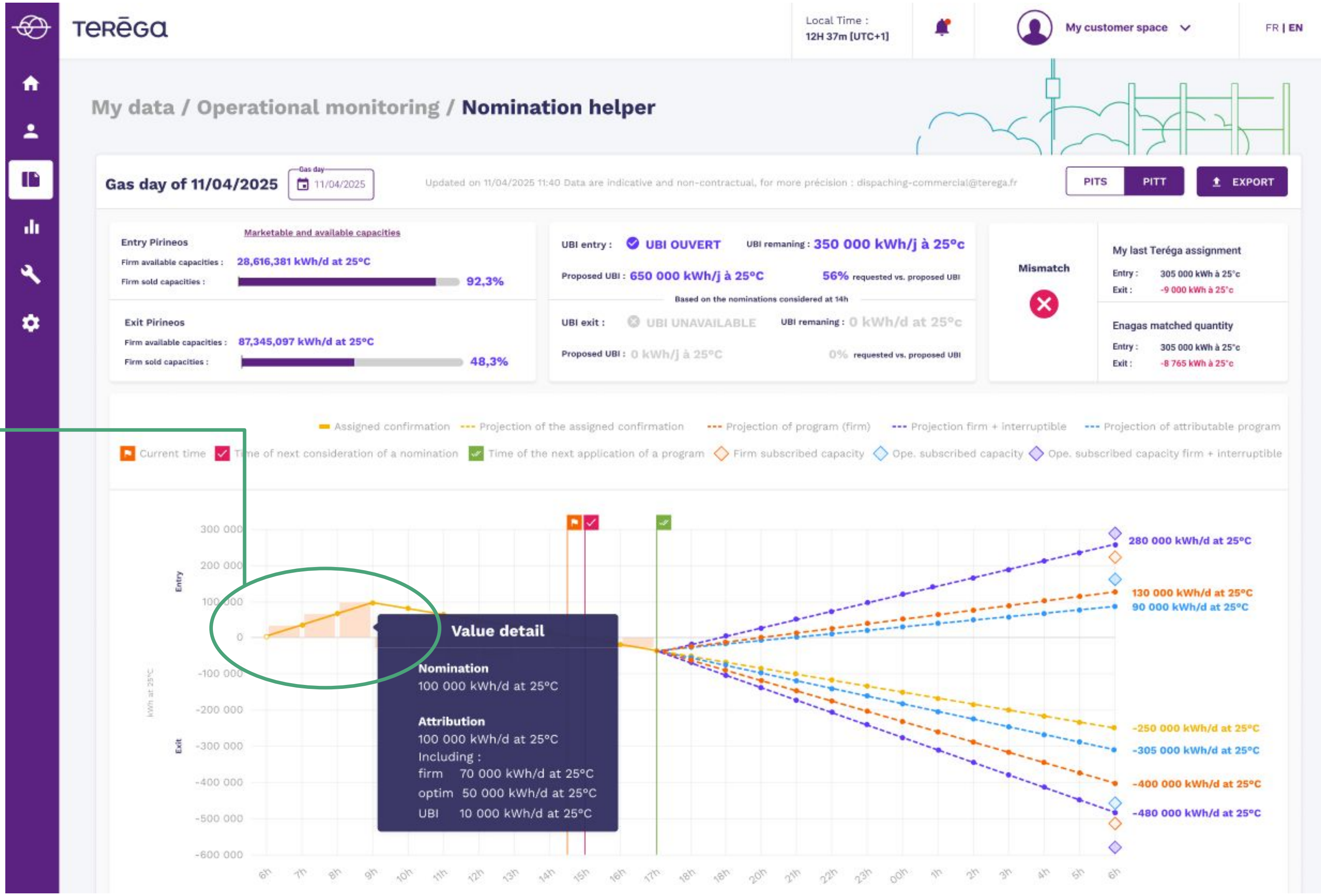
New

View details of allocations with firm quantities and

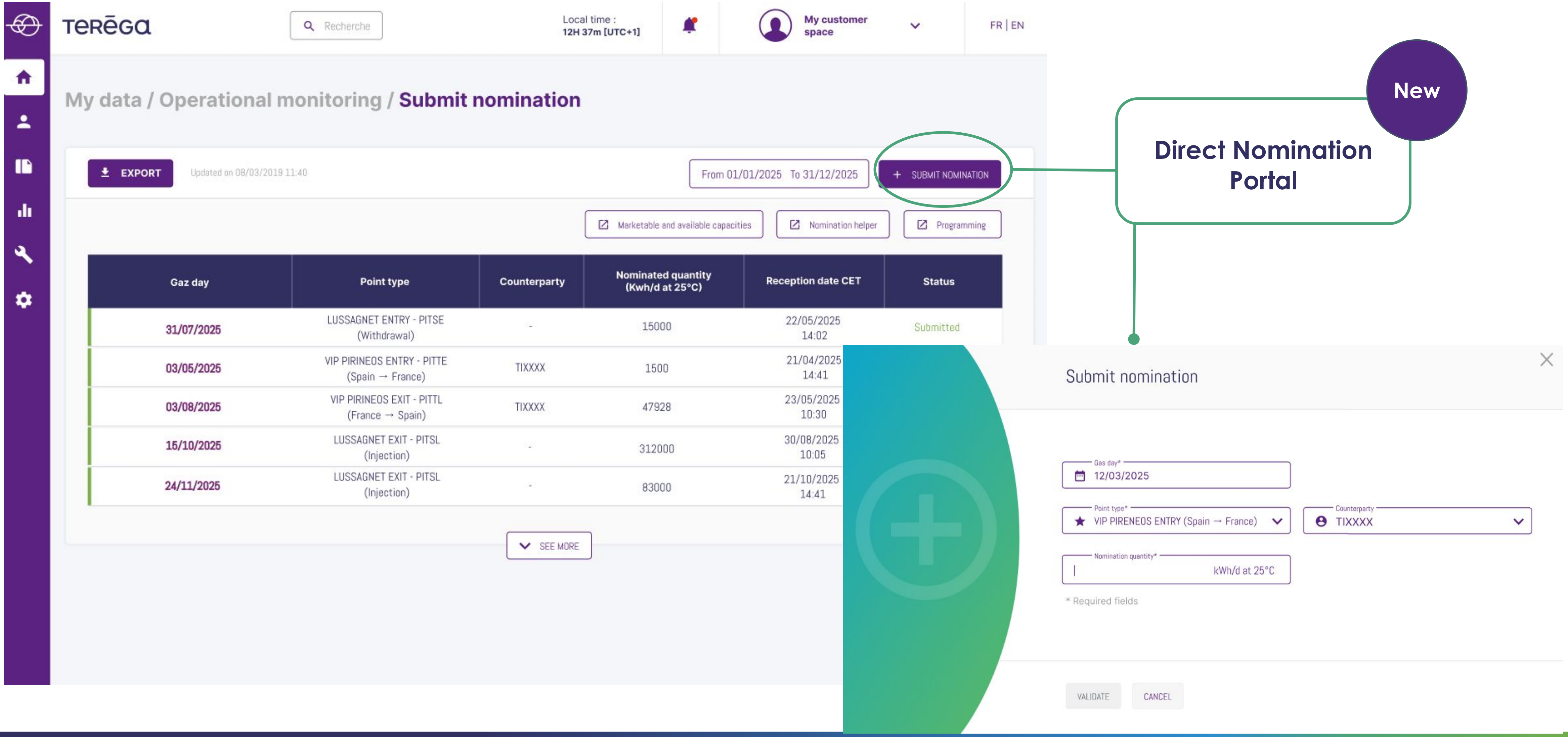
Additional services:

*OPTIM

*UBI



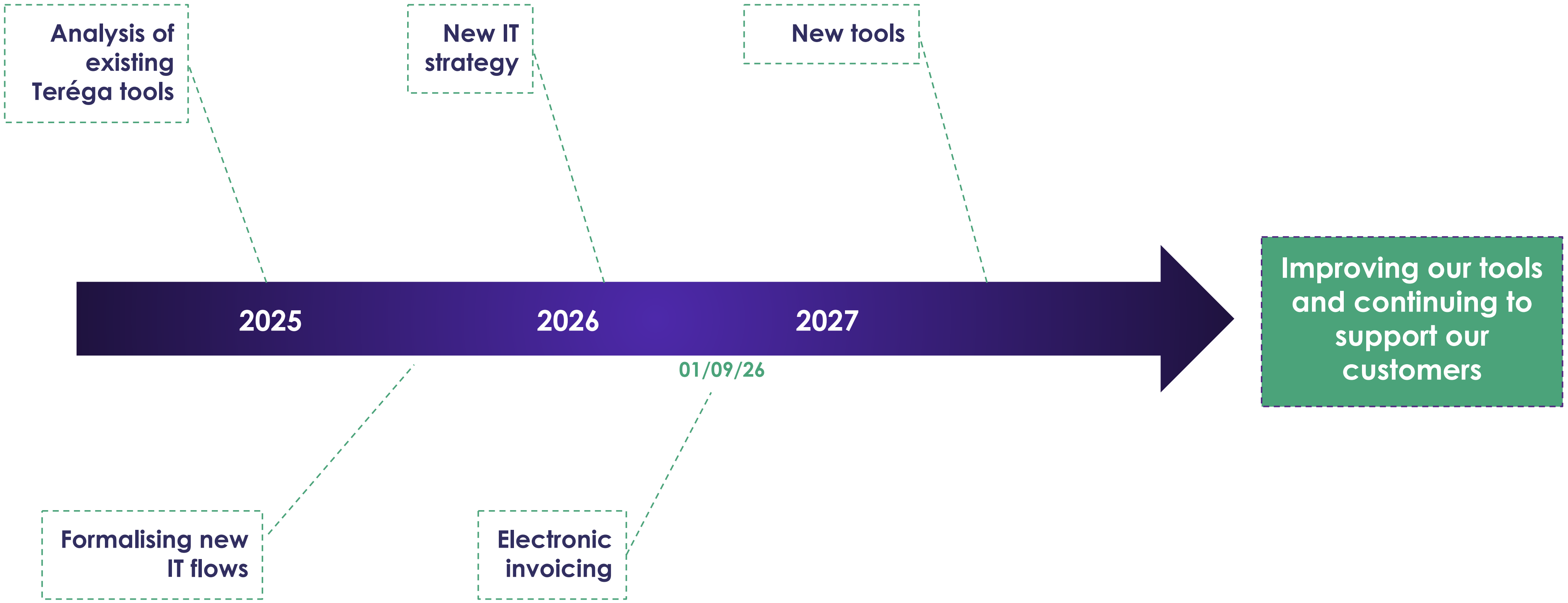
DIRECT NOMINATION PORTAL - *work in progress*



OTHER PORTAL FEATURES - *work in progress*

Subscription, nomination, allocation, billing:
Overhaul of the commercial information system

Invoicing:
Project electronic invoicing



Questions ?

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CONCLUSION

Gilles DOYHAMBOURE
Gas system Business & Regulation Director

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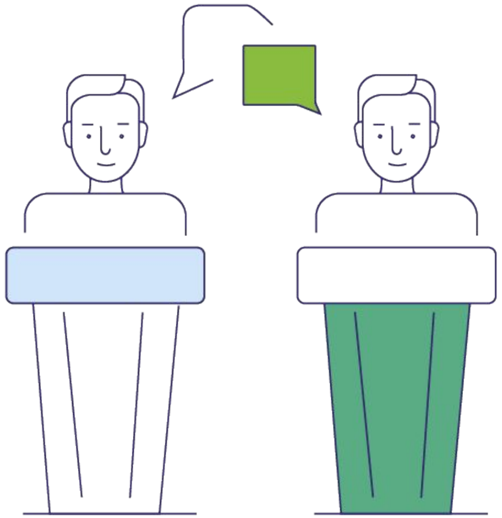
Our next rendezvous



→ **Storage Auctions**

To confirm in coming weeks

→ **Storage Meeting**

14 October

→ **PDD**

3 May : H2 & CO2

3 June : CH4

Contact us

Questions related to Teréga's transport & storage offers and contracts

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Thank you for your attention